



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
2<sup>nd</sup> Revised Sheet No. 33  
Canceling 1<sup>st</sup> Revised Sheet No. 33

**SECTION 3 – ELECTRIC RATE SCHEDULES  
RATE LSH – LARGE DEMAND SECONDARY HEAT SERVICE**

**AVAILABLE**

Service under this rate is available to any Non-Residential South Dakota Customer who has permanently installed electric space heating as the preponderant source of heat. At the Company’s discretion, verification of the Customer’s space heating equipment may be required. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

**APPLICATION**

Applicable for firm use of the Company’s electric service furnished to a single Premises through one (1) meter.

**CAPACITY LIMIT**

The amount of installed heating capacity shall be determined in accordance with current recognized standard practices in the industry. The actual installed capacity (in excess of 1,500 watts) shall not exceed by more than fifteen percent (15%) the amount of capacity so determined.

**CHARACTER OF SERVICE**

Alternating current, sixty (60) Hz, single-or three-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

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**NET MONTHLY RATE PER METER**

<u>Basic Service Charge:</u>	\$ 125.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 hours x kW of Demand	\$ 0.05751	\$ 0.03577
Next 150 hours x kW of Demand	\$ 0.03371	\$ 0.03096
Over 400 hours x kW of Demand	\$ 0.01885	\$ 0.02260

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Issued By: Timothy J. Whipple  
Vice President, General Counsel

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**SECTION 3 – ELECTRIC RATE SCHEDULES**  
**RATE LSH – LARGE DEMAND SECONDARY HEAT SERVICE (continued)**

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**NET MONTHLY RATE PER METER (continued)**

<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 6.39	\$ 4.20

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

Reactive Demand Charge: \$ 0.50 per kVar

Transformer Ownership Credit: \$ 0.30 per kW

**ADJUSTMENT CLAUSES AND RIDERS**

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

**BILLING DEMAND**

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

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**SECTION 3 – ELECTRIC RATE SCHEDULES**  
**RATE LSH – LARGE DEMAND SECONDARY HEAT SERVICE (continued)**

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**REACTIVE DEMAND CHARGE**

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the Customer's maximum kW demand in the same month.

**MINIMUM CHARGE**

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.

**LATE PAYMENT CHARGE**

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

**TRANSFORMER OWNERSHIP CREDIT**

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

**ADJUSTMENT FOR PRIMARY METERING**

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

**GENERAL**

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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