



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 35.1
Canceling Original Sheet No. 35.1

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

AVAILABLE

Service under this rate schedule is available to Producers of Renewable Gas as those terms are defined herein that deliver Renewable Gas into the Company’s natural gas system for use and consumption by the Company’s gas transportation customer(s) located in South Dakota or within the Company’s FERC 7(f) Area as defined in this tariff. The Producer must contract with a transportation customer or third-party agent to purchase and transport such produced gas on the Company’s distribution system.

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Eligible Producers electing service under this rate schedule shall pay for all equipment necessary to effectuate deliveries at the point of interconnection, including, but not limited to, valves, separators, meters and telemetric equipment, quality measurement, odorant and other equipment necessary to regulate and deliver gas at the interconnection point. Prior to commencement of service, the Producer must have Company-installed telemetric equipment in place to monitor daily usage. The Producer shall pay for computer programming changes, if any, required to add the Producer’s new interconnection point and any billing system changes required. Such payments shall be considered nonrefundable contributions.

All equipment installed shall remain the sole property of the Company unless otherwise negotiated in the contract.

The Producer and Company shall enter into a mutually agreeable written contract to define the specific terms of service under this rate schedule.

CHARACTER OF SERVICE

The Delivery Point shall be the mutually agreed upon point of interconnection of the Producer’s facilities into the Company’s distribution system. Renewable Gas delivered to the Company under this rate schedule shall be included in the daily nominations of the receiving transportation customer.



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1st Revised Sheet No. 35.2
Canceling Original Sheet No. 35.2

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

CHARACTER OF SERVICE (cont.)

The Producer shall deliver, and the gas transportation customer(s) shall receive and consume such Renewable Gas within the legal boundaries of the State of South Dakota or within the Company’s FERC 7(f) Area as defined in this tariff. The Producer and consuming gas transportation customer(s) shall be served by the same pipeline.

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During a Critical Day or Operational Flow Order, the Company will have the right to restrict the availability of deliveries and receipts made under this rate schedule. In the event a restriction occurs, a Company representative will notify the Producer at such time.

The Producer shall be responsible for ensuring the Renewable Gas consistently meets all Company gas standards at the Delivery Point on the Company’s distribution system.

Service under this rate schedule is available on a best efforts basis, and the quantity of Renewable Gas the Company will accept from the Producer each day may be limited, and is dependent on (a) the Company’s ability to physically accept deliveries at the Delivery Point each day; (b) the ability of the transportation customer(s) purchasing the gas to consume the total quantities produced; and (c) the Renewable Gas meeting all applicable gas quality standards.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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 Original Sheet No. 35.21

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

DEFINITIONS

The definitions of all terms used in this rate shall be the same as used and/or defined in other sections of this Schedule of Rates on file with the Commission. To the extent that a provision of this rate is inconsistent with the provisions in Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

Company’s FERC 7(f) Area means the area determined by the Federal Energy Regulatory Commission (FERC) to be exempt from its jurisdiction under Section 7(f) of the Natural Gas Act in its Docket No. CP-89-2002-000 and -001, and CP95-264-000 and -001, which is comprised of Sioux City, Iowa, and its environs and Woodbury County, Iowa and Yankton, Clay, Lincoln and Union counties in South Dakota.

Contract means an agreement between the Producer and the Company defining the specific terms of service under this rate.

Producer —means a company or its agent that makes or processes Renewable Gas.

Renewable Gas —means gas produced from agricultural or municipal waste that, with or without further processing, has characteristics (a) consistent with the provisions of all Company gas standards, and (b) that in the sole view of the Company does not otherwise pose a hazard to inclusion in the Company’s distribution lines when co-mingled with natural gas.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

RATES

Demand Based Charges:

Basic Service Charge:	Negotiated per Delivery Point	N
Meter Class Charge:	Negotiated rate pursuant to the contract	N
Transportation Administration Charge:	Negotiated rate pursuant to the contract	N
Transportation Meter Charge:	Negotiated rate pursuant to the contract	N
Demand Charge:	Negotiated rate pursuant to the contract	N
Quality Monitoring Charge:	Negotiated rate pursuant to the contract	N
Maintenance Charge:	Negotiated rate pursuant to the contract	N

Commodity Based Charges:

Commodity Charge:	The rate for each therm received by the Company on the Producer's behalf shall be the negotiated rate pursuant to the contract.	N N N N
Odorization Charge:	Negotiated rate pursuant to the contract	N

MINIMUM CHARGE

Negotiated rate pursuant to the contract. N

RETENTION PERCENTAGE

The retention percentage shall be per the terms negotiated in the contract. N

BALANCING OBLIGATIONS

All balancing and cash-out provisions, in accordance with the approved South Dakota Rates, will be applied to the receiving transportation customer(s). N



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Original Sheet No. 35.4

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

GENERAL TERMS AND CONDITIONS

Except as provided herein and in the contract under this rate schedule, all other provisions of the Company’s Gas Transportation Tariff governing the transportation of natural gas shall apply.

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COMMISSION REVIEW

The Company shall file all contracts for service under this rate schedule with the Public Utilities Commission. These contracts shall be filed confidentially and shall be for review purposes only; no action or approval shall be required by the Commission.

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