



MIDAMERICAN ENERGY COMPANY  
P.O. Box 4350  
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 5  
Original Sheet No. 58

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**SECTION 5 – RULES AND REGULATIONS (continued)**  
Applicable to All Rates and Riders

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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM**

**4.01 APPLICABILITY**

The provisions of this subsection pertain to any expansion of the Company's electric Distribution System, whether it includes an Extensive Plant Addition, Plant Addition, Electrical Line Extension or a Service Line.

**4.02 DEFINITIONS**

In addition to terms previously defined in the subsection "Electric Service Policies," the following definitions are used in this subsection:

Abnormal Conditions means circumstances that cause increased installation costs for a Distribution System Expansion including but not limited to, frozen ground, rock, safety issues, legal problems, routing, right-of-way acquisition, obstructions, hindrances, crop damage, governmental or third-party requirements.

Applicant means a Customer, developer, subdivider, property owner(s) or other entity that requests and/or contracts for electric service requiring Extensive Plant Additions, Plant Additions, Electrical Line Extensions and/or Service Line.

Attachment Period means a time period within which the Applicant must attach to an Electrical Line Extension. The Attachment Period will be between thirty (30) days and one (1) year, as agreed upon by the Company and the Applicant.

Construction Costs means the materials, labor and miscellaneous costs associated with an Extensive Plant Addition or an Electrical Line Extension. It does not include the cost of Service Lines.



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## SECTION 5 – RULES AND REGULATIONS (continued)

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### 4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

#### 4.02 DEFINITIONS (continued)

Distribution System for the purposes of determining Extensive Plant Addition, Plant Addition, and/or Electrical Line applicability, means all electric facilities other than Service Lines used to deliver electricity.

Distribution System Expansion means any expansion of the Company's Distribution System, including Extensive Plant Additions, Plant Additions and Electrical Line Extensions. It does not include Service Lines.

Electrical Line Extension for purposes of calculating extension charges means that portion of a single or multiphase power line extension other than a Service Line on public or private right-of-way whose purpose is to connect the Company's existing power line to a new Customer or Customer location.

Equivalent Overhead Transformer Cost means the capitalized transformer cost, or fraction thereof, that would be required for similarly situated Customers served by pole-mounted or platform-mounted transformer(s).

Extensive Plant Addition means facilities required before the Customer can be served that:

- Are other than Plant Additions paid by the Company, Electrical Line Extension or Service Line including but not limited to:
  - Electric power line upgrades.
  - Transmission lines.
  - Substation facilities.
- Are infrastructure improvements not currently budgeted or economically justified.



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.02 DEFINITIONS (continued)**

Nonrefundable Contribution means an amount paid by a Customer and/or Applicant to the Company that is not subject to refund.

Non-Residential Service for purposes of determining Extensive Plant Additions, Electrical Line Extension and/or Service Line applicability means the electric utility service rendered which does not meet the definition of Residential Service.

Permit Fees means those costs imposed upon the Company by a governmental unit or other entity having the authority to levy such charges, that are incurred by the Company in association with making the Distribution System expansion for the Applicant(s). Permit Fees are not subject to refund.

Plant Addition is additional plant, other than Electrical Line Extension or Service Line, which the Company will construct without charge to the Applicant.

Refundable Advance means an amount paid by Customer and/or Applicant to the Company that potentially may be refunded in whole or in part, when certain conditions are met.



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.02 DEFINITIONS (continued)**

Residential Service for purposes of determining Electrical Line and/or Service Line applicability means the electric service rendered to one (1) Customer qualifying for a Residential rate.

Revenue Credit is the amount of Customer revenue used to offset the Construction Costs for Distribution System Expansions in determining if a Customer must pay a Refundable Advance or, in limited cases, a Nonrefundable Contribution.

Service Line is a secondary line operating at less than 2,000 volts between ungrounded conductors, or less than 1,155 volts between grounded and ungrounded conductors located on private property serving a single Customer or Point of Attachment for electric service.

Similarly Situated Customer is a Customer whose annual consumption or service requirements are similar to the Applicant requesting the Distribution System Expansion.

Speculative Electric Customer is a Customer whose energy use is related to diminishing resources such as, but not limited to, sand and gravel plants, facilities whose permanent and continuing use of service is questionable or other facilities whose use of service is intermittent and/or difficult to accurately estimate.



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.02 DEFINITIONS (continued)**

Standard Equivalent Service Cost means the Service Line allowance which is the installed cost equivalent of 50 feet of single-phase overhead conductor.

Subdivision means a parcel or parcels of land consisting of four (4) or more lots whose site plan or plats have been recorded with the appropriate governmental agencies.

Surety means a bond, contract, or guarantee by the Applicant or on behalf of the Applicant to pay a Refundable Advance due to the Company, or to guarantee Revenue Credit.

Temporary Electric Service means a location where service is to be of a temporary nature with anticipated electricity use of less than three (3) years.

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**SECTION 5 – RULES AND REGULATIONS (continued)**Applicable to All Rates and Riders

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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)****4.03 GENERAL**

The Company's electric Distribution System includes both overhead and underground facilities.

Distribution System Expansions will normally be made by construction of additional overhead facilities except:

- In newly platted residential developments.
- In other Company-designated underground areas.

Overhead facilities will not normally be constructed into areas designated by the Company for underground facilities except:

- Electric supply lines bringing power to the area, principally three (3)-phase feeder lines.
- Transmission lines.

Electrical Line Extensions required for Temporary Electric Service and Speculative Electric Service are addressed under the "Additional Requirements for Temporary Electric Service" and "Additional Requirements for Speculative Electric Service" within this subsection "Expansion of Electric Distribution System."

Distribution System Expansions and Service Lines (except commercial underground service lines) shall remain the sole property of the Company, regardless of any Customer Refundable Advance or Nonrefundable Contribution. Commercial underground service lines shall be owned by the Customer.

The procedure to order Electrical Line Extensions and/or Service Lines is contained in the Company's Electric Service Manual, available at [www.midamericanenergy.com](http://www.midamericanenergy.com).



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.04 APPLICANT REQUIREMENTS**

Notify the Company of the Expansion Before Starting Work

The Applicant shall contact the Company to make the necessary arrangements with respect to Distribution System Expansion before proceeding with the design and construction of the facilities for which electricity service is required.

If an expansion of the Company's Distribution System is necessary in order to serve an Applicant, the Company shall make the Distribution System Expansion in accordance with the provisions in this subsection "Expansion of Electric Distribution System". The Applicant must agree to the provisions of this subsection before the Distribution System Expansion is made.

Provide Adequate Space

An Applicant shall be responsible for providing space for any:

- Company poles.
- Padmount transformers.
- Switchgear.
- Handholes.
- Pedestals.
- Other equipment required to serve Customers.
- Necessary easements for Extensive Plant Additions and Electrical Line Extensions located on the Customer's property.
- Specific requirements as outlined in the Company's Electric Service Manual, available on MidAmerican's website at: [www.midamericanenergy.com](http://www.midamericanenergy.com)



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## SECTION 5 – RULES AND REGULATIONS (continued)

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### 4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

#### 4.04 APPLICANT REQUIREMENTS (continued)

##### Provide Right-of-Way or Easements Without Charge to the Company

The Applicant must provide, without cost, unobstructed right-of-way for Company equipment or facilities over, across, under and upon property owned or controlled by the Applicant or Customer as is necessary and incidental to supplying service to Customers. Such right-of-way shall include the right to trim or remove trees and other vegetation as deemed necessary by the Company to provide reliable service. The Customer must permit Company access to such right-of-way at all reasonable hours. The Applicant is responsible for any expense to the Company for:

- Acquisition of suitable right-of-way acceptable to the Company.
- Proper clearing of right-of-way and easements for adequate clearances or to final grade.
- Any additional easements required that are not on Customer property.

##### Reimbursements Required

Permit Fees shall be reimbursed by the Applicant. Such fees are to be paid regardless of whether the Applicant pays a Refundable Advance or Nonrefundable Contribution and:

- Must be paid in advance.
- Are not refundable.
- Shall not be offset by Revenue Credit.

An Applicant requesting a Distribution System Expansion will be required to pay a Refundable Advance to the extent the estimated Construction Costs for the requested expansion exceed the Applicant's Revenue Credit. See "Refundable Advances" within this subsection "Expansion of Electric Distribution System."





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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.05 DISTRIBUTION SYSTEM FACILITIES PROVIDED**

The Company shall provide Extensive Plant Additions and/or Electrical Line Extension(s) for an Applicant that requests and/or contracts for electric service requiring such electric facilities in accordance with good engineering practice. If the estimated Construction Costs to provide the Extensive Plant Additions and/or Electrical Line Extension(s) exceed the Customer's Revenue Credit, the Applicant will pay, in advance of construction, a Refundable Advance to the Company equal to the difference between the estimated Construction Costs and the Revenue Credit.

A Refundable Advance shall be made for the estimated Construction Cost exceeding the Revenue Credit as outlined in "Refundable Advances" within this subsection "Expansion of Electric Distribution System."

**4.06 CONSTRUCTION COSTS**

Construction Costs are calculated using average current costs in accordance with good engineering practice.

- For estimated Construction Costs less than \$100,000 there is no true-up to actual costs.
- Estimated Construction Costs of \$100,000 or greater will be true-up to actual costs as specified in the facilities agreement between the Company and the Applicant.



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## **SECTION 5 – RULES AND REGULATIONS (continued)**

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### **4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

#### **4.06 CONSTRUCTION COSTS (continued)**

Standard Construction Costs may include labor, materials and equipment required to construct facilities appropriate to the size of the Applicant's load, including:

- Padmount transformers less the Equivalent Overhead Transformer Cost.
- Switchgear, switches, fusing cabinets, conductor, cable, poles, elbows, conductor, cable, fuses and lightning arrestors.
- Any other construction material.

Should the Applicant wish or require a more expensive Extensive Plant Addition, Plant Addition, or Electrical Line Extension design than the Company proposes based on good engineering practice, the Applicant must pay, as a Refundable Advance, the difference between the higher cost design and the Company's design of facilities normally provided.

Costs for Service Lines shall not be included in the Construction Costs for Distribution System Expansion and shall not be offset by Applicant's Revenue Credit.

#### **4.07 REVENUE CREDIT**

Revenue Credit is the amount of estimated Applicant revenue that may be used to offset the estimated Construction Costs for a requested Distribution System Expansion. The Applicant must reimburse the Company for any remaining amount after offset as a Refundable Advance.



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.07 REVENUE CREDIT (continued)**

The Revenue Credit is set at three (3) times the estimated annual revenue, less both fuel expenses and energy efficiency cost recovery charges, that the Company expects to receive from the Applicant. The Revenue Credit may be set at greater than three (3) times the estimated annual revenue in response to competition for a potential Customer when supported by an economic analysis and applied in a non-discriminatory fashion.

Estimated annual revenues are calculated on the basis of Similarly Situated Customers, taking into account several factors, including, but not limited to, the following:

- Size of the Applicant's facility.
- Size and type of equipment to be used by the Applicant.
- Average annual amount of service required by the equipment.
- Average number of hours per day and days per year the equipment will be in use.

Where estimates of the Applicant's annual revenues are in dispute or are, in the Company's sole discretion, not able to be calculated:

- The Applicant must pay the total cost of the Distribution System Expansion at the time of construction.
- After one (1) year, the Company will apply a credit of three (3) times the Customer's actual annual revenue, less both fuel expenses and energy efficiency cost recovery charges.

**4.08 ADDITIONAL APPLICANT COSTS**

**Abnormal and Unusual Conditions**

When Abnormal Conditions are present and/or unusual expenditures are required, Applicants shall pay the Company a Refundable Advance for the excess costs to be incurred by the Company in order to expand the system.



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.08 ADDITIONAL APPLICANT COSTS (continued)**

Permit Fees

The Applicant shall pay actual Permit Fees. Permit Fees may not be offset by Revenue Credit and are to be paid regardless of whether the Applicant is required to pay a Refundable Advance or a Nonrefundable Contribution.

**4.09 ADDITIONAL REQUIREMENTS FOR EXPANSION TO SUBDIVISIONS**

Subdivision Requirements

The Applicant in an area to be served by electric facilities will be required to furnish the Company:

- Suitable recorded plats and valid title restrictions or covenants.
- Final site or plot plans showing specific locations of all existing or proposed buildings, water mains, sewer tiles, paved areas, and any other obstacles that are or will be below grade. The final site or plot shall also include the final lot numbering system and/or final address numbers, if applicable.

Agreements Required

The Company will not begin installation of electric facilities until agreements between the Company and the Applicant setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, and deposits, if any, to be made by the Applicant.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such electric facilities. The arrangements can include, but are not limited to, payment of estimates in advance of the installation and credit or collateral agreements.



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.09 ADDITIONAL REQUIREMENTS FOR EXPANSION TO SUBDIVISIONS (continued)**

Prior to Construction

Before the Company begins to install electric facilities, the Applicant will be required to:

- Provide approved site or plot plans.
- Provide clearance and remove obstructions from the Company's construction route and from the area to be used for installation of electric facilities and provide access to the area for the Company's equipment.
- Establish grade within four (4) inches of the final design grade along the route where the Company's electric facilities will be located and stake or otherwise identify property boundaries, as required.
- Provide visible lot pins or stakes in all lot corners adjacent to the easement areas at such intervals as may be designated by the Company.
- Notify the Company sufficiently in advance of construction to permit proper coordination of construction with other utilities involved.



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.10 ADDITIONAL REQUIREMENTS FOR UNDERGROUND SYSTEM EXPANSIONS**

Site Requirements

The Applicant is responsible for site preparation including removal and restoration of:

- Obstructions.
- Sod.
- Landscaping features.
- Other conditions that impede installation of Company facilities.

Changes After Start of Construction

The Applicant will be charged for relocating any Company facilities after construction is started as a result of changes in:

- Grade changes in excess of four (4) inches.
- Lot line(s).
- Site conditions including driveways, fences, or other impediments to construction.
- Easement boundaries which had previously been considered final.



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.10 ADDITIONAL REQUIREMENTS FOR UNDERGROUND SYSTEM EXPANSIONS (continued)**

Other Underground Facilities Requirements

The Applicant may be responsible for duct and transformer pads. If the Company determines responsibility, depending upon type of service, the Applicant is responsible for the costs of:

Residential Service

- Installation of duct to accommodate Company cable under pavement or obstructions.
- Installation of duct to accommodate Company cable in rear lot lines when requested by the Applicant, developer, or governmental unit.

Non-Residential Service, including multiple-unit dwellings and mobile home parks

- Installation of duct to accommodate Company cable on private property.
- Construction and maintenance of transformer pads for multiphase service in accordance with Company specifications.



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.11 ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING \$100,000 OR MORE**

The Company will not begin installation of electric facilities for Distribution System Expansions estimated to cost \$100,000 or more until agreements between the Company and the Applicant or Applicant's Agent setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, reconciliations, and deposits, if any, to be made by the Applicant or Applicant's Agent.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such electric facilities. The arrangements can include, but are not limited to, payment of estimates in advance of installation, minimum monthly contributions, and credit or collateral agreements.

Construction Costs shall be based on the actual cost of the Distribution System Expansion required to provide electric service to the Applicant. The method of reconciliation and cost recovery or credit for any discrepancy shall be specified in the agreement.





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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.11 ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING \$100,000 OR MORE (continued)**

For Construction Costs that are expected to exceed \$1 million, the Company may require additional Surety equal to the Applicant's Revenue Credit. The additional Surety shall be:

- In addition to any Refundable Advance.
- An unconditional and non-expiring irrevocable letter of credit or alternative form of security acceptable to the Company.
- In effect on a declining basis until such time as the actual revenue less both fuel expenses and energy efficiency cost recovery charges paid by the Customer, is equal to the Revenue Credit.

At the Company's sole discretion, additional Surety may be waived after review in accordance with standard commercial practices.

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**SECTION 5 – RULES AND REGULATIONS (continued)**Applicable to All Rates and Riders

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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)****4.12 ADDITIONAL REQUIREMENTS FOR TEMPORARY ELECTRIC SERVICE**

An Applicant requesting Temporary Electric Service is subject to the provisions in this subsection, “Expansion of Electric Distribution System.” In addition to right-of-way, easements, and Permit Fees, the Applicant shall pay the cost of installation and removal of temporary Electrical Line Extension, Service Line, and any other facilities of a temporary nature, less the salvage value of facilities removed, as a Nonrefundable Contribution. Such costs associated with the temporary facilities shall not be offset by Revenue Credit.

Estimated Construction Costs for any portion of the Electrical Line Extension that is not of a temporary nature may be offset by Revenue Credit and any remaining cost paid separately as a Refundable Advance. The Company shall not be required to make any refunds to the Temporary Electric Service Customer for Service Line attachments made after the Temporary Electric Service Customer’s service is removed.

A Customer taking temporary service shall pay the regular rates applicable to the class of service which is provided.

**4.13 ADDITIONAL REQUIREMENTS FOR SPECULATIVE ELECTRIC SERVICE**

A Speculative Electric Customer(s) requesting an Extensive Plant Addition or Electrical Line Extension is subject to the provisions in this subsection, “Expansion of Electric Distribution System” and in addition, must pay all estimated Construction Costs as a Refundable Advance.

Refund amounts for a Speculative Electric Customer will be an amount equal to fifty percent (50%) of actual annual revenues less both fuel expenses and energy efficiency cost recovery charges for the preceding year, refunded at the end of each year for six (6) years, except that the total refunded must not exceed the amount of the original Refundable Advance.

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## **SECTION 5 – RULES AND REGULATIONS (continued)**

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### **4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

#### **4.14 ADDITIONAL REQUIREMENTS FOR APPLICANT'S FAILURE TO ATTACH WITHIN THE ATTACHMENT PERIOD**

Should the Applicant fail to attach within the Attachment Period, a Refundable Advance or Nonrefundable Contribution equal to the Construction Costs of the Distribution System Expansion and/or Service Line (respectively) will be required.

#### **4.15 SERVICE LINES**

An Applicant, either Residential or Non-Residential, requiring a Service Line will be provided the Standard Equivalent Service Cost at no charge to the Applicant. Any costs that exceed the Standard Equivalent Service Cost will be paid by the Applicant as a Nonrefundable Contribution and shall not be offset by Revenue Credit.

The Company will discuss the location of the Service Line with the Applicant and the Company will make the final determination for each of the following:

- Point on its system where the Service Line will originate.
- Point of Attachment of Company facilities to Applicant's facilities.
- Meter location.



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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.15 SERVICE LINES (continued)**

Applicant-Owned Underground Facilities

Any Applicant-owned underground facilities shall be marked on the Premises by the Applicant or shall be shown on the diagram in the completed service agreement. During the installation of the Service Line the Company will not be responsible for damage to any Applicant-owned underground facilities if improperly marked or not marked.

See "One-call Notification" within the "Technical and Operational Requirements" subsection of this Section 5 for additional requirements of Customer-owned underground facilities after Service Line installation.

Underground facilities include, but are not limited to: septic lines, water lines, electric wires, fuel gas lines, invisible fencing, irrigation lines, storm water/foundation drains and communication lines.

Residential Underground Service Lines

In addition to the applicable requirements in "Additional Requirements for Underground System Expansions" of this subsection "Expansion of Electric Distribution System", a Residential Applicant may, with agreement of the Company, install their own underground Service Line, which will become the property of the Company.



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### 4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

#### 4.15 SERVICE LINES (continued)

##### Non-Residential Underground Service Lines

In addition to the applicable requirements in "Additional Requirements for Underground System Expansions" of this subsection "Expansion of Electric Distribution System", a Non-Residential Applicant, including multiple-unit dwellings and pre-manufactured home parks, will provide, install, and maintain the Service Line to the Point of Attachment to Company facilities as specified by the Company.\*

For specific service entrance equipment, installation and maintenance requirements refer to the Electric Service Manual, which can be found at [www.midamericanenergy.com](http://www.midamericanenergy.com).

\*The Company will credit the Standard Equivalent Service Cost to the cost of the Service Line and/or related equipment provided by the Company. Any additional cost of the underground service will be paid by the Applicant as a Nonrefundable Contribution.

#### 4.16 AGREEMENTS REQUIRED

An Applicant will enter into an agreement with the Company for each of the following, as applicable when:

- Required to pay a Refundable Advance.
- Required to pay a Nonrefundable Contribution.
- An Extensive Plant Addition is needed to serve the Applicant's electric load.
- Additional Surety is required as a result of Construction Costs expected to exceed \$1 million.



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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.17 SUMMARY OF CUSTOMER PAYMENTS THAT MAY BE APPLICABLE**

The table below provides a summary of payments that may be applicable for Distribution System Expansion and is not intended to replace the detailed provisions of this subsection "Expansion of Electric Distribution System."

<b>Nonrefundable Contributions</b>	<b>Refundable Advances</b>
<ul style="list-style-type: none"><li>• Service Line costs in excess of Standard Equivalent Service Cost.</li><li>• Installation and removal costs of temporary facilities for Temporary Electric Service.</li><li>• Cost of relocation of Company facilities after start of construction.</li><li>• Permit fees.</li></ul>	<ul style="list-style-type: none"><li>• Where estimated Construction Costs exceed Revenue Credit for Distribution System Expansions.</li><li>• Cost of abnormal and unusual conditions.</li><li>• As additional Surety equal to the Revenue Credit for Construction Costs over \$1 million.</li><li>• Where estimated Construction Costs exceed Revenue Credit for the portion of Temporary Electric Service facilities that are not temporary.</li><li>• Total estimated Construction Costs for Speculative Customers.</li><li>• Total Construction Costs of expansion if attachment is not made during the Attachment Period.</li></ul>



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**SECTION 5 – RULES AND REGULATIONS (continued)**  
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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.18 TIMING OF REQUIRED PAYMENTS**

Prior to the Start of Construction

Refundable Advances

All Refundable Advances required for Distribution System Expansions will be made no more than thirty (30) days prior to the start of construction, unless other arrangements have been made with the Company. Payments for Refundable Advances must be made in cash, check, money order, or at the Company's sole discretion, by Surety instrument or other Company-approved arrangement.

Permit Fees

Must be paid prior to the start of construction and payment must be made in cash, check, or money order.

Following Completion of Construction

Nonrefundable Contributions

All Nonrefundable Contributions for Service Lines, changes after start of construction, or installation and removal of temporary facilities will be made within thirty (30) days after completion of the construction which was subject to the Nonrefundable Contribution. Any Customer that fails to pay any or all Nonrefundable Contributions or fees will be subject to disconnection. If the Customer is not the Applicant that contracted with the Company, the Customer will not be disconnected for failure of the Applicant to pay. Payments for Nonrefundable Contributions must be made in cash, check, or money order.



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**SECTION 5 – RULES AND REGULATIONS (continued)**

Applicable to All Rates and Riders

**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.19 REFUNDABLE ADVANCES**

An Applicant requesting a Distribution System Expansion may be required to pay a Refundable Advance.

An Applicant shall always have the option to make a Refundable Advance in the form of cash, check or money order. The Company, at its sole discretion, may make available to the Applicant other Refundable Advance options including non-expiring irrevocable letters of credit, Surety bonds or other payment and refund arrangements agreed to by the Company.

Such Refundable Advance is in addition to Permit Fees. The Refundable Advance shall be refundable for ten (10) years. Refunds will be made for each new Service Line attachment to the Distribution System Expansion. No interest will be paid on Refundable Advances held by the Company.

In the event a new Distribution System Expansion is proposed off of a previous non-refunded Distribution System Expansion, the following process shall be used to determine refundable contracts, if required:

- The Revenue Credit shall be applied to the new Distribution System Expansion first.
- Any Revenue Credit remaining shall be applied solely to the previous Distribution System Expansion and shall not be applied to any other installed non-refunded Distribution System Expansions.

Refunds will be made annually on or about the anniversary date the Refundable Advance was made. The refund will have a cash value equal to the Revenue Credit for the attaching Service Line(s) or new load. The total refunded shall not exceed the amount of the original Refundable Advance. Refunds will only be made to the original contributor unless assigned in a form acceptable to the Company by such original contributor.

N  
N  
N  
N  
N  
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N





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## SECTION 5 – RULES AND REGULATIONS (continued)

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### 4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

#### 4.19 REFUNDABLE ADVANCES (continued)

##### Surety Instruments

If a Surety instrument is used, the amount must include:

- The amount of the Refundable Advance.
- A surcharge equal to the annual interest rate paid by the Company on Customer credit assurance deposits multiplied by the amount of the Refundable Advance.

The Surety must remain in force until called by the Company, at the earlier of the following:

- At the end of one (1) year from the date of the Refundable Advance.
- When the earned revenues are equal to the amount of the Refundable Advance.

If there are not sufficient earned refunds when the Surety is called to offset the full amount of the original Refundable Advance, the Applicant must provide a new Refundable Advance to cover the remaining amount.

When the Surety is called by the Company or renewed, the Applicant must pay the Company the amount of the surcharge in cash, check, or money order.

Upon receipt of a new Refundable Advance, the Company will release the prior Surety. Earned refunds will be credited against the new Refundable Advance over the remainder of the original refund period.

The Applicant may continue to provide a Surety as a Refundable Advance each year until the end of the ten (10) year refund period. At that time, the Refundable Advance becomes nonrefundable and must be paid in cash, check, or money order.



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**SECTION 5 – RULES AND REGULATIONS (continued)**

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**4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**

**4.20 NONREFUNDABLE CONTRIBUTIONS**

Payments for Nonrefundable Contributions must be made in cash, check, or money order.

The Company may waive the requirement for a Nonrefundable Contribution if such amount is determined to be \$10.00 or less.

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Issued By: Naomi G. Czachura  
Vice President

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