# **GLOSSARY AND SYMBOLS**

## Section 8.01 GLOSSARY

#### Glossary of terms used in Tariffs and riders

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<i>Account</i> – The Customer-specific
identifier for tracking the service the
Company provides through a
Meter(s) at a specific Customer
service location. One Customer may
have several Accounts within the
Company's service territory.

#### Advanced Metering Infrastructure -

Communication infrastructure that supports the remote collection of Customer's electrical energy consumption.

Billing Demand – A charge applied to an Energy Customer for Capacity reserved or made available explicitly for that Customer. Customer's Demand as used by Company for billing purposes. Billing Demand is calculated and specified in applicable Tariffs.

Capacity – The maximum amount of power, normally expressed in Kilowatts (kW) or Megawatts (MW), that a given system or subsystem can carry or produce at a particular moment.

**Commercial** – A business consumer of Energy.

<i>Commission</i> – The state agency that	L
oversees the rates, and terms and	$\mathbf{L}$
conditions of investor-owned	$\mathbf{L}$
utilities. (See South Dakota Public	L
Utilities Commission.)	$\mathbf{L}$

Company – Otter Tail Power Company, a Minnesota corporation, or the Utility, a regulated power company providing electricity to Customers in Minnesota, North Dakota and South Dakota.

**Control Criteria** – The terms and guidelines governing the supply of electricity to non-firm electric loads.

CT Metering – A watthour Meter that is used with current transformers. The current transformer reduces the primary current to a secondary current applied to the Meter in a known proportion. Used when the current exceeds 400 amperes.

**Customer** – Any party that is involved in the purchase or sale of retail electrical Energy with the Company.



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Customer Charge – Part of the
monthly basic Distribution charge to
partially cover costs for billing, Meter
Reading, equipment, service line
maintenance and equipment. This
charge is the same no matter how
much electricity is used.

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**Demand** – The rate at which electric Energy is delivered to or by a system, part of a system, or piece of equipment and is expressed in Kilowatts (kW) or Megawatts (MW).

**Demand Interval** – The specified interval of time on which a Demand measurement is based.

**Distribution** – The local wires, transformers, substations and other equipment used to deliver electricity to end-use consumers.

**Distribution Facilities** – Company facilities as defined in Section 5.03 of these General Rules and Regulations.

**Energy** – The Customer's electric consumption requirement measured in Kilowatt-Hours (kWh).

**Energy Charge** – The amount on Customer billings reflecting the actual Energy used over the billing period.

Excess Expenditure – Certain costs incurred by Company in the construction of Special Facilities, as defined in Section 5.03 of these General Rules and Regulations.	L L L L
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Facilities Charge – An amount to be paid by the Customer on the basis of the Customer's design or metered Demand.

Farm – A Customer classification where ordinary farming operations of a Commercial scale are conducted from which Customer derives income.

**Generator** – A general name given to a machine for transforming mechanical Energy into electrical Energy.

Governmental Unit – A city, town, county, or other local unit of government with jurisdiction over the use of the public rights of way or other public areas.

*Kilovolt (kV)* – A unit of pressure equal to one thousand volts.

*Kilowatt (kW)* – A unit of electrical power equal to one thousand watts. Electric power is usually expressed in Kilowatts. A watt = volts times amps times power factor. One watt = 1/746 Horsepower and a Kilowatt = 1,000 watts or 1.34 Horsepower.



# South Dakota P.U.C. Volume II General Rules & Regulations – Section 8.01 ELECTRIC RATE SCHEDULE Glossary

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(Continued)			
<i>Kilowatt-Hour (kWh)</i> – A Kilowatt-	${f L}$	<i>Meter Reading</i> – The period,	$\mathbf{N}$
Hour is the standard unit of measure	${f L}$	expected to be 30 days, between	$\mathbf{N}$
for electricity for which most	${f L}$	requested Meter reads utilized by the	$\mathbf{N}$
Customers are charged in cents per	${f L}$	billing system to render a	$\mathbf{N}$
kWh. One kWh is equal to 1,000	${f L}$	Customer's energy consumption.	$\mathbf{N}$
watt-hours. The total number of kWh	${f L}$	-	
charged to your bill is determined by	${f L}$	Midwest Independent System	${f L}$
your energy consumption. For	$\mathbf{LT}$	<i>Operator (MISO)</i> – An independent	${f L}$
example, if you used a 100-watt light	${f L}$	third-party operating in the Midwest	$\mathbf{L}$
bulb for 10 hours, one kWh (100-	${f L}$	states and formed to operate the	${f L}$
watts x $10 \text{ hours} = 1,000 \text{ watt-hours}$	${f L}$	transmission system in a way that	${f L}$
would be billed.	${f L}$	provides fair access for all electricity	$\mathbf{L}$
		suppliers. The ISO maintains	$\mathbf{L}$
<i>Megawatt (MW)</i> – A unit of electrical		instantaneous balance of the Grid	${f L}$
power equal to one million watts.		system by controlling the dispatch of	$\mathbf{L}$
		flexible plants to ensure that loads	$\mathbf{L}$
<i>Meter</i> – An electric indicating		match resources available to the	$\mathbf{L}$
instrument used to measure kWhs,	T	system. It is regulated by the Federal	${f L}$
kW and/or kVAR.	T	Energy Regulatory Commission	${f L}$
		(FERC).	$\mathbf{L}$

*Meter Multiplier* – A meter multiplier is needed for billing Energy and Demand when the actual amount of Energy and Demand used is too large to be registered. Therefore the Meter displays only a fraction of the actual Energy and Demand used. A Multiplier is then applied to the difference between the present and previous reads to determine the Customer's actual Energy and Demand use. Residential service applications typically have a Multiplier of 1. Some Commercial type applications may have a Multiplier greater than one in order to properly measure the Customer's actual Energy and Demand use.

Reactive Demand – A term used in the calculation of power factor defined as the relationship between the total power (kVa) and the real power (kW) for loads such as motors that require magnetizing current to operate.

Reliability – The providing of adequate and dependable generation, Transmission and Distribution service. Electric system Reliability has two components – adequacy and security. Adequacy is the ability of the electric system to supply the aggregate electrical Demand and Energy requirements of Customers at all times, taking into account scheduled and unscheduled outages



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of system facilities. Security is the ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system facilities.	L L L L	Space Conditioning Loads – Electrical processes used to condition air or water, such as heating, cooling, dehumidifying, or humidifying.	L L L L
<b>Residential</b> – An Energy consumer consisting of a single private household, but not necessarily a single-family dwelling.	L L L L	Special Facilities - Company provided facilities as defined in Section 5.03 of these General Rules and Regulations.	L L L L
Seasonal Customer – A Customer who receives utility service periodically each year, intermittently during the year, or at other irregular intervals.	L L L L	Standard Facilities – Company provided facilities as defined in Section 5.03 of these General Rules and Regulations.	L L L L
Self-Contained Metering – A watthour Meter that has sufficient current-carrying Capacity to meet the	L L L	Summer Season or Summer – The period of time beginning June 1 and ending September 30.	L L L
specific Demand for which it is designed without the need for a current transformer. Used to measure current up to 400 amperes.	L	System Marginal Energy Price — The Company's hourly system Incremental Energy cost plus applicable losses, transmission, and a profit margin.	L L L L

**Single-phase** – An alternating current circuit in which only one phase of current is available in a two-conductor or three-conductor system.

South Dakota Public Utilities Commission (SD PUC) – The regulating entity operated by the State of South Dakota that oversees the operations of investor-owned electric utilities such as Otter Tail Power Company.

### Tariff (Tariff Schedules) – A

document filed with the regulatory authority(s) specifying lawful rates, charges, rules and conditions under which the Company provides service to the public.

*Three-phase* – A term applied to circuits carrying three voltages 120 degrees apart in phase.



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Total Coincident Demand – The sum of two or more Demands that occur in the same Demand Interval as determined by the Company.	L L L L
<i>Transmission Facilities</i> – Company-provided facilities as defined in Section 5.02 of these General Rules and Regulations.	L L L L
<i>Transmission Service</i> – The reservation and transmission of Capacity and Energy on either a firm or non-firm basis, and as defined in Section 5.02 of these General Rules and Regulations.	L L L L L
Winter Season or Winter – The period of time beginning October 1 and ending May 31.	L L L