

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpco.com (web site)



VIA ELECTRONIC DELIVERY

December 22, 2010

Ms. Patricia Van Gerpen
Executive Director
Public Utilities Commission
State of South Dakota
Pierre, SD 57501

Dear Ms. Van Gerpen:

Enclosed is the detail of the determination of the fuel adjustment factor for the three months ending November 2010. The new adjustment factor is applicable on bills dated on and after January 3, 2011 (Billing Cycle 1).

The calculation was made in compliance with the Fuel Adjustment Clause Rider, Electric Rate oSchedule – Section 13.01, as approved by the South Dakota Public Utilities Commission at their June 23, 2009, commission meeting (Docket No. EL08-030). A detail schedule of the items included in the calculation is enclosed. March rates will be the first month asset and non-asset based margins are shared. The amounts included for asset and non-asset based margins will be the same for the next 12 month. Otter Tail Power Company requests confidential treatment of columns (F) and (G) of the detail schedule pursuant to ARSD Part 20:10:01:41 due to the competitive nature of the data in those columns. Otter Tail Power Company is requesting confidential treatment for a period of at least 12 months and will request an extension in the future if necessary. Contact Pete Beithon, Manager of Regulatory Economics at: (218) 739-8607, 215 South Cascade Street, Fergus Falls, MN 56537 with any questions of concerns regarding the confidentiality request.

Revenue from Cost of Energy Adjustment for November 2010:

Total Sales in South Dakota	33,567,075 kWh
Sales Subject to Fuel Adjustment	33,504,550 kWh
Average Rate During Period	(\$0.00256)
Revenue in Period	(\$85,753.44)
Energy Cost Adjustment Rate Level 70 and 42 - Effective 1/3/11	(\$0.00580)