

Fourth Revised Sheet No. 1 Cancelling Third Revised Sheet No. 1

DESCRIPTION	RATE CODE		
Secondary Service	S611		
Primary Service	S610		
Transmission Service	S639		

LARGE GENERAL SERVICE - TIME OF DAY

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of at least 80kW within the most recent 12 months.

RATE:

SECON	DARY SER	VICE			
Customer Charge per Month:		\$215	.90		
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charges				
Facilities Charge per Month per annual Maximum kW: (minimum 80kW)					
Less than 1000 kW	\$0.76 /kW				
Greater than or equal to 1000 kW	\$0.57 /kW				
Energy Charge per kWh:	Sum	mer	Wir	nter	
On-Peak	3.480	¢/kWh	2.946	¢/kWh	
Shoulder	2.651	¢/kWh	2.628	¢/kWh]
Off-Peak	1.772	¢/kWh	1.866	¢/kWh	
Demand Charge per kW:	0	2012/10/10/	11/2		
(minimum 80 kW)	Summer		Winter		
On-Peak	\$ 7.42	/kW	\$ 3.80	/kW	
Shoulder	\$ 3.42	/kW	\$ 2.84	/kW	
Off-Peak	N/A	/kW	N/A	/kW	

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION Date Filed: June 21, 2019 Approved by order dated: July 9, 2019 Docket No. EL18-021

Bruce G. Gerhardson Vice President, Regulatory Affairs



South Dakota P.U.C. Volume II Section 10.05 ELECTRIC RATE SCHEDULE Large General Service – Time of Day

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Fergus Falls, Minnesota

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PR	RIMARY SERV	ICE		
Customer Charge per Month:	\$282.00			
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charges			
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)	\$0.48/kW			
Energy Charge per kWh:	Summer		Winter	
On-Peak	3.351	¢/kWh	2.821	¢/kWh
Shoulder	2.562	¢/kWh	2.526	¢/kWh
Off-Peak	1.721	¢/kWh	1.800	¢/kWh
Demand Charge per kW:	Summer		Win	iter
On-Peak	\$ 7.12	/kW	\$ 3.62	/kW
Shoulder	\$ 3.27	/kW	\$ 2.72	/kW
Off-Peak	N/A	/kW	N/A	/kW

TRAN	SMISSION SEI	RVICE			
Customer Charge per Month:	\$282.00				
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charges				
Facilities Charge per Month per annual Maximum kW:					
(minimum 80 kW)	\$0.00 /kW				
Energy Charge per kWh:	Summer		Winter		
On-Peak	3.146	¢/kWh	2.626	¢/kWh	
Shoulder	2.418	¢/kWh	2.364	¢/kWh	
Off-Peak	1.637	¢/kWh	1.694	¢/kWh	
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Demand Charge per kW:	Summer		Winter		
On-Peak	\$ 5.71	/kW	\$ 2.75	/kW	
Shoulder	\$ 2.79	/kW	\$ 1.49	/kW	
Off-Peak	N/A	/kW	N/A	/kW	

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION Date Filed: June 21, 2019 Approved by order dated: July 9, 2019 Docket No. EL18-021 Bruce G. Gerhardson Vice President, Regulatory Affairs EFFECTIVE with bills rendered on and after August 1, 2019, in South Dakota



South Dakota P.U.C. Volume II Section 10.05 ELECTRIC RATE SCHEDULE Large General Service – Time of Day

Fergus Falls, Minnesota

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30. Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Shoulder and Off-Peak periods during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demand.

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31

<u>On-Peak</u>: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 11:00 a.m.

Shoulder: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., 11:00 a.m. to 10:00 p.m. and, on weekends between hours 6:00 p.m. to 10:00 p.m.

<u>Off-Peak</u>: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m. and on weekends between hours 10:00 p.m. to 6:00 p.m.

Bruce G. Gerhardson Vice President, Regulatory Affairs D

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SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30

Т On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to Т 7:00 p.m. Shoulder: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 10:00 p.m., and on weekends between hours 11:00 a.m. to 10:00 С

Т Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and, on weekends between hours 10:00 p.m. to 11:00 a.m. С

Bruce G. Gerhardson Vice President, Regulatory Affairs