

**Otter Tail Power Company  
Detail of MISO Day 2 Charges for South Dakota FAC  
August 2010\* includes any adjustments**

No.	Charge Type Description	(A) Charge Type	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) Net Intersystem	(G) Total	(H)** Charge types with MWH for Retail	
1	DA Mkt Admin Amt	555.01	\$ 52,186.55	\$ -	\$ -	\$ 52,186.55	\$ 6,091.44	\$ 58,277.99	-	
2	DA Asset Energy Amt	555.02	\$ 13,403,240.07	\$ (12,675,794.77)	\$ -	\$ 727,445.30	\$ (2,046,890.40)	\$ (1,319,445.10)	355,137	
3	DA FBT Congestion Amt	555.03	\$ 23,919.18	\$ (21,249.96)	\$ -	\$ 2,669.22	\$ -	\$ 2,669.22	-	
4	DA FBT Loss Amt	555.04	\$ 576,393.56	\$ -	\$ -	\$ 576,393.56	\$ -	\$ 576,393.56	-	
5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
7	DA Congestion Rebate on Option B GFA	555.07	\$ 21,249.96	\$ (23,919.18)	\$ -	\$ (2,669.22)	\$ -	\$ (2,669.22)	-	
8	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (288,197.01)	\$ -	\$ (288,197.01)	\$ -	\$ (288,197.01)	-	
9	DA Non-asset Energy Amt	555.09	\$ 450,822.30	\$ (175,924.02)	\$ -	\$ 274,898.28	\$ 98,329.80	\$ 373,228.08	11,557	
10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 16,214.31	\$ -	\$ -	\$ 16,214.31	\$ 4,310.13	\$ 20,524.44	-	
11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ -	\$ -	\$ -	\$ (2,506.42)	\$ (2,506.42)	-	
12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ 215,277.11	\$ 215,277.11	-	
13	FTR Mkt Admin Amt	555.13	\$ 4,613.43	\$ -	\$ -	\$ 4,613.43	\$ 469.36	\$ 5,082.79	-	
14	FTR Hourly Allocation Amt	555.14	\$ 9,274.65	\$ (15,728.18)	\$ (0.77)	\$ (6,454.30)	\$ (14,962.27)	\$ (21,416.57)	-	
15	FTR Monthly Allocation Amt	555.15	\$ -	\$ (827.38)	\$ (0.31)	\$ (827.69)	\$ (1,297.20)	\$ (2,124.89)	-	
16	FTR Monthly Transaction Amt	555.16	\$ 2,158.14	\$ (2,156.09)	\$ 0.09	\$ 2.14	\$ 25,364.54	\$ 25,366.68	-	
17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
18	RT Mkt Admin Amt	555.18	\$ 5,052.16	\$ -	\$ 524.27	\$ 5,576.43	\$ 3,916.15	\$ 9,492.58	-	
19	RT Asset Energy Amt	555.19	\$ 219,165.52	\$ (716,804.18)	\$ 386,140.43	\$ (111,498.23)	\$ -	\$ (111,498.23)	5,451	
20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(19,866)	
21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
23	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
24	RT Distribution of Losses Amt	555.24	\$ -	\$ (87,174.63)	\$ (2,478.63)	\$ (89,653.26)	\$ -	\$ (89,653.26)	-	
25	RT Misc Amt	555.25	\$ -	\$ -	\$ (174.55)	\$ (174.55)	\$ -	\$ (174.55)	-	
26	RT Non-Asset Energy Amt	555.26	\$ 3,834.25	\$ -	\$ -	\$ 3,834.25	\$ 962,072.50	\$ 965,906.75	78	
27	RT Net Inadvertent Amt	555.27	\$ 11,277.86	\$ (223.45)	\$ (590.49)	\$ 10,463.92	\$ 785.72	\$ 11,249.64	-	
28	RT Revenue Neutrality Uplift Amt	555.28	\$ 16,971.30	\$ (3,620.90)	\$ 2,200.47	\$ 15,550.87	\$ 3,066.26	\$ 18,617.13	-	
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 116,936.25	\$ -	\$ 1,425.64	\$ 118,361.89	\$ 41,608.12	\$ 159,970.01	-	
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ (36,918.95)	\$ 710.91	\$ (36,208.04)	\$ (36,110.02)	\$ (72,318.06)	-	
31	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
32	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ (245,797.74)	\$ (245,797.74)	-	
33	FTR_ARR_FTR_TXN	555.38	\$ 6,741.10	\$ (1,644.59)	\$ -	\$ 5,096.51	\$ -	\$ 5,096.51	-	
34	FTR_ARR_ARR_TXN	555.39	\$ 1,636.63	\$ (6,738.98)	\$ -	\$ (5,102.35)	\$ 37,914.44	\$ 32,812.09	-	
35	FTR_ARR_INF_UPL	555.40	\$ 1,492.94	\$ -	\$ -	\$ 1,492.94	\$ -	\$ 1,492.94	-	
36	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (30,726.20)	\$ 17.28	\$ (30,708.92)	\$ -	\$ (30,708.92)	-	
37	RT_ASM_NXE	555.55	\$ 877,333.90	\$ (452,417.24)	\$ -	\$ 424,916.66	\$ (553,957.81)	\$ (129,041.15)	22,974	
38	RT_ASM_EXE	555.56	\$ -	\$ -	\$ -	\$ -	\$ (188.37)	\$ (188.37)	(14,668)	
39	<b>TOTAL FOR BOOK</b>		\$ 15,820,514.06	\$ (14,540,065.71)	\$ 387,774.34	\$ 1,668,222.69	\$ (1,502,504.66)	\$ 165,718.03	395,197	
40	<b>MISO RSG Bad Debt</b>				\$ -	\$ -	\$ -	\$ -	(372,360)	
41	<b>Net MISO Charges for Retail = (B) + (C) + (D)</b>		\$ 1,668,222.69							
42	<b>Net KWH for retail = ((G) + (H)) * 1,000</b>		22,836,292						<b>22,836,292</b>	
43	Cost per KWH		\$0.07							
44	* covers time period of 07/23/10 -- 08/23/10 ** increased for losses of 2.8%									
45	<b>MISO Book Totals</b>		\$ 1,280,448.35	22,836,292		\$ 0.05607	\$ (1,502,504.66)	\$ (222,056.31)		
46	<b>MISO RSG Bad Debt</b>		\$ -			\$ -	\$ -	\$ -		
47	<b>August Adjustments</b>		\$ 387,774.34	15,838,938		\$ 0.02448	\$ 1,004.78	\$ 388,779.12		
48	<b>Total MISO</b>		\$ 1,668,222.69	38,675,230		\$ 0.043134	\$ (1,501,499.88)	\$ 166,722.81		