

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS** **Section No. 3**  
**SOUTH DAKOTA** **Sheet No. 31**

16th Revised **Sheet No. 31**  
**Canceling** 15th Revised **Sheet No. 31**

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CLASS OF SERVICE: Small Qualifying Facility Rider RATE NO. 74  
(Time of delivery energy service)

**APPLICABILITY**

This schedule is available to all retail electric customers for any customer-owned or operated small qualifying facility for which qualifying status has been obtained under the rules of the Public Utility Regulatory Policies Act of 1978, and as further revised in Energy Policy Act 2005.

**TERRITORY**

Company's assigned service area.

**RATE**

	<u>Per Meter</u> <u>Per Month</u>	
Customer Charge	\$2.00	
Payment schedule for energy delivered to the Company		
On-peak energy payment per kilowatt hour (6 a.m. to 10 p.m. Monday through Saturday, inclusive, excluding Holidays)	\$0.03241	
Off-peak energy payment per kilowatt hour (All hours not designated as on-peak)	\$0.01948	
Payment for Capacity per kilowatt		
Wind	\$2.79	
Solar	\$4.29	

**OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Customer shall be billed monthly for the following:
  - a) Demand and energy consumed during the billing period pursuant to appropriate retail rate schedule(s).
  - b) Net compensation or billing applicable to energy delivered during the billing period at above prescribed rate.

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**Issued by: Jeff Decker, Specialist Regulatory**

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**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS** **Section No. 3**  
**SOUTH DAKOTA** **Sheet No. 31.1**

2nd Revised  
Canceling 1st Revised **Sheet No. 31.1**

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(Continued)

- (c) to customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from the facility and sell to the Company all output which is in excess of the simultaneous load, or
  - (d) to customers who purchase their entire electric load requirements from the Company and sell the entire output from the facility to the Company.
2. Customer must comply with the applicable requirements of South Dakota Public Utilities Commission Administrative Rules 20:10:36 including but not limited to a Tier 1 or Tier 2 Interconnect Request, an Interconnect Agreement and a Certificate of Completion. The minimum contracted term of service is 12 months. The rate contained in this tariff is subject to annual review. T  
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  3. Customer must provide a service disconnect that is accessible by Company employees at all times.
  4. In order to qualify for capacity payments, the small qualifying facility must be able to deliver power at a minimum on-peak capacity factor of 65% in the months of June – September and must be able to deliver during the Company’s summer peak. Capacity payments will only be made in the months of June – September and will be updated annually as needed.

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