



MIDAMERICAN ENERGY COMPANY  
P.O. Box 4350  
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
1<sup>st</sup> Revised Sheet No. 51  
Canceling Original Sheet No. 51

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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS**  
Applicable to Rates SVT, MVT, LVT, NFT, CPT

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**AVAILABLE**

Service under this rider is available to all Residential and Non-Residential Customers and provides for Transportation of Customer-owned gas on the Company's system. In addition, "Rider TDB - Daily Balancing of Customer-owned Volumes" applies to all Transportation of Customer-owned gas. Service under this rider is subject to the Gas Policies of the Company and applicable riders included in this Tariff.

**DEFINITIONS**

The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Tariff on file with the Commission. To the extent that a provision of this rider is inconsistent with the provisions in Gas Service Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

Agent shall mean an organization authorized by a Customer to act on the Customer's behalf.

Balance shall mean the Customer's obligation to make Deliveries equal Receipts.

Billing Period shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the contract.

CCT means Central Clock Time.

Company means MidAmerican Energy Company.

Confirmed Nominations means Customer Nominations to the pipeline as verified for delivery by the pipeline.

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SD P.U.C. Sec. No. 3  
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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
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**DEFINITIONS (continued)**

Critical Day means a restrictive balancing day declared by the Company whenever any of the following five (5) conditions occur or is anticipated to occur:

1. The Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. Transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. The Company's Transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. Any of the Company's interstate pipeline providers or suppliers call the equivalent of a Critical Day.
5. The Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a part of the Company's system.

Customer means any person, association, firm, corporation, or local governmental or legal entity responsible by law for payment for the gas service from the gas utility.

Daily Balancing Limit means the Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days.

Day or Daily means a twenty-four (24) hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day.

Deliveries mean the metered usage at the Customer's Delivery Point.

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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
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**DEFINITIONS (continued)**

Delivery Point means the location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that Transportation gas received at the Receipt Point will be delivered by the Company to the Customer.

Demand Charge means a distribution charge based upon the quantity of Transportation capacity desired.

Distribution Charge means a distribution charge based upon the quantity of gas measured through the Customer's meter.

Electronic Bulletin Board means the Company's Internet electronic bulletin board.

Gas Daily means the industry publication giving daily gas price indices by interstate pipeline points, as published by Platts.

Group Customer means a person, corporation, partnership, or other legal entity that Nominates and Balances Receipts and Deliveries for multiple Customers as an individual Customer under the provisions of the Company's "Rider TDBO – Transportation Optional Balancing Services."

Imbalance means daily difference between the total gas available to the Customer, (Confirmed Nominations, adjusted for Retention gas) and the Customer's actual usage.

Long Critical Day means a day when the Company anticipates that the level of demand on the system will fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its Customers.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
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**DEFINITIONS (continued)**

MMBtu, Dekatherm and Therm "MMBtu" means 1,000,000 Btu. One (1) MMBtu is equal to one (1) Dekatherm (1 Dth) or ten (10) Therms. One (1) Therm is equal to 100,000 Btu. The standard quantity for Nominations, confirmation and scheduling is Dekatherms per gas day in the United States.

Month, Monthly, Billing Period means the period beginning on the first day of a calendar month and ending on the last day of the calendar month.

Negative Imbalance occurs when the quantity of gas received at the Receipt Point, adjusted for Retention, is less than the quantity of gas measured at the Delivery Point.

Nomination means the quantity of gas the Company is requested to transport from the Receipt Point to the Delivery Point.

Operational Flow Order (OFO) means an order by the Company made to Transportation Customer(s), or Group Customer(s), to require Receipts match Deliveries. When an OFO is issued, the provisions of either a Short Critical or Long Critical Day will apply to the Customer.

Positive Imbalance occurs when the quantity of gas received at the Receipt Point, adjusted for Retention, is greater than the quantity of gas measured at the Delivery Point.

Receipts means the quantity of gas received by the Company from the transporting pipeline for the account of the Customer.

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SD P.U.C. Sec. No. 3  
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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
Applicable to Rates SVT, MVT, LVT, NFT, CPT

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**DEFINITIONS (continued)**

Receipt Point means the point at which the upstream interstate pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations (TBS) applicable to the Delivery Point. The Company has sole discretion with twelve (12) months written notice to assign a new primary Receipt Point. Company has sole discretion to approve Customer requests to receive gas at a point other than assigned TBS.

Retention means the percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity of gas delivered at the Delivery Point. Application of the Retention provides for collection of unaccounted for gas from Transportation Customers.

Short Critical Day means a day when the Company anticipates that the level of demand on the system will be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its Customers.

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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
Applicable to Rates SVT, MVT, LVT, NFT, CPT

**CUSTOMER RESPONSIBILITIES**

Applications for service under this rider must be made to the Company.

A Customer shall execute a written contract for Transportation of Customer-owned gas hereunder. A contract will be approved, and a first-come/first-served priority rating for service will be determined and assigned, after all information required by the contract and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction has been delivered to the Company. The Company reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information as required. The Company may temporarily waive this requirement in cases of emergency. The Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream Transportation.

Service under this rider will begin on the first day of the month following a date which is thirty (30) days after execution of the contract, if all additional information has been received by the Company. The Company may, at its sole discretion, agree to only a portion of the requested service requirements.

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The Customer shall be responsible for delivery of Customer-owned gas to the Company's system at the assigned Delivery Point, and such delivery shall be at the Customer's expense. Such gas will be transported and delivered by the Company to the Customer's Premises through one (1) meter selected by the Customer. Each meter represents an individual account. The exception to this general rule is where additional meters at the same Premises are necessary for the Company's convenience.

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**SECTION 3 – GAS RATE SCHEDULES**  
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**MINIMUM TERM**

The term of the contract for Gas Transportation shall be twelve (12) months unless the Company and the Customer mutually agree to a shorter time period. In the event the Customer wishes to return to System Gas Service, the Company shall have the discretion to approve or deny the request based on various factors identified in the "Return to System Gas Service" section of this rider. In no event shall the Customer be allowed to switch between Transportation and System Gas Service with less than a thirty (30) day written notification unless, in the Company's sole opinion, this can be accomplished without causing detrimental impacts to its distribution system or increased costs to other Customers. After the contract period, the Customer may return to System Gas Service on the same basis as any new Customer.

**GAS QUALITY**

Customer-owned gas shall meet the minimum quality specifications of the applicable pipeline's currently effective FERC tariff and be comparable in quality and Btu content to, and interchangeable with, gas purchased from the Company's suppliers.

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**LIABILITY**

**General**

Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any gas lost during transport in the Company's system or for any other cause, except for willful default or gross negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.

**Insurance**

The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

**Good Title**

The Customer warrants that it shall have good title to all gas it causes to be delivered to, and transported by, the Company and that the gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and hold it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to the gas, or to royalties, taxes, license fees or charges thereon which are applicable prior to the delivery of the gas by the Company to the Delivery Point.

**Commingling**

It is recognized that gas delivered by the Customer will be commingled with other gas transported hereunder by the Company. Accordingly, the gas of the Customer shall be subject to such changes in heat content as may result from such commingling and the Company shall, notwithstanding any other provision herein, be under no obligation to redeliver for the Customer's account, gas of a heat content identical to that caused to be delivered by the Customer to the Company.

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**SECTION 3 – GAS RATE SCHEDULES**  
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**RETENTION**

Volumes (In-kind)

The Customer, or Group Customer, will deliver Retention quantities in-kind. The Customer shall have the quantity of Transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Retention.

**METERING**

Measurement of Customer-owned gas at the Receipt Point shall be accomplished by the pipeline in accordance with its currently effective FERC tariff and its metering practices applicable to other deliveries to the Company. Measurement of Customer-owned gas at the Delivery Point shall be accomplished by the Company.

Customers that receive gas supply under Rider T shall have interval metering facilities with a remote monitoring device installed at each metering location where such gas supply and/or delivery service is provided. For each monitoring device, the Customer shall provide, at the Customer's expense, access to:

- 120-volt AC electric power at a location designated by the Company.
- A telephone line dedicated and available to the Company.

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to discontinue Transportation gas service to the Customer until such telephone service is restored.

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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
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**ORDER OF DELIVERIES**

At times, the Company may be delivering gas to the Delivery Point under more than one (1) service type. The order of deliveries among applicable schedules, shall be (1) Customer-Owned Gas, adjusted for Retention, (2) Imbalance volumes, if applicable.

**CRITICAL DAY RESTRICTIONS AND CURTAILMENT OF SERVICE**

When the Company declares a Long Critical Day, positive transporter Imbalances of five percent (5%) or less will be allowed without penalty charges. When the Company declares a Short Critical Day, no free tolerance will be allowed on negative balances. Balancing Charges will not be applied to Customer Imbalances for:

- Negative Imbalances on a Long Critical Day.
- Positive Imbalances on a Short Critical Day.

In the event of a declared Short Critical Day, Transportation Customers shall limit use to Confirmed Nominations, adjusted for Retention. Deliveries supported by primary pipeline contract delivery rights shall have priority ahead of pipeline deliveries that are not supported by appropriate pipeline contract Delivery Point rights. If further reductions are necessary, deliveries to firm Customers, both System Gas and Transportation, shall be reduced per terms set forth in the Gas Service Policies, "Interruption or Curtailment", section.

As a result of interruptions or curtailments caused by system constraints occurring on the Company's system, the Customer shall be entitled to a gas volume credit equal to the difference between the Customer-owned gas volumes received by the Company at the Receipt Point, adjusted for Retention, and the Customer-owned gas volumes delivered to the Customer at the Delivery Point.

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**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
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**NOMINATIONS**

Each Customer or assigned Agent desiring to deliver gas into MidAmerican's system must submit a Nomination of gas volumes to flow gas into the Company's distribution system. Nominations should be entered on the Company's Electronic Bulletin Board. The bulletin board will be available on a twenty-four (24) hour basis for use by all Customers and Agents upon request and at no charge. If a Nomination issue arises, contact MidAmerican Energy's Help Line.

MidAmerican Energy Help Line

Phone: (800) 444-3123

**Nomination Time Line**

The Nomination to the Company will be due by 9:00 a.m. CCT coincident to the start of the gas day.

**Confirmation**

The Company will confirm the lesser of (1) the confirmed pipeline volumes, or (2) the Nomination into the Company's distribution system.

**Nomination Process**

Customers or Agents shall support a seven (7) days-a-week, twenty-four (24) hours-a-day Nomination process.

The Customer or Agent shall be responsible for providing the Company with accurate Nominations of Customer-owned gas and for the daily balancing of Nominations, Deliveries, and use of Customer-owned gas.

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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
 Applicable to Rates SVT, MVT, LVT, NFT, CPT

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**NOMINATIONS (continued)**

It shall be the sole responsibility of the Customer or Agent to notify the Company of changes to the Customer's nominated Transportation volumes. The Company shall not be obligated to accept from the pipeline(s) any Customer-owned volumes that differ from the Customer's Nomination to the Company. The Company will utilize nominated Transportation volumes from the Customer when making dispatching and curtailment decisions. When, for whatever reason, except for an error for which the Company is primarily responsible, the Customer's nominated Transportation volumes are not correct, and such incorrect information causes the Company to incur pipeline Imbalance charges, the Customer shall be responsible for all applicable charges.

**Daily**

Customer or Agent shall notify the Company's representative by 9:00 a.m. CCT, of a daily Nomination or a desired change, if any, to its requested quantity of Transportation gas for the gas day commencing at 9:00 a.m. CCT or for following gas days. Nominations to Delivery and Receipt Points shall be limited to those specified in the contract, unless otherwise approved by Company's representative.

**Late Nomination**

The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a rescheduling service fee of \$50 per Delivery Point.

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**NOMINATIONS (continued)**

**Critical Day and/or OFO**

When curtailment, interruption, or OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the Company's Electronic Bulletin Board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system. The Company shall indicate the affected Receipt and Delivery Point(s) and conditions applicable to the Customer's Transportation service during the next gas day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, including but not limited to curtailment or interruption conditions, and allowable balancing adjustments. The Company shall also notify the Customer once the curtailment or interruption conditions have changed. Similar to the provisions of the Late Nominations section above, the Company may allow for reduced Critical Day / OFO Nomination requirements.

**ELECTRONIC BULLETIN BOARD**

This system offers access to daily Nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers shall be required to submit Nominations electronically utilizing the Electronic Bulletin Board.

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**OPERATIONAL FLOW ORDER (OFO)**

The Company may call an OFO on Customers behind a specific pipeline, delivery zone, or TBS. The OFO may be called on a marketer, Agent, group of Customers, or specific Customer. Customers on which the OFO is called will be subject to the applicable Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance is remedied. The type of OFO and process the Company will use is as follows:

**OFO Call by Pipeline, Delivery Zone, or TBS**

The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. When the Company's Transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

**OFO Call on a Marketer, Agent, Group Customer(s), or Specific Customer(s)**

The Company will call a Short or Long Critical Day on a marketer, Agent, Group Customer(s) or specific Customer(s) when in the Company's judgment, the OFO is necessary to maintain or restore operational integrity when a marketer, Agent, Group Customer(s), or specific Customer(s) is creating significant variances between gas delivered and gas used.

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**PROVISIONS APPLICABLE TO THIRD-PARTY SUPPLIERS**

If a Transportation Customer wishes to utilize a third-party supplier in a particular gas month as a nominating Agent, the Customer must execute a Company agency agreement. If the Customer is using a third-party Supplier, the Customer agrees the Company shall be entitled to rely upon information concerning Nominations and Deliveries of natural gas on behalf of the Customer provided by the third-party Supplier.

**FAILURE TO COMPLY**

If the Customer or their Agent fails to comply with or perform any of its obligations under a Company Tariff Schedule, the Company shall have the right to give the Customer written notice of the Company's intention to terminate Transportation service on account of such failure. The Company shall have the right to terminate Transportation service at the expiration of five (5) days after the giving of said notice, unless within five (5) days the Customer shall remedy such failure.

Termination of Transportation service for any such cause shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable schedule. In order to resume Transportation after termination of service hereunder, the Customer must file a new request for service.

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MIDAMERICAN ENERGY COMPANY  
P.O. Box 4350  
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
1<sup>st</sup> Revised Sheet No. 66  
Canceling Original Sheet No. 66

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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
Applicable to Rates SVT, MVT, LVT, NFT, CPT

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**SUCCESSORS AND ASSIGNS**

Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a contract. No other assignment of a contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a contract may occur.

**LAWS, REGULATIONS, AND ORDERS**

All contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the contract.

**RETURN TO SYSTEM GAS SERVICE**

Service is available under this rider at the Customer's option. If a Customer subsequently seeks to return to System Gas Service, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate pipeline capacity, Transportation and supplies are available. The Customer may be subject to the provisions of "Credit Assurance at Service Application" of this Tariff.

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Date Filed: October 10, 2017

Effective Date: November 1, 2017

Effective on less than 30 days notice by authority of the

Public Utilities Commission of South Dakota, dated October 24, 2017 in Docket No. NG17-011

Issued By: Rob Berntsen  
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**SECTION 3 – GAS RATE SCHEDULES**  
**RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)**  
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**BILLINGS, PAYMENT, AND REIMBURSEMENTS**

The Company shall bill the Customer each month for the amount due for all Transportation service rendered and applicable Imbalance charges, if any, during the month. The amount due shall be determined in accordance with this Transportation service rider, other applicable riders and the Customer's applicable rate. The billing shall specify the quantities of Customer-owned gas received by the Company at the Receipt Point and the quantities delivered to the Customer at the Delivery Point during the month, and any other applicable quantities necessary for billing. To the extent that actual data is unavailable for any portion of a month, the Company may render the bill based upon estimated data. Bills based on estimated data shall be adjusted by the Company and submitted to the Customer within a reasonable time following receipt of actual data.

The Customer shall reimburse the Company for any taxes relating to services provided, which the Company is required to pay or obligated to collect from the Customer. The Company shall bill the Customer periodically for any such taxes, and for any costs, which the Company may be specifically authorized by law to recover from the Customer incident to such taxes.

For all areas not addressed in this "Transportation of Customer-Owned Gas" rider, such as Billing for Service, refer to Section 5 – Rules and Regulations of this Tariff.

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