

MIDAMERICAN ENERGY COMPANY P.O. Box 4350 Davenport, Iowa 52808-4350 SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2 SD P.U.C. Sec. No. 3 2<sup>nd</sup> Revised Sheet No. 58 Canceling 1<sup>st</sup> Revised Sheet No. 58

## SECTION 3 – ELECTRIC RATE SCHEDULES RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE

## **AVAILABLE**

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

## **APPLICATION**

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

## **CHARACTER OF SERVICE**

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

## **NET MONTHLY RATE PER METER**

Basic Service Charge:	\$ 80.00
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Energy Charge:	<u>Summer</u>	<u>Winter</u>
Summer	\$ 0.13741	\$ 0.04285
Winter	\$ 0.03996	\$ 0.03747
On-Peak	\$ 0.06827	\$ 0.04285
Off Dook		

Off-Peak All Other

Demand Charge: Summer Winter
Per kW \$ 2.88 \$ 2.67

Summer: Applicable during the four (4) monthly billing periods of June through

September.

Winter: Applicable during the eight (8) monthly billing periods of October through

May.

Date Filed: August 23, 2021 Effective Date: September 30, 2021

Docket No. EL21-024

Issued By: Timothy J. Whipple
Vice President, General Counsel

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MIDAMERICAN ENERGY COMPANY P.O. Box 4350 Davenport, Iowa 52808-4350 SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2 SD P.U.C. Sec. No. 3 2<sup>nd</sup> Revised Sheet No. 59 Canceling 1<sup>st</sup> Revised Sheet No. 59

# SECTION 3 – ELECTRIC RATE SCHEDULES RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

## **NET MONTHLY RATE PER METER (continued)**

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

Transformer Ownership Credit: \$ 0.30 per kW

## <u>ADJUSTMENT CLAUSES AND RIDERS</u>

The above rates are subject to:

- 1. ETA Electric Tax Adjustment clause
- 2. TCR Transmission Cost Recovery clause
- 3. ECA Energy Cost Adjustment clause
- 4. EECR Energy Efficiency Cost Recovery clause
- 5. SI Step Increase Adjustment rider
- 6. TERM Tax Expense Refund Mechanism

#### **BILLING DEMAND**

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than twenty (20) kW.

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# SECTION 3 – ELECTRIC RATE SCHEDULES RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

#### **MINIMUM CHARGE**

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.

### LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

#### TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

#### ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

#### GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable clauses and riders included in this electric tariff schedule.

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Docket No. EL14-072

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