

RESIDENTIAL ELECTRIC SERVICE Rate 10

AVAILABILITY:

In all communities served for single phase residential electric service for domestic purposes only.

RATE:

Base Rate: \$6.00

Energy Charge:

First	450 Kwh per month	9.210¢ per Kwh
Next	300 Kwh per month	8.504¢ per Kwh
Over	750 Kwh per month	6.964¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable. (N)
 |
 (N)

MINIMUM BILL:

Base rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Underground Service - Where provided, an additional charge of \$1.50 per month for ninety-six monthly periods, totaling \$144, will be added to the above rate.
2. Water Heating or Space Heating - Shall be provided where the customer has an approved installation for either water heating or space heating or both.

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Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

ELIS-024

(Continued)

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RESIDENTIAL ELECTRIC SERVICE Rate 10

- a. Specifications for an approved water heating installation under this rate:
- 1) The water heating installation shall not be used to supplement any other system of providing hot water service.
 - 2) The water heater shall be equipped with thermostatically controlled noninductive heating elements designed for a nominal voltage of 208, 240 or 277 volt single phase service.
- b. Specifications for an approved space heating installation under this rate:
- 1) Electric space heating and air-conditioning equipment shall be designed to operate at a nominal voltage of 208, 240, 277 volts single phase, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.
 - 2) All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner, and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for house heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

MONTANA-DAKOTA UTILITIES CO.
400 NORTH FOURTH STREET
BISMARCK, NORTH DAKOTA 58501

SD P.U.C. Section No. 3
2nd Revised Sheet No. 2
Cancelling Original Sheet No. 2

C-A-N-C-E-L-L-E-D

(TRANSFERRED TO ORIGINAL SHEET NO. 1.1
AND RESERVED FOR FUTURE USE)

Date Filed: November 14, 1984 Effective Date: November 15, 1984 Services rendered on or after
Issued By: C. Wayne Fox, Assistant Vice President Pursuant to Stipulation Docket #3488

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

AVAILABILITY:

In all communities served for single-phase residential electric service, for all domestic purposes only. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$13.00

On-Peak Energy: 13.875¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy: 3.150¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at the Off-Peak rate.

Interim Rate Increase: 21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

MINIMUM BILL:

Base rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or of returning to the regular Residential Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

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Docket No.: EL15-024

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

(Continued)

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OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

SPECIAL TERMS AND CONDITIONS:

1. Underground Service - Where provided, an additional charge of \$1.50 per month for ninety-six monthly periods, totaling \$144, will be added to the above rate.
2. Water Heating or Space Heating - Shall be provided where the customer has an approved installation for either water heating or space heating or both.
 - a. Specifications for an approved water heating installation under this rate:
 - 1) The water heating installation shall not be used to supplement any other system of providing hot water service.
 - 2) The water heater shall be equipped with thermostatically controlled noninductive heating elements designed for a nominal voltage of 208, 240 or 277 volt single phase service.
 - b. Specifications for an approved space heating installation under this rate.
 - 1) Electric space heating and air-conditioning equipment shall be designed to operate at a nominal voltage of 208, 240 or 277 volts single phase, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.
 - 2) All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner, and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for house heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

MONTANA-DAKOTA UTILITIES CO.
400 NORTH FOURTH STREET
BISMARCK, NORTH DAKOTA 58501

SD P.U.C. Section No. 3
3rd Revised Sheet No. 4
Cancelling 1st Revised Sheet No. 4

C-A-N-C-E-L-L-E-D

(TRANSFERRED TO ORIGINAL SHEET NO. 3.1
AND RESERVED FOR FUTURE USE)

Date Filed: November 14, 1984

Services rendered on or after
Effective Date: November 15, 1984
Pursuant to Stipulation Docket #3488

Issued By: C. Wayne Fox, Assistant Vice President

SMALL GENERAL ELECTRIC SERVICE Rate 20

AVAILABILITY:

In all communities served for all types of non-residential service with billing demands of 50 kilowatts or less, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Base Rate: \$12.00

Demand Charge:

First	10 Kw or less of billing demand	No Charge
Over	10 Kw per month of billing demand	\$5.00 per Kw

Energy Charge:

First	2,000 Kwh per month	8.173¢ per Kwh
Next	8,000 Kwh per month	6.006¢ per Kwh
Over	10,000 Kwh per month	5.441¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
 Energy Charge and Demand Charge where applicable. (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

(Continued)

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Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

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(Continued)

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SMALL GENERAL ELECTRIC SERVICE Rate 20

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

(T)

(T)

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.

(C)

(C)

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The applicable rate for power and lighting requirements of general service customers having their own generating facilities and desiring standby power or supplementary service, through a permanent connection, to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, or to supplement or augment the customer's own generation, who elect the net billing option under Rates 95, 96 and 97 for purposes of computing payments, is the General Electric Standby and Supplementary Service Rate 22.
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

LARGE GENERAL ELECTRIC SERVICE Rate 30

AVAILABILITY:

In all communities served for all types of non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Base Rate: \$15.00

Demand Charge: \$5.00 per kilowatt of billing demand.

Energy Charge:

First	2,000 Kwh per month	6.262¢ per Kwh
Next	8,000 Kwh per month	4.937¢ per Kwh
Over	10,000 Kwh per month	4.467¢ per Kwh

Interim Rate Base: 21.687% of amount billed under Base Rate, (N)
 Energy Charge and Demand Charge where applicable. (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 50 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

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 Director - Regulatory Affairs

EL15-024

(Continued)

Page 2 of 2

LARGE GENERAL ELECTRIC SERVICE Rate 30

(N)

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

(N)

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SMALL GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 22

AVAILABILITY:

This rate is applicable for power and lighting requirements of small general service customers (as defined in the availability section of Small General Electric Service Rate 20) having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97, for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.

RATE:

Base Rate: \$23.80

Contract Demand Charge: \$9.70 per Kw

Energy Charge: 2.044¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable. (N)

MINIMUM BILL:

Base Rate plus Contract Demand Charge (Contract Demand minimum).

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF CONTRACT DEMAND:

The demand in kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand.

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Director - Regulatory Affairs

EL15-024

(Continued)

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SMALL GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 22 (C)

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand. (T)

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater. (C)

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

CONTRACT TERMS:

The customer agrees to contract for service under the Small General Electric Standby and Supplementary Service rate for a minimum period of one year.

SPECIAL TERMS AND CONDITIONS:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.
2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.

(Continued)

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(Continued)

Page 3 of 3

SMALL GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 22 (C)

3. Customers shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.
4. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

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LARGE GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 31

AVAILABILITY:

This rate is applicable for power and lighting requirements of large general service customers (as defined in the availability section of Large General Electric Service Rate 30) having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97 for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.

RATE:

Base Rate: \$24.45

Contract Demand Charge: \$13.45 per Kw

Energy Charge: 1.952¢ per Kwh

Interim Rate Increase: 21.587% of amount billed under Base Rate, (N)
 Energy Charge and Demand Charge where applicable. (N)

MINIMUM BILLS:

Base Rate plus Contract Demand Charge (Contract Demand minimum).

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF CONTRACT DEMAND:

The demand in kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand.

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Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

EL15-024



MONTANA-DAKOTA

UTILITIES CO.
A Division of HDU Resources Group, Inc.
400 North Fourth Street
Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

SD P.U.C. Section No. 3
1st Revised Sheet No. 7.1
Cancelling Sheet No. _____

(Continued)

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LARGE GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 31

(N)

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

CONTRACT TERMS:

The customer agrees to contract for service under the Large General Electric Standby and Supplementary Service rate for a minimum period of one year.

SPECIAL TERMS AND CONDITIONS:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.
2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.

(Continued) (N)

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(Continued)

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LARGE GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 31

(N)

3. Customers shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.
4. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

(N)

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

AVAILABILITY:

In all communities served for all types of general electric service which meets one of the following qualifications:

- A) **New Customers** - An applicant with total expected demand of 400 Kw per month and usage of 1.5 million Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.
- B) **Existing Customers** - An existing customer with increased demand of 400 Kw per month and increased usage of 1.5 million Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

RATE:

Base Rate: \$15.00 per month.

Demand Charge: \$5.00 per Kw of billing demand.

Energy Charge: Customer shall pay a negotiated rate not more than the ceiling nor less than the floor as specified below.

<u>Ceiling</u>	<u>Floor</u>
4.797¢ per Kwh	2.874¢ per Kwh

Interim Rate Increases: 21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable. (N)

MINIMUM BILLS:
 Base Rate.

(Continued)

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 Director - Regulatory Affairs

E 415-024

(Continued)

Page 2 of 3

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

(N)

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

RIGHT TO REFUSE SERVICE:

The Company reserves the right to refuse applicants who have not previously signed a contract for service under this rate if it determines either system capacity or system energy supply is projected to be insufficient, or if service reliability is expected to be at jeopardy.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 400 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes (Kvar) in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

SPECIAL TERMS AND CONDITIONS:

1. The customer and the Company shall execute a contract for service to be effective under this rate for a period of five years from the date of service commencement.

(N)

(Continued)

Date Filed: April 24, 1990

Effective Date: Service Rendered on and after
May 25, 1990

Issued By: C. Wayne Fox, Vice President

Regulatory Affairs & General Services

(Continued)

Page 3 of 3

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

(N)

SPECIAL TERMS AND CONDITIONS: (Cont.)

2. The negotiated energy charge shall remain in effect for the first three years of the five-year period. At the beginning of the fourth year, the energy charge shall be increased by 25% of the difference between the negotiated rate and the ceiling rate. At the beginning of the fifth year, the energy charge shall be increased by 50% of the difference between the fourth year energy charge and the ceiling rate.
3. Upon expiration of the contract, the customer shall be served under the otherwise applicable rate schedule.
4. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
5. The foregoing schedule is subject to Rates 101 through 136 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. (N)

Date Filed: April 24, 1990

Effective Date: Service Rendered on and after
May 25, 1990

Issued By: G. Wayne Fox, Vice President -

Regulatory Affairs & General Services

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

MONTANA-DAKOTA UTILITIES CO.
400 NORTH FOURTH STREET
BISMAROK, NORTH DAKOTA 58501

SD P.U.C. Section No. 3
2nd Revised Sheet No. 9
Cancelling Original Sheet No. 9

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OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 23 (Cancelled) (D)
(Non-Demand)

C-A-N-C-E-L-L-E-D

(CUSTOMERS TRANSFERRED TO OPTIONAL TIME-OF-DAY
GENERAL ELECTRIC SERVICE RATE SHEET NOS. 14-14.1
AND RESERVED FOR FUTURE USE)

Date Filed: November 14, 1984

Services rendered on or after
Effective Date: November 15, 1984
Pursuant to Stipulation Docket #3488

Issued By: C. Wayne Fox, Assistant Vice President

PRIVATE LIGHTING SERVICE Rate 24

AVAILABILITY:

Company-owned flood light units and metallic vapor yard lights in all communities served.

RATE:

7.317¢ per Kwh computed according to the total rated capacity of the units in use.

Interim Rate Increase: 21.687% of amount filed under Base Rate, Energy Charge and Demand Charge where applicable

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. The Company will install, own and operate the flood light(s), and yardlight(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.
2. The light may be mounted on existing poles owned or controlled by the Company. The Company will furnish a 35 foot pole(s) for flood lights and a 30 foot pole(s) for yardlights at the customer's request at a separate rental rate if a special setting is required. If the customer chooses, the light may be installed on a pole owned by the customer or other mounting point suitable for installation of the light. The conductors will be extended 100 feet per unit free of charge, but the customer shall pay for the extra cost of extensions of more than 100 feet per unit.
3. To the rate stated herein, bulb replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.

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Director - Regulatory Affairs

EL15-024

(Continued)

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PRIVATE LIGHTING SERVICE Rate 24

4. The Company will maintain the facilities and change the light bulbs when notified by the customer that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of customer. In case of vandalism, malicious mischief, or willful negligence the Company will charge the customer for the cost of repair and replacement.
5. Customer will be served only by contract and for a minimum period of two years.
6. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

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STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

MONTANA-DAKOTA UTILITIES CO.
400 NORTH FOURTH STREET
BISMARCK, NORTH DAKOTA 58501

SD P.U.C. Section No. 3
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IRRIGATION POWER SERVICE Rate 25

AVAILABILITY:

For irrigation power where facilities therefor are located adjacent to the Company's three-phase lines for power and incidental lighting service provided the Company has sufficient available capacity.

RATE:

Demand Charge:

\$3.75 per month per horsepower of connected load.

Energy Charge:

2.798¢ per kilowatt hour for all energy consumed.

Interim Rate Increase:

21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

(N)
1
(N)

MINIMUM SEASONAL CHARGE:

\$27.14 per horsepower of connected load, based on the maximum horsepower connected during the season, but not less than \$271.40. If the total seasonal bill through the month of August is less than \$27.14 per horsepower of connected load, one-half of the deficiency will be billed in September and the balance in October.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

E 215-024

Cancelling

(Continued)

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IRRIGATION POWER SERVICE Rate 25

DETERMINATION OF CONNECTED LOAD:

The Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by testing under conditions of maximum operating load.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Individual motors having a rating in excess of 10 horsepower must be three-phase. All wiring and other facilities beyond the point of metering shall be owned, operated, and maintained by the customer.
2. Service shall be available during the irrigation season defined as the months of April, May, June, July, and August. The irrigation season, as previously defined, may be extended not more than 60 days, in which case the monthly demand charges shall apply and the Minimum Seasonal Charge shall be increased proportionately. (T)
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. (T)

Date Filed: November 1, 1989 Effective Date: December 1, 1989

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs &
General Services

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

MONTANA-DAKOTA UTILITIES CO.
400 NORTH FOURTH STREET
BISMARCK, NORTH DAKOTA 58501

SD P.U.C. Section No. 3
2nd Revised Sheet No. 13
Cancelling Original Sheet No. 13

C-A-N-C-E-L-L-E-D

(TRANSFERRED TO ORIGINAL SHEET NO. 12.1
AND RESERVED FOR FUTURE USE)

Date Filed: November 14, 1984

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November 15, 1984

Pursuant to Stipulation Docket #3488

Issued By: C. Wayne Fox, Assistant Vice President

(Continued)

Page 2 of 3

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

11.180¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy:

3.660¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

Interim Rate Increase:

21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

(N)
 1
 (N)

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Docket No: EL15-024

Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

(Continued)

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OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand. (T)

PRIMARY SERVICE:

Primary service shall be defined as those customer's providing their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company, so that they can receive service and be metered at primary voltages of 2,400 volts or greater. (N)

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs



STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

	SD P.U.C	Volume	3
	4th Revised	Sheet No.	15
Cancelling	3rd Revised	Sheet No.	15

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

AVAILABILITY:

In all communities served for all types of non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$17.00

Demand Charge for Service at Primary Voltage:

On-Peak Demand Charge:

\$4.75 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.80 per kilowatt in excess of the on-peak billing demand

Demand Charge for Service at Secondary Voltage:

On-Peak Demand Charge:

\$5.00 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.90 per kilowatt in excess of the on-peak billing demand

Energy Charge for Service at Primary Voltage:

On-Peak Energy Charge:

6.29¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

2.03¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

(Continued)

Date Filed: October 29, 2008

Effective Date: December 3, 2008

Docket No. EL08-023

Issued By: Donald R. Ball, Vice President -
Regulatory Affairs

(Continued)

Page 2 of 3

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

Energy Charge for Service at Secondary voltage:

On-Peak Energy Charge:

7.007¢ for all Kwh's used during peak hours designated as
 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

2.269¢ for all Kwh's not covered on On-Peak. All usage on
 Saturday and Sunday will be billed at Off-Peak rate.

Interim Rate Increase:

21.687% of amount billed under Base Rate, Energy Charge and Demand
 Charge where applicable.

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Docket No. EL15-024

Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

(Continued)

Page 3 of 3

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

(N)

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

PRIMARY SERVICE:

Primary service shall be defined as those customer's providing their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company, so that they can receive service and be metered at primary voltages of 2,400 volts or greater.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

(N)

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs



STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C Section No. 3
6th Revised Sheet No. 16
Cancelling 5th Revised Sheet No. 16

FEED GRINDING SERVICE Rate 27
(Closed)

AVAILABILITY:

For customers doing a custom feed grinding business for the operation of feed grinding equipment. No operation will be allowed between the hours of one-half hour before sunset and 10:00 p.m. under this schedule. No other load shall be included under this schedule.

RATE:

First	1,000 Kwh per month	8.201¢ per Kwh
Next	1,500 Kwh per month	7.439¢ per Kwh
Next	2,500 Kwh per month	6.114¢ per Kwh
Over	5,000 Kwh per month	5.419¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where (N)
applicable. (N)

MINIMUM BILL:

\$1.53 per horsepower for first 5 horsepower of connected load; 35¢ per horsepower of connected load in excess of 5 horsepower; but not less than \$16.16.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Issued By: Tammie A. Aberle
Director - Regulatory Affairs

EL 15-024

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

MONTANA-DAKOTA UTILITIES CO.
400 NORTH FOURTH STREET
BISMARCK, NORTH DAKOTA 58501

SD P.U.C. Section No. 3
2nd Revised Sheet No. 17
Cancelling Original Sheet No. 17

Page 1 of 1

YARD LIGHTING SERVICE Rate 28 (Cancelled) (D)

C-A-N-C-E-L-L-E-D

(CUSTOMERS TRANSFERRED TO PRIVATE LIGHTING SERVICE RATE
SHEET NOS. 10-10.1 AND RESERVED FOR FUTURE USE)

Date Filed: November 14, 1984

Services rendered on or after
Effective Date: November 15, 1984

Pursuant to Stipulation Docket #3488

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STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

MONTANA-DAKOTA UTILITIES CO.
400 NORTH FOURTH STREET
BISMARCK, NORTH DAKOTA 58501

SD P.U.C. Section No. 3
2nd Revised Sheet No. 18
Cancelling Original Sheet No. 18

Page 1 of 1

MUNICIPAL ELECTRIC SERVICE Rate 40 (Cancelled) (D)

C-A-N-C-E-L-L-E-D

(CUSTOMERS TRANSFERRED TO GENERAL ELECTRIC SERVICE RATE
SHEET NOS. 5-5.1 AND RESERVED FOR FUTURE USE)

Date Filed: November 14, 1984 Effective Date: November 15, 1984
Services rendered on or after
Pursuant to Stipulation Docket #3488
Issued By: C. Wayne Fox, Assistant Vice President

STREET LIGHTING SERVICE Rate 41

AVAILABILITY:

For street lighting purposes including streets, alleys and other public grounds to either company-owned or municipally-owned street lighting systems. Service will be provided all night every night in the year with a minimum service requirement of 4,000 hours annually, and must be covered by written contract.

RATE:

For Company-owned Street Lighting: 8.889¢ per Kwh computed according to the total rated capacity of the lamps in use.

For Municipally-owned Street Lighting: 8.052¢ per Kwh computed according to the total rated capacity of the lamps in use.

Special Discount:

For contracts of less than three years	None
For contracts of three years or more	One percent times the total number of years of the contract.
Maximum discount	Ten percent.

Interim Rate Increase: 21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable. (N)

MINIMUM BILL:

As provided in contract.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Date Filed: November 23, 2015 Effective Date: Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

EL15-024

(Continued)

Page 2 of 2

STREET LIGHTING SERVICE Rate 41

SPECIAL TERMS AND CONDITIONS:

1. The Company will maintain the facilities and change the light bulbs when notified by the municipality that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of employees of the municipality. In case of vandalism, malicious mischief, or willful negligence the Company will charge the municipality for the cost of repair and replacement.
2. In municipally-owned street lighting systems, an additional charge will be made to cover lamp replacements, materials and labor whenever such services are supplied by the Company.
3. When service is not metered, the bill shall be computed on an annual (L) basis, utilizing the minimum service requirement of 4,000 hours annually, and one-twelfth shall be payable each month.
4. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

MONTANA-DAKOTA UTILITIES CO.
400 NORTH FOURTH STREET
BISMARCK, NORTH DAKOTA 58501

SD P.U.C. Section No. 3
2nd Revised Sheet No. 20
Cancelling Original Sheet No. 20

C-A-N-C-E-L-L-E-D

(TRANSFERRED TO ORIGINAL SHEET NO. 19.1
AND RESERVED FOR FUTURE USE)

Date Filed: November 14, 1984

Services rendered on or after
Effective Date: November 15, 1984
Pursuant to Stipulation Docket #3488

Issued By: C. Wayne Fox, Assistant Vice President

MUNICIPAL PUMPING SERVICE Rate 48

AVAILABILITY:

Municipal pumping purposes only and provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

RATE:

Base Rate: \$13.33

Demand Charge:

On connected loads of 10 Kw or less, a demand charge of \$5.56 per Kw of connected load; on connected loads in excess of 10 Kw, a demand charge of \$5.56 per Kw of demand based upon the highest 15 minute interval demand as registered upon a demand meter during the month covered by the billing period but in no event less than \$55.60.

Energy Charge:

3.854¢ per Kwh

Special Discount:

For contracts of less than three years
For contracts of three years or more

None

One percent times the total number of years of the contract.

Maximum discount

Ten percent

Interim Rate Increase: 21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable. (N)

MINIMUM BILL:

The base rate plus the demand charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

(Continued)

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Issued By: Tamie A. Aberle
Director - Regulatory Affairs

ELIS-024

(Continued)

Page 2 of 2

MUNICIPAL PUMPING SERVICE Rate 48

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: August 28, 1986

Effective Date: Service rendered on and after
September 4, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

MONTANA-DAKOTA UTILITIES CO.
400 NORTH FOURTH STREET
BISMARCK, NORTH DAKOTA 58501

	SD P.U.C.	Section No.	3
	2nd Revised	Sheet No.	22
Cancelling	Original	Sheet No.	22

C-A-N-C-E-L-L-E-D

(TRANSFERRED TO ORIGINAL SHEET NO. 21.1
AND RESERVED FOR FUTURE USE)

Date Filed: November 14, 1984

Service rendered on or after
November 15, 1984.
Pursuant to Stipulation Docket #3488

Issued By: C. Wayne Fox, Assistant Vice President

GENERAL ELECTRIC WATER HEATING SERVICE Rate 50
 (Closed)

AVAILABILITY:

In all communities served the customer must also receive electric service from the Company under another rate.

This rate is restricted to general service customers who were served under this rate prior to November 15, 1984. Any residential customer or new general service customer may take water heating service under another applicable rate.

RATE:

Base Rate: \$3.00
 Energy Charge: 8.483¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable. (N)

MINIMUM BILL:

Base Rate plus \$.95 for each 500 watts, or fraction thereof of heater capacity in excess of 2,000 watts.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

- To qualify for service under this schedule, the installation must consist of a separate circuit of approved conduit or metal armored cable construction so that this service may be separately metered.
- The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: November 23, 2015 Effective Date: Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

EL 15-024

SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53

AVAILABILITY:

In all communities served for single-phase residential electric service customers who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company. The customer's primary source of space heating shall be the electric portion of a dual fuel heating system. The customer shall be responsible for providing a secondary source of space heating. Customers taking dual fuel space heating service under this rate will also be eligible to receive controlled electric water heating service hereunder. Heat pumps will not be served under this rate. Heat pumps will be provided electric service under the applicable firm service rate. The supplemental heating system portion of a heat pump heating system may be served under this rate. The customer must also receive electric service from the Company under another rate.

TYPE OF SERVICE:

Service shall be provided through a separate meter serving space heating and water heating facilities with no provision for connecting other loads thereto. The customer's dual fuel system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.

RATE:

Base Rate: \$6.15 per month

Energy Charge: 4.270¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
 Energy Charge and Demand Charge where (N)
 applicable. (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Date Filed: November 23, 2015 Effective Date: Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

EL15-024

(Continued)

Page 2 of 3

SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53

CONTRACT TERMS:

Customer agrees to contract for service under the Special Residential Electric Dual Fuel Space Heating Service rate for a minimum period of one year. At the end of a one year period, the customer will have the option of remaining under the Special Residential Electric Dual Fuel Space Heating Service rate or of returning to the regular Residential Electric Service rate or Optional Time-of-Day Residential Electric Service rate.

SPECIAL TERMS AND CONDITIONS:

1. Electric space heating equipment shall be designed to operate at a nominal voltage of 208, 240, or 277 volts, single phase, shall be separately metered and separately circuited, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.
2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.
3. The customer must provide a load-break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company. The customer must wire the trip and close circuits into a connection point designated by Company to allow installation of control equipment by Company. Customer must provide a continuous 120 volt AC power source at the connection point for operation of the Company's control system.
4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced as hereinafter discussed, to permit maximum utilization of the rate for the benefit of the customer.
5. Natural gas shall not be used in the secondary heating systems of those customers receiving electric service in those areas where the Company also provides natural gas service.

(Continued)

Date Filed: June 26, 1986

Effective Date: For service rendered on and after July 8, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs



**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Volume	3
	7th Revised	Sheet No.	24.2
Cancelling	6th Revised	Sheet No.	24.2

(Continued)

Page 3 of 3

SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53

6. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday.
7. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday.
8. The Company shall not be liable for loss or damage caused by interruption of service.
9. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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D

Date Filed: October 29, 2009 Effective Date: December 3, 2009
Docket No. E108-023
Issued By: Donald R. Ball, Vice President
Regulatory Affairs

SPECIAL GENERAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 54

AVAILABILITY:

In all communities served for small and large general electric service customers (as defined in the availability sections of Small General Electric Service Rate 20 and Large General Electric Service Rate 30) who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company. The customer's primary source of space heating shall be the electric portion of a dual fuel heating system. The customer shall be responsible for providing a secondary source of space heating. Customers taking dual fuel space heating service under this rate will also be eligible to receive controlled electric water heating service hereunder. Heat pumps will not be served under this rate. Heat pumps will be provided electric service under the applicable firm service rate. The supplemental heating system portion of a heat pump heating system may be served under this rate. The customer must also receive electric service from the Company under another rate.

TYPE OF SERVICE:

Service shall be provided through a separate meter serving space heating and water heating facilities with no provision for connecting other loads thereto. The customer's dual fuel system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.

RATE:

Base Rate:		
Single Phase	\$ 7.65	
Three Phase	\$12.70	
Energy Charge:	3.874¢ per Kwh	
Interim Rate Increase:	21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.	(N)) (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

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Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

EL15-024

(Continued)

Page 2 of 3

SPECIAL GENERAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 54

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute reactive kilovolt amperes in excess of 50% of the maximum 15 minute kilowatt demand for the same month will be billed at \$1.75 per KVAR of such excess demand.

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers and related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.

CONTRACT TERMS:

Customer agrees to contract for service under the Special General Electric Dual Fuel Space Heating Service rate for a minimum period of one year. At the end of a one year period, the customer will have the option of remaining under the Special General Electric Dual Fuel Space Heating Service rate or of returning to the applicable regular General Electric Service rate or applicable Optional Time-of-Day General Service rate.

SPECIAL TERMS AND CONDITIONS:

1. Electric space heating equipment shall be designed to operate at a nominal voltage of 208, 240, 277, or 480 volts, shall be separately metered and separately circuited, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.
2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.

(Continued)

Date Filed: June 26, 1986

Effective Date: For service rendered on and after July 8, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

(Continued)

Page 3 of 3

SPECIAL GENERAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 54

3. The customer must provide a load-break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuits into a connection point designated by the Company to allow installation of control equipment by Company. Customer must provide a continuous 120 volt AC power source at the connection point for operation of the Company's control system.

4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced as hereinafter discussed, to permit maximum utilization of the rate for the benefit of the customer.

 Natural gas shall not be used in the secondary heating systems of those customers receiving electric service in those areas where the Company also provides natural gas service.

5. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday.

6. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday.

7. The Company shall not be liable for loss or damage caused by interruption of service.

8. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Date Filed: October 29, 2008
 Docket No. EL08-023

Effective Date: December 3, 2008

Issued By: Donald R. Bail, Vice President
 Regulatory Affairs

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 56
 (Closed)

AVAILABILITY:

In all communities served for any general service customer for space heating, where the customer also takes service under another rate. Air conditioning and water heating may also be taken in conjunction with space heating under this rate, but no other load will be allowed on this rate.

This rate is restricted to general service customers who were served under this rate prior to November 15, 1984. Any residential customer or new general service customer may take space heating service under another applicable rate.

RATE:

Base Rate: \$3.00
 Energy Charge: 6.751¢

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
 Energy Charge and Demand Charge where 1
 applicable. (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Electric space heating and air-conditioning equipment shall be designed to operate at a nominal voltage of 208, 240, or 277 volts, shall be separately metered and separately circuited, shall be permanently installed, and the electric heating equipment shall be the primary source of space heating.

E L 15-024

(Continued)

Page 2 of 2

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 56
(Closed)

2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

FUEL CLAUSE Rate 55

There shall be added to or deducted from the net monthly bill computed according to the applicable schedule .0009¢ (nine ten-thousandths of one cent) per kilowatt-hour for each .01¢ increase above or decrease below the base fuel cost per kilowatt-hour. The base fuel cost shall be 1.470¢ per kWh.

The fuel cost shall be the sum of the following for the most recent three month period as herein defined:

1. The cost of fossil and other fuels, including but not limited to coal derived fuel (CDF) and refuse derived fuel (RDF) consumed in the Company's own generating stations and the Company's share of fuel consumed in jointly owned generating stations as recorded in Account 551.
2. The net energy cost of energy purchases as recorded in Account 555 exclusive of capacity or demand charges including but not limited to:
 - a. Energy that is purchased on an economic dispatch basis;
 - b. Energy purchased from a renewable energy source, including but not limited to hydropower, wind, windpower, and biomass;
 - c. Energy related costs associated with the Midwest ISO Energy Market.
3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above, less;
4. The cost of fossil and other fuel recovered through interyear sales, including the fuel costs and/or renewable energy costs related to economy energy sales and other energy sold on an economic dispatch basis.

The kilowatt-hour sales shall be all kilowatt hours sold excluding interyear sales for the most recent three month period as herein defined.

This adjustment shall be made monthly and shall be based on the average fuel cost per kilowatt-hour for the most recent three month period for which actual cost data is available. The Company shall file with the Commission plans to making an adjustment, a monthly statement, under oath, setting forth the fuel cost per kilowatt-hour for the most recent three month period, as set forth above. Any adjustment in rates occasioned thereby shall be effective with service rendered on and after the first day of each month, unless the Commission shall otherwise order.

Date Filed: September 5, 2006 Effective Date: Service rendered on and after October 7, 2006

Issued By: Donald R. Ball
 Vice President - Regulatory Affairs

Order No: 1504-027

OCCASIONAL POWER PURCHASE Rate 95
NON-TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

RATE:

Metering charge for single phase service \$1.75 per month
Metering charge for three phase service \$6.05 per month

Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows:

3.296¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate. (N)

ENERGY SALES TO SMALL QUALIFYING FACILITY:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

SPECIAL TERMS AND CONDITIONS:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

(Continued)

Date Filed: November 23, 2015 Effective Date: Service rendered on and after January 1, 2016

Docket No. EL15-024

Issued By: Tamie A. Aberle - Director of Regulatory Affairs

(Continued)

Page 2 of 2

OCCASIONAL POWER PURCHASE Rate 95
NON-TIME DIFFERENTIATED

4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be at least 12 months but less than 10 years.
5. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

Date Filed: May 31, 1988 Service Rendered on and
Effective Date: after July 19, 1988

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs &
General Services

SHORT-TERM POWER PURCHASE Rate 96
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

RATE:

Metering charge for single phase service \$4.90 per month
 Metering charge for three phase service \$7.45 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
2.971¢ per Kwh	3.289¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$7.385 per Kw

Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.

Interim Rate Increase: 21.687% of amount billed under Base rate. (N)

(Continued)

Date Filed: November 23, 2015 Effective Date: Service rendered on and after January 1, 2016

Docket No. EL15-024

Issued By: Tamie A. Aberle - Director of Regulatory Affairs



STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C

Section No. 3

A Division of HDU Resources Group, Inc.
400 North Fourth Street
Bismarck, ND 58501

Cancelling 17th Revised
16th Revised

Sheet No. 29.1
Sheet No. 29.1

(Continued)

Page 2 of 2

SHORT-TERM POWER PURCHASE Rate 96
TIME DIFFERENTIATED

ENERGY SALES TO SMALL QUALIFYING FACILITY:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

SPECIAL TERMS AND CONDITIONS:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be for a minimum term of one year but less than 10 years.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

Date Filed: June 20, 2012 Effective Date: Service rendered on and after August 14, 2012
Docket No.

Issued By: Tamla A. Aberle - Regulatory Affairs Manager

EL 12-044



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

SD P.U.C. Section No. 3
4th Revised Sheet No. 29.2
3rd Revised Sheet No. 29.2

Cancelling

(Continued)

Page 3 of 3

SHORT-TERM POWER PURCHASE Rate 96
TIME DIFFERENTIATED

3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be for a minimum term of one year but less than 10 years.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

Date Filed: May 31, 1988 Service Rendered on and after July 19, 1988
Effective Date:

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs & General Services

LONG-TERM POWER PURCHASE Rate 97
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating long-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

RATE:

Metering charge for single phase service \$4.90 per month
 Metering charge for three phase service \$7.45 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
2.971¢ per Kwh	3.289¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of base load generation.

Monthly capacity payment = \$34.050 per Kw

Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of the qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.

Interim Rate Increase: 21.687% of amount billed under Base Rate. (N)

(Continued)

Date Filed: November 23, 2015 Effective Date: Service rendered on and after January 1, 2016

Docket No. EL15-024

Issued By: Tamie A. Aberle - Director of Regulatory Affairs



STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

A Division of MDU Resources Group, Inc.
419 North Fourth Street
Bismarck, ND 58501

SD P.U.C

Section No. 3

18th Revised

Sheet No. 30.1

Cancelling 17th Revised

Sheet No. 30.1

(Continued)

Page 2 of 2

LONG-TERM POWER PURCHASE Rate 97
TIME DIFFERENTIATED

ENERGY SALES TO SMALL QUALIFYING FACILITY:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

SPECIAL TERMS AND CONDITIONS:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be 10 years or more.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

Date Filed: June 20, 2012
Docket No.

Effective Date: Service rendered on and after August 14, 2012

Issued By: Tamie A. Abele - Regulatory Affairs Manager

EL12-044

(Continued)

Page 3 of 3

LONG-TERM POWER PURCHASE Rate 97
TIME DIFFERENTIATED

4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be 10 years or more.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

Date Filed: May 31, 1988 Service Rendered on and after July 19, 1988 Effective Date:

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs
General Services

INDUSTRIAL POWER STANDBY AND SUPPLEMENTARY SERVICE Rate 32

AVAILABILITY:

This rate is applicable for power and lighting requirements of industrial customers having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97 for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.

TYPE OF SERVICE:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

RATE:

Base Rate: \$20.00
Contract Demand Charge:
\$14.75 per Kw

Energy Charge:
2.040¢ per Kwh

MINIMUM BILL:

Base Rate plus Contract Demand Charge (Contract Demand minimum).

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. An amount equal to 1% per month will be applied to any unpaid balance existing at the immediate subsequent billing date.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

(Continued) (D)

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

(Continued)

Page 2 of 3 (D)

INDUSTRIAL POWER STANDBY AND SUPPLEMENTARY SERVICE Rate 32

DETERMINATION OF CONTRACT DEMAND:

The demand in Kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive demand of the customer for the month in reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess reactive demand.

CONTRACT TERMS:

The customer agrees to contract for service under the Large General Electric Standby and Supplementary Service rate for a minimum period of one year.

SPECIAL TERMS AND CONDITIONS:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.
2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.

(Continued) (D)

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

(Continued)

Page 3 of 3 (D)

INDUSTRIAL POWER STANDBY AND SUPPLEMENTARY SERVICE Rate 32

3. Customers shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.
4. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

(D)

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

INDUSTRIAL POWER SERVICE Rate 38

AVAILABILITY:

In all communities served for power and incidental lighting purposes to industrial customers having a demand of 200 Kw or more and whose annual load factor is 50% or better. The primary use of electricity must be for manufacturing, processing, or producing products for sale and the use of electricity for lighting must be incidental thereto.

TYPE OF SERVICE:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

RATE:

Base Rate: \$20.00
Demand Charge:
\$4.25 per Kw of billing demand

Energy Charge:
3.189¢ per Kwh

MINIMUM BILL:

Base Rate plus Demand Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. An amount equal to 1% per month will be applied to any unpaid balance existing at the immediate subsequent billing date.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in Kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month, but not less than the highest demand in Kilowatts established during the preceding twelve (12) months.

(Continued) (D)

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs

(Continued)

Page 2 of 2

(D)

INDUSTRIAL POWER SERVICE Rate 38

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand billed for the same month will be billed at \$1.75 per Kvar of such excess demand.

SPECIAL TERMS AND CONDITIONS:

1. The service agreement shall be for a term of five years, and, if not then terminated by at least six month's prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer term may be required.
2. The applicable rate for power and lighting requirements of industrial customers having their own generating facilities and desiring standby power or supplementary service, through a permanent connection, to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, or to supplement or augment the customer's own generation, who elect the net billing option under Rates 95, 96 and 97 for purposes of computing payments, is the Industrial Power Standby and Supplementary Service Rate 32.
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

(D)

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President - Regulatory Affairs