



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE
RATE DESIGNATION - LDC
Page 1 of 5

Section No. 3A
Tenth Revised Sheet No. 13
Replaces Ninth Revised Sheet No. 13

LARGE DEMAND CURTAILABLE SERVICE (LDC) - (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the following conditions:

Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
None	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge

\$10.50 per kVA of Billing Capacity

Energy Charge

All usage at \$0.03271 per kWh

(R)

Minimum

The Capacity Charge less Curtailable Load Credit.

CURTAILABLE LOAD CREDIT

The monthly bill shall be reduced for the excess, if any, that Billing Capacity exceeds Firm Service Capacity at \$ 5.25 per kVA.



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Section No. 3A
Sixth Revised Sheet No. 14
Replaces Fifth Revised Sheet No. 14

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

PENALTY FOR NON-COMPLIANCE

If at any time a customer fails to curtail as requested by the Company, a penalty equal to five (5) times the Capacity Charge per kVA for the maximum difference in kVA that the maximum load during any curtailment period within the billing period exceeds the Firm Service Capacity. If more than one curtailment occurs during a billing period and the customer fully complies with at least one curtailment request and does not fully comply with at least one other curtailment request, the penalty for non-compliance will be reduced by multiplying it by the proportion of the total number of curtailments with which the customer failed to comply fully to the number of curtailments ordered.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
- b. Eighty percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months; or
- c. The Firm Service Capacity.



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Section No. 3A
Sixth Revised Sheet No. 15
Replaces Fifth Revised Sheet No. 15

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

FIRM SERVICE CAPACITY

The customer shall initially designate by Electric Service Agreement a Firm Service Capacity of at least 200 kVA less than: (a) the customer's maximum actual Billing Capacity during the twelve billing periods immediately preceding the election of this rate for existing customer, or (b) maximum estimated Billing Capacity during the twelve billing periods following the election of this rate for new customers.

The Customer shall agree to reduce electric demand to or below the Firm Service Capacity at or before the time specified by the Company in any notice of curtailment. The Customer shall further agree not to create demands in excess of Firm Service Capacity for the duration of each curtailment period. The customer may increase electric demand after the end of the curtailment period as specified by the Company.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's most available 69 kV distribution facilities or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of \$0.30 per kVA of Billing Capacity for 69 kV distribution facilities and \$0.18 per kVA of Billing Capacity for primary distribution service.



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Section No. 3A
Seventh Revised Sheet No. 16
Replaces Sixth Revised Sheet No. 16

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five (5) years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
3. Curtailment periods will typically be for a minimum of six consecutive hours with the duration and frequency to be at the discretion of the Company. Daily curtailments will not exceed 16 hours total and total curtailment in any calendar year will not exceed 400 hours.



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Section No. 3A
Third Revised Sheet No. 17
Replaces Second Revised Sheet No. 17

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

TERMS AND CONDITIONS *(continued)*

4. The Company at its option may terminate the Large Demand Curtailable Service Agreement if the Customer has demonstrated an inability to curtail its loads to the Firm Service Capacity when requested by the Company.
5. General Service – Large customers with Billing Capacities which are not large enough to provide 200 kVA of Curtailable load will be considered by the Company for LDC service on a case-by-case basis.
6. Curtailable service for Industrial Contract Service customers is available, however, the rates and conditions of service will be determined on a case-by-case basis and filed with the South Dakota Public Utilities Commission for review and approval.
7. Federal Medical facilities owning an emergency standby generator of 1,000 kVA or more may receive 100% curtailable LDC service with or without a contract under the provisions provided herein, except the Curtailable Load Credit shall be set at \$0.35 per kVA of the standby generator, but not in excess of the of the annual peak demand. The initial service term shall be one year, with a one year written notice of termination.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.