

The table below shows the new Fuel Cost Charge by service category:

| <b>February 2010</b>                         | <b>Fuel Cost Charge<br/>(\$/kWh)</b> |
|--|--------------------------------------|
| <b>Residential</b>                           | 0.02668                              |
| <b>C &amp; I Non-Demand</b>                  | 0.02731                              |
| <b>C &amp; I Demand</b>                      | 0.02672                              |
| <b>C &amp; I Demand Time of Day On-Peak</b>  | 0.03478                              |
| <b>C &amp; I Demand Time of Day Off-Peak</b> | 0.01985                              |
| <b>Outdoor Lighting</b>                      | 0.02160                              |

## **MISO CHARGES IMPLEMENTATION**

### MISO Day 2 Charges

This filing includes our reporting of the Midwest Independent System Operator (“MISO”) charges under the Day 2 Market. Pursuant to the Commission’s Order (Docket No. EL05-008) dated April 6, 2005, Xcel Energy is authorized to recover the MISO Day 2 costs. On February 12, 2009, the Commission approved the Fuel Clause Rider tariff revisions (Docket No. EL08-035), which allowed the new MISO Day 2 charge types: Schedule 24, Auction Revenue Rights (ARR), and the new Financial Transmission Rights (FTR) charge types, to be reflected in Fuel Clause Rider. In compliance with this Order and the required “net” accounting of Day 2 costs and revenues, we have included in the February 2010 FCC, the net MISO Day 2 costs for December 2009 as recorded in Account 555. The MISO Day 2 cost recovery included in this February FCC is \$18,990,451, which is the net of many items. Pursuant to the above mentioned Orders, the Company also provides more detailed records in Exhibit 1 page 1 to support the calculation of the MISO Day 2 costs.