



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 22

**SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDH – GENERAL DEMAND HEAT SERVICE**

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer whose demand is less than 200 kW, has electric space heating that conforms to the Company's specifications, and who utilizes sufficient amounts of service to justify installation of demand metering. The electric space heating devices must be in regular use for supplying the space heating requirements of the premise, and be the preponderant source of heat for the premise. At least fifty percent (50%) of the electric load of the premise must be located inside of the building or buildings with electric space heating. At the Company's discretion, verification of the Customer's space heating equipment may be required. This service is not available for resale, standby or supplementary service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDH – GENERAL DEMAND HEAT SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

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NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 80.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 kWh per kW of Demand	\$ 0.09674	\$ 0.04914
Next 150 kWh per kW of Demand	\$ 0.03378	\$ 0.02487
Additional kWh per kW of Demand	\$ 0.01612	\$ 0.01612

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism



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SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDH – GENERAL DEMAND HEAT SERVICE (continued)

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than twenty (20) kW.

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MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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