

**Volume II  
Section 10  
Tariff Sheets**

**Otter Tail Power  
Company**



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
 Section 10.01  
**ELECTRIC RATE SCHEDULE**  
 Small General Service – Under 20 kW

First Revised Sheet No. 1 Cancelling Original Sheet No. 1

**SMALL GENERAL SERVICE**  
 Under 20 kW

DESCRIPTION	RATE CODE	
Metered Service under 20 kW – Secondary Service	71-404	T
Metered Service under 20 kW – Primary Service	71-405	T

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service. T  
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**APPLICATION OF SCHEDULE:** This schedule is applicable to Three phase Residential Customers, and both Single- and Three-phase nonresidential Customers. This schedule is not applicable for outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law. T  
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**RATE:**

	SECONDARY SERVICE		PRIMARY SERVICE		
Customer Charge per Month:	\$13.00		\$13.00		I
Monthly Minimum Bill:	Customer Charge		Customer Charge		
Energy Charge per kWh:	Summer	Winter	Summer	Winter	
First 2,000	5.235 ¢/kWh	5.445 ¢/kWh	4.980 ¢/kWh	5.137 ¢/kWh	R
Excess	4.476 ¢/kWh	4.685 ¢/kWh	4.224 ¢/kWh	4.381 ¢/kWh	R

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders. T

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

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Thomas R. Brause  
 Vice President, Administration

EFFECTIVE with bills  
 rendered on and after  
 June 1, 2011,  
 in South Dakota



Fergus Falls, Minnesota  
(Continued)

South Dakota P.U.C. Volume II  
Section 10.01  
ELECTRIC RATE SCHEDULE  
Small General Service – Under 20 kW

First Revised Sheet No. 2 Cancelling Original Sheet No. 2

**TERMS AND CONDITIONS:** The Customer may remain on the Small General Service schedule as long as the Customer's maximum Demand does not exceed 20 kW for more than two of the most recent 12 months. If the Customer achieves an actual Demand of 20 kW or greater for a third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month. T  
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**SEASONAL SMALL GENERAL SERVICE:** N

1. These rates and regulations shall apply to Seasonal Small General Service without voluntary rate riders. N  
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2. Seasonal Small General Service Customers will be billed at the same rate as Small General Service Customers, except as follows: N  
N

A one-time seasonal fixed charge of \$52.00 will be billed for each Meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season. N  
N  
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Each Seasonal Small General Service Customer will be billed for the number of months each season that the property is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, Meters may be read during the off-season and a bill will be rendered if Energy recorded on the Meter exceeds 400 Kilowatt-Hours. If the first bill of the season exceeds an average usage of 400 Kilowatt-Hours per month during the off-season months, the Customer, may no longer be eligible for Seasonal Small General Service. N  
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N

Bills may be rendered on a two-month basis at the Company's discretion when the Energy used exceeds 400 Kilowatt-Hours and more than 55 days have elapsed since the previous Meter reading. N  
N  
N

Seasonal Small General Service Customers also will be subject to a connection charge of \$40.00 when the Account is established. This is a one-time fee for the first Customer to receive service at a new service location. N  
N  
N

**DETERMINATION OF DEMAND:** Unless otherwise established, the Billing Demand shall be the maximum Demand in kW as measured by a Demand Meter, for the highest 15-minute period during the month for which a bill is rendered. T  
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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
 Section 10.02  
**ELECTRIC RATE SCHEDULE**  
 General Service - 20 kW or Greater

First Revised Sheet No. 1 Cancelling Original Sheet No. 1.

**GENERAL SERVICE**  
 20 kW or Greater

DESCRIPTION	RATE CODE
General Service - Secondary Service	71-401
General Service - Primary Service	71-403

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**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

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**APPLICATION OF SCHEDULE:** This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase nonresidential Customers with a measured Demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

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**RATE:**

	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$12.00		\$12.00	
Monthly Minimum Bill:	Customer + Demand Charges		Customer + Demand Charges	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	4.083 ¢/kWh	4.631 ¢/kWh	3.880 ¢/kWh	4.374 ¢/kWh
Demand Charge per kW:	Summer	Winter	Summer	Winter
(minimum 20 kW)	\$1.22 /kW	\$1.02 /kW	\$1.17 /kW	\$0.97 /kW

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**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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Thomas R. Brause  
 Vice President, Administration

EFFECTIVE with bills rendered on and after June 1, 2011, in South Dakota



(Continued)

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**TERMS AND CONDITIONS:** A Customer with a Billing Demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

**METERED DEMANDS:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

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Fergus Falls, Minnesota

First Revised Sheet No. 1 Cancelling Original Sheet No. 1 Section No. 10.04

**GENERAL SERVICE - TIME OF USE**

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DESCRIPTION	RATE CODE
Declared-Peak	71-708
Intermediate	71-709
Off-Peak	71-710

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**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

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**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers with one Meter providing electrical service.

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**RATE:**

**GENERAL SERVICE - TIME OF USE**

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Customer Charge per Month:	\$19.00		I
Monthly Minimum Bill:	Customer + Facilities + Demand Charges		N
Facilities Charge per Month Per annual maximum kW (minimum of 20 kW per Month):	\$0.60 /kW		I T
Energy Charge per kWh:	Summer	Winter	RI
Declared-Peak	17.792 ¢/kWh	19.084 ¢/kWh	R
Intermediate	5.117 ¢/kWh	4.436 ¢/kWh	R
Off-Peak	0.918 ¢/kWh	2.659 ¢/kWh	
Demand Charge per kW (minimum of 20 kW):	Summer	Winter	T
Declared-Peak	\$ 0.00 /kW	\$ 0.00 /kW	
Intermediate	\$ 2.81 /kW	\$ 1.45 /kW	R
Off-Peak	\$ 0.00 /kW	\$ 0.00 /kW	

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EFFECTIVE with bills rendered on and after June 1, 2011, in South Dakota



Fergus Falls, Minnesota

First Revised Sheet No. 2 Cancelling Original Sheet No. 2 Section No. 10.04

South Dakota P.U.C. Volume II  
Section 10.03  
ELECTRIC RATE SCHEDULE  
General Service – Time of Use

(Continued)

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**METERED DEMANDS:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

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**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

N  
N  
N

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly Metered Demands adjusted for Excess Reactive Demand.

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**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly Metered Demands adjusted for Excess Reactive Demand.

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**DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:**

**WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS**

Declared-Peak: For all kW and kWh used during the hours declared (see Declared Peak Notification)

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Intermediate: For all kW and kWh used during the hours other than Declared-peak and off-peak

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Off-Peak: For all kW and kWh used Monday through Saturday from 10:00 p.m. to 6:00 a.m., and all day Sunday

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**SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS**

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

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Intermediate: For all kW and kWh used during the hours other than Declared-peak and off-peak

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EFFECTIVE with bills  
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Fergus Falls, Minnesota

(Continued)

First Revised Sheet No. 3 Cancelling Original Sheet No. 3 Section No. 10.04

Off-Peak: For all kW and kWh used Monday through Saturdays from 10:00 p.m. to 6:00 a.m., and all day Sunday

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**DECLARED-PEAK NOTIFICATION:** The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "declared-peak" designations for the next business day. Except for unusual periods, the Company will make "declared-peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "declared-peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent Company from projecting "declared-peak" designations more than one day in advance, Company reserves the right to revise and make available to Customers "declared-peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "declared-peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "declared-peak" designations. If the Customer does not receive or obtain the "declared-peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "declared-peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
 Section 10.04  
**ELECTRIC RATE SCHEDULE**  
**Large General Service**

First Revised Sheet No. 1 Cancelling Original Sheet No. 1 Section No. 10.03

**LARGE GENERAL SERVICE**

DESCRIPTION	RATE CODE	
Secondary Service	71-603	T
Primary Service	71-602	T
Transmission Service	71-632	T

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service. T  
T

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers. This schedule is not applicable for outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law. T

**RATE:**

**SECONDARY SERVICE**

Customer Charge per Month:	\$50.00	I				
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	T				
Facilities Charge per Month per annual max. kW (minimum 80 kW per Month):						
Less than 1000 kW	\$0.33 /kW	TI				
Greater than or equal to 1000 kW	\$0.24 /kW	TI				
Energy Charge per kWh:	<table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Summer</td> <td style="text-align: center;">Winter</td> </tr> <tr> <td style="text-align: center;">1.696 ¢/kWh</td> <td style="text-align: center;">2.046 ¢/kWh</td> </tr> </table>	Summer	Winter	1.696 ¢/kWh	2.046 ¢/kWh	R
Summer	Winter					
1.696 ¢/kWh	2.046 ¢/kWh					
Demand Charge per kW (minimum of 80 kW):	<table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Summer</td> <td style="text-align: center;">Winter</td> </tr> <tr> <td style="text-align: center;">\$ 7.29 /kW</td> <td style="text-align: center;">\$4.63 /kW</td> </tr> </table>	Summer	Winter	\$ 7.29 /kW	\$4.63 /kW	I
Summer	Winter					
\$ 7.29 /kW	\$4.63 /kW					

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EFFECTIVE with bills  
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Fergus Falls, Minnesota  
(Continued)

South Dakota P.U.C. Volume II  
Section 10.04  
ELECTRIC RATE SCHEDULE  
Large General Service

First Revised Sheet No. 2 Cancelling Original Sheet No. 2 Section No. 10.03

**PRIMARY SERVICE**

Customer Charge per Month:	\$50.00		I
Monthly Minimum Bill:	Customer + Facilities + Demand Charges		T
Facilities Charge per Month per annual max. kW (minimum 80 kW per Month):			
All kW	\$0.12 /kW		I
Energy Charge per kWh:	Summer	Winter	
	1.566 ¢/kWh	1.882 ¢/kWh	R
Demand Charge per kW: (minimum of 80 kW):	Summer	Winter	RI
	\$7.00 /kW	\$4.40 /kW	T

**TRANSMISSION SERVICE**

Customer Charge per Month:	\$50.00		I
Monthly Minimum Bill:	Customer + Facilities + Demand Charges		T
Facilities Charge per Month per annual max. kW (minimum 80 kW per Month):			
All kW	\$0.00 /kW		
Energy Charge per kWh:	Summer	Winter	
	1.352 ¢/kWh	1.618 ¢/kWh	R
Demand Charge per kW: (minimum of 80 kW):	Summer	Winter	RI
	\$5.42 /kW	\$3.79 /kW	T

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders. T T

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Thomas R. Brause  
Vice President, Administration

EFFECTIVE with bills  
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Fergus Falls, Minnesota

First Revised Sheet No. 3 Cancelling Original Sheet No. 3 Section No. 10.03

(Continued)

South Dakota P.U.C. Volume II  
Section 10.04  
ELECTRIC RATE SCHEDULE  
Large General Service

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**METERED DEMAND:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

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**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

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LT  
LT

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

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**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
 Section 10.05  
 ELECTRIC RATE SCHEDULE  
 Large General Service – Time of Day

First Revised Sheet No. 1 Cancelling Original Sheet No. 1

**LARGE GENERAL SERVICE - TIME OF DAY**

DESCRIPTION	On-Peak	Shoulder	Off-Peak	
Secondary Service	71-611	71-615	71-613	T
Primary Service	71-610	71-614	71-612	T
Transmission Service	71-639	71-637	71-640	T

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service. T  
T

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers with a measured Demand of at least 80kW within the most recent 12 months. T

**RATE:**

**SECONDARY SERVICE**

Customer Charge per Month: \$70.00 I

Monthly Minimum Bill: \$325.00 + Customer + Facilities Charges T

Facilities Charge per Month  
 per annual max. kW (minimum 80kW per Month):

Less than 1000 kW	\$0.33/kW	TI
Greater than or equal to 1000 kW	\$0.24 /kW	TI

Energy Charge per kWh:	Summer	Winter	
On-Peak	4.649 ¢/kWh	3.851 ¢/kWh	R
Shoulder	2.761 ¢/kWh	2.289 ¢/kWh	R
Off-Peak	0.292 ¢/kWh	1.059 ¢/kWh	R

Demand Charge per kW:	Summer	Winter	
On-Peak	\$ 5.59 /kW	\$ 3.91 /kW	RI
Shoulder	\$ 1.70 /kW	\$ 0.72 /kW	I
Off-Peak	N/A /kW	N/A /kW	

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EFFECTIVE with bills  
 rendered on and after  
 June 1, 2011,  
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Fergus Falls, Minnesota  
(Continued)

First Revised Sheet No. 2 Cancelling Original Sheet No. 2

**PRIMARY SERVICE**

Customer Charge per Month:	\$70.00		I
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charges		T
Facilities Charge per Month per annual max. kW (minimum 80 kW per Month):	\$0.12		T TI
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.401 ¢/kWh	3.600 ¢/kWh	R
Shoulder	2.595 ¢/kWh	2.117 ¢/kWh	R
Off-Peak	0.221 ¢/kWh	0.943 ¢/kWh	R
Demand Charge per kW:	Summer	Winter	
On-Peak	\$ 5.37 /kW	\$ 3.72 /kW	RI
Shoulder	\$ 1.63 /kW	\$ 0.68 /kW	I
Off-Peak	N/A /kW	N/A /kW	

**TRANSMISSION SERVICE**

Customer Charge per Month:	\$70.00		I
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charges		T
Facilities Charge per Month:	\$0.00		T
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.001 ¢/kWh	3.200 ¢/kWh	R
Shoulder	2.324 ¢/kWh	1.840 ¢/kWh	R
Off-Peak	0.100 ¢/kWh	0.752 ¢/kWh	R
Demand Charge per kW:	Summer	Winter	
On-Peak	\$ 4.35 /kW	\$ 3.23 /kW	RI
Shoulder	\$ 1.07 /kW	\$ 0.57 /kW	I
Off-Peak	N/A /kW	N/A /kW	

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Fergus Falls, Minnesota

(Continued)

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders. T  
T

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**METERED DEMAND:** The maximum kW as measured for one hour during each of the On-Peak, Shoulder and Off-Peak periods during the month for which the bill is rendered. N  
N

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW. LT  
LT

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand. LT  
LT

**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Metered Demands adjusted for Excess Reactive Demand. LT  
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**DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:**

**WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS**

**On-Peak:** For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

**Shoulder:** For all kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m.

**Off-Peak:** For all kW and kWh used Monday through Friday hours 10:00 p.m. to 6:00 a.m. and, Saturday and Sunday all hours except 6:00 p.m. to 10:00 p.m.



Fergus Falls, Minnesota

(Continued)

South Dakota P.U.C. Volume II  
Section 10.05  
ELECTRIC RATE SCHEDULE  
Large General Service – Time of Day

First Revised Sheet No. 4 Cancelling Original Sheet No. 4

**SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS**

**On-Peak:** For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

**Shoulder:** For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.

**Off-Peak:** For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday all hours except 9:00 a.m. to 10:00 p.m.

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