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July 21, 2009

Kara Semmler
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, SD 57501-5070

Re: Black Hills Power, Inc.'s Comments to Small Generator Interconnection Forms
RM08-002 Docket

Dear Ms. Semmler:

Enclosed are Black Hills Power, Inc.'s red-lined versions of the Small Generator Interconnection Forms. The changes are primarily self explanatory, and are as follows:

Form 1 -- Application for Small Generator Facility Interconnection, Tier 2, 3, or 4

- Add "Interconnection Customer" after "Applicant" in the first paragraph for clarification purposes.
- Page 3, make it X double prime d (X''d) for the Direct-axis Sub-transient Reactance.

Form 2 -- Interconnection Facilities Study Agreement

- Page 3, delete "ring bus" as the connection for each generator will be different.

Form 3 -- Interconnection Feasibility Study Form Agreement

- Page 3, add "Assumptions" and delete "Requirements" and delete certain sections on pp. 3-6. This information is duplicative of information contained in Form1—Application for Interconnection. It is best to have the customer provide the information once so it makes the application process easier and it eliminates conflicting information.

Form 4 -- Small Generator Facility Interconnection

- No changes.

Kara Semmler
South Dakota Public Utilities Commission
July 21, 2009
Page 2

Form 5 -- Small Generator Facility Tier 1 Interconnection Request Application Form

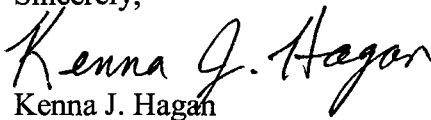
- Add "Interconnection Customer" after "Applicant" in the first paragraph for clarification purposes.
- Page 1, delete "Prime Mover Type" as it is redundant to information directly below it.
- Page 2, delete "Estimated Commission Cost" as this information is not needed by the utility for a Tier 1 Application

Form 6 -- Interconnection Agreement for Small Generator Facility Tier 1, Tier 2, Tier 3, or Tier 4 Interconnection (Small Generator Facilities with Electric Nameplate Capacities of 10 MW or smaller)

- Paragraph 1.4, add "as amended from time to time" after the reference to IEEE Standard 1547 to incorporate changes to the Standard going forward.
- Paragraph 2.2, add "at no cost" as a clarification that the utility does not have to pay for a right of way to access the customer's property.
- Paragraph 5.4, add "with the exception of third party claims" to clarify that indemnified liabilities included consequential damages.
- Paragraph 9.2, correct the reference to paragraph 9.

If you have any questions please feel free to contact me at the above address. Thank you.

Sincerely,


Kenna J. Hagan

KJH/cjs

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that on July 21, 2009, true and correct copies of Black Hills Power, Inc's red-lined versions of the Small Generator Interconnection Forms were transmitted electronically, to the following at their last known e-mail addresses, to-wit:

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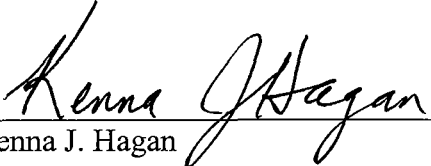
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