MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

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MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

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Issued By: Arick R. Sears
Sr. Vice President, Regulation and Government Affairs

MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SECTION 3 – GAS RATE SCHEDULES
RATE SV – SMALL VOLUME SERVICE

AVAILABLE

Service under this rate is available to any South Dakota Customer whose Peak Daily Usage is less than 500 Therms as qualified in the "Reassignment of Rate" section of this rate. This service is not available for resale, standby or supplemental service. C C

APPLICATION

Applicable for firm use of the Company's gas service furnished to a single Premises through one (1) meter.

MONTHLY RATE PER METER

Basic Service Charge	$	7.65	I
Meter Class Charge per Meter			
1 (Up to 675 cubic feet per hour)	$	4.75	I
2 (Over 675 up to 3,000 cubic feet per hour)		38.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)		104.00	I
4 (Over 11,000 cubic feet per hour)		179.00	I

	Service Under Rider S Rate SVS	Service Under Rider T Rate SVT	
Transportation Administration Charge		$ 60.00	I
Transportation Meter Charge		$ 50.00	C/I
Distribution Charge, per Therm	$ 0.23281	$ 0.23281	C/I/I D
			D

MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SECTION 3 – GAS RATE SCHEDULES
RATE SV – SMALL VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable

2. Clause BTU – BTU Adjustment Clause
D
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T

4. Clause GTA – Gas Tax Adjustment Clause T

5. Clause TERM – Tax Expense Refund Mechanism T

6. Rider PDR – Pipeline Demand Rider, as applicable T

7. Clause CIPA – Capital Investment Phase-In Adjustment T

8. Clause SRM – Sales Reconciliation Mechanism Adjustment N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 3
Canceling Original Sheet No. 3

SECTION 3 – GAS RATE SCHEDULES
SV – SMALL VOLUME SERVICE (continued)

REASSIGNMENT OF RATE

The Customer's peak use per day will be based on the peak billing months of December through February. C C D

If a Customer receiving service under Rate SV has a Peak Daily Usage equal to or greater than 500 but less than 2,000 Therms in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate MV effective with the November Billing Period. C C

If a Customer receiving service under Rate SV has a Peak Daily Usage equal to or greater than 2,000 Therms in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LV effective with the November Billing Period. C C

Once the Customer has been reassigned to Rate MV or LV, the Customer will not be eligible to receive service under Rate SV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

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SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE

AVAILABLE

Service under this rate is available to any South Dakota Customer whose Peak Daily Usage is less than 2,000 Therms as qualified in the "Reassignment of Rate" section of this rate. This service is not available for resale, standby or supplemental service. C C

APPLICATION

Applicable for firm use of the Company's gas service furnished to a single Premises through one (1) meter.

MONTHLY RATE PER METER

Basic Service Charge	$	52.00	I
Meter Class Charge per Meter			
1 (Up to 675 cubic feet per hour)	$	4.75	I
2 (Over 675 up to 3,000 cubic feet per hour)		38.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)		104.00	I
4 (Over 11,000 cubic feet per hour)		179.00	I

	Service Under Rider S Rate MVS	Service Under Rider T Rate MVT	
Transportation Administration Charge		$ 60.00	I
Transportation Meter Charge		$ 50.00	C/I
Distribution Charge, per Therm	$0.11883	$0.11883	I/I
			D

MIDAMERICAN ENERGY COMPANY
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SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable

2. Clause BTU – BTU Adjustment Clause
D
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T

4. Clause GTA – Gas Tax Adjustment Clause T

5. Clause TERM – Tax Expense Refund Mechanism T

6. Rider PDR – Pipeline Demand Rider, as applicable T

7. Clause CIPA – Capital Investment Phase-In Adjustment T

8. Clause SRM – Sales Reconciliation Mechanism Adjustment N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

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SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE (continued)

REASSIGNMENT OF RATE

The Customer's peak use per day will be based on the peak billing months of December through February. C C

D

If a Customer receiving service under Rate MV has a Peak Daily Usage equal to or greater than 2,000 Therms in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LV effective with the November Billing Period. C C

Once the Customer has been reassigned to Rate LV, the Customer will not be eligible to receive service under Rate MV for a minimum of twelve (12) monthly Billing Periods following such reassignment. T

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer whose Peak Daily Usage is equal to or greater than 2,000 Therms as qualified in the "Reassignment of Rate" section of this rate, provided that prior to commencement of service, the Customer shall enter into a written contract with the Company in accordance with this rate specifying an initial Maximum Daily Requirement (MDR) and Maximum Hourly Quantity (MHQ). This service is not available for resale, standby or supplemental service. C

APPLICATION

Applicable for firm use of the Company's gas service furnished to a single Premises through one (1) meter.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th Revised Sheet No. 8
Canceling 3rd Revised Sheet No. 8

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

MONTHLY RATE PER METER

Basic Service Charge	$ 100.00		I
Meter Class Charge per Meter			
1 (Up to 675 cubic feet per hour)	$ 4.75		I
2 (Over 675 up to 3,000 cubic feet per hour)	38.00		I
3 (Over 3,000 up to 11,000 cubic feet per hour)	104.00		I
4 (Over 11,000 cubic feet per hour)	179.00		I

	Service Under Rider S Rate LVS	Service Under Rider T Rate LVT	
Transportation Administration Charge		$ 60.00	I
Transportation Meter Charge		$ 50.00	C/I
Interval Meter Charge	$ 50.00		C/I
Distribution Demand Charge			
per Therm of contract MDR	$0.31000	$0.31000	I/I
per Therm of contract MHQ	$0.31000	$0.31000	I/I
Distribution Charge, per Therm	$0.05533	$0.05533	I/I
			D

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SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

MAXIMUM HOURLY QUANTITY

The Customer's Maximum Hourly Quantity (MHQ) initially will be the equivalent to their historical or contractual hourly usage level, generally 1/16th of their MDR. MHQ is defined as the maximum consumption measured at the Customer's meter, adjusted for Retention, during any one (1) hour period during a Company-declared Critical Hourly Restriction. Critical Hourly Restrictions will only occur during Short Critical Day declarations, as defined in Rider T under Definitions, and will usually be limited to peak hours within such day, for example 5:00 a.m. through 9:00 a.m.

The MHQ is the Maximum Hourly Quantity that the Company is obligated to: (a) deliver to Customers contracting for Customer-supplied gas supply, or (b) supply and deliver to the Customers contracting for Company-supplied gas supply, and that the Customer is entitled to receive on any hour during Critical Hourly Restriction hours.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
D
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T
4. Clause GTA – Gas Tax Adjustment Clause T
5. Clause TERM – Tax Expense Refund Mechanism T
6. Rider PDR – Pipeline Demand Rider, as applicable T
7. Clause CIPA – Capital Investment Phase-In Adjustment T

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SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

EXCESS USE (continued)

Maximum Hourly Quantity (MHQ)

The Customer's hourly usage in excess of the Customer's MHQ during a Critical Hourly Restriction will be considered excess use and subject to excess use charges. The Customer may elect to establish a new contract MHQ in lieu of payment of excess use charges, if in the sole discretion of the Company, additional MHQ capacity is available. The new MHQ would then become effective with the Billing Period in which such excess use occurred. T

Whenever, in its sole judgment reasonably exercised, the Company determines that excess use by the Customer jeopardizes the operational integrity of the natural gas system, the Company shall be entitled to curtail deliveries of Company- or Customer-owned gas to the Customer.

PENALTIES FOR EXCESS USE

Any volumes of excess use for MDR and MHQ as defined under "Excess Use" above shall be subject to a Company excess use charge of $0.50 per Therm for the first two percent (2%) excess and $1.00 per Therm for all additional excess, in addition to current distribution charges and any applicable gas supply charges.

In addition to the Company excess use charges described above, the Customer shall be responsible for any additional pipeline costs, penalties or other costs incurred by the Company as a result of the Customer's excess use.

The penalty provisions of Rider T may also apply to Customer-owned gas supply.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 15
Canceling Original Sheet No. 15

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

REASSIGNMENT OF RATE

The Customer's peak use per day will be based on the peak billing months of December through February. C C D

If a Customer receiving service under Rate LV does not have a Peak Daily Usage equal to or greater than 2,000 Therms during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to a different rate as follows: C C

- If the Customer has a Peak Daily Usage equal to or greater than 500 Therms during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of that year, the Customer shall be reassigned to Rate MV. C C
- If the Customer has a Peak Daily Usage less than 500 Therms during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of that year, the Customer shall be reassigned to Rate SV. C C

Reassignment of rates will become effective the following November Billing Period.

Once the Customer has been reassigned to Rate SV or MV, the Customer will not be eligible to receive service under Rate LV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

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SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT HOLDERS (continued)

MONTHLY CHARGES

Basic Service Charge

		D
To December 31, 2026	$12.56	
To December 31, 2027	$16.61	I
Beginning January 1, 2028	$17.04	I

Distribution Charge, per Therm

		D
To December 31, 2026	$ 0.45353	
To December 31, 2027	$ 0.59943	I
Beginning January 1, 2028	$ 0.61473	I

	Service Under Rider S Rate NFS	Service Under Rider T Rate NFT	
Transportation Administrative Charge		$60.00	I
Transportation Meter Charge		$50.00	I

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT HOLDERS (continued)

TRANSITION CHARGE

Each customer will be charged a transition fee of $200 prior to initial commencement of service.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
   D
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T
4. Clause GTA – Gas Tax Adjustment Clause T
5. Rider PDR – Pipeline Demand Rider, as applicable T
6. Clause CIPA – Capital Investment Phase-In Adjustment T

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th Revised Sheet No. 16
Canceling 3rd Revised Sheet No. 16

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE

AVAILABLE

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Peak Daily Usage is less than 2,000 Therms as qualified in the "Reassignment of Rate" section of this rate. C C

APPLICATION

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

MONTHLY RATE

	(SVI)	
Basic Service Charge per Meter	$ 52.00	I
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75	I
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00	I
4 (Over 11,000 cubic feet per hour)	$ 179.00	I
Interval Meter Charge	$ 50.00	C/I
Non-Gas Commodity Charge per Therm	$0.09761	I
Gas Cost Component as calculated below		

D

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SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

GAS COST

The gas cost is based on the daily gas commodity index price(s), as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each Billing Period will be priced according to this method and billed to the Customer monthly. T

The source for the daily gas commodity costs is the Gas Daily Index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

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SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause

D

2. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T
3. Clause GTA – Gas Tax Adjustment Clause T
4. Clause TERM – Tax Expense Refund Mechanism T
5. Clause CIPA – Capital Investment Phase-In Adjustment T

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

INTERRUPTIBLE CONDITIONS

Customer understands that it is receiving a natural gas service that is subject to interruption upon notice by Company, which may be delivered at any time. Upon receipt of such notice from the Company, the Customer shall curtail or discontinue the use of gas no later than the time set forth in notice. Failure on the part of the Customer to comply with such notice shall be good and sufficient reason for the Company to shut off the entire gas supply to the Customer, and the Company shall not be liable to the Customer for claims of damage or loss of any nature, including without limitation injury, loss, loss of profits or loss of business opportunity as the result of such action. In addition, failure on the part of the Customer to curtail or discontinue in accordance with a notice provided pursuant to this provision shall be good cause for the immediate termination of gas service by the Company without further notice. In addition, the Customer will reimburse the Company for all costs associated with failure to curtail or discontinue use of gas.

PENALTY FOR UNAUTHORIZED USE OF GAS WHEN SERVICE IS INTERRUPTED

In the event Customer uses gas subsequent to receiving notification by MidAmerican that Customer is to cease gas usage, and before such time as MidAmerican advises the Customer that gas service is resumed, the rate for such unauthorized use shall be as follows:

Customer shall pay the gas cost based on the Gas Daily index price for the Billing Period for each pipeline plus applicable interstate pipeline transportation T
charges. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month. The Company may change this index point at its discretion via a posting on the Company's electronic bulletin board. In addition, the Customer shall pay a penalty of $1.00 per Therm for each Therm of unauthorized gas used.

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SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

REASSIGNMENT OF RATE

The Customer's peak use per day will be based on the peak billing months of December through February. C C

D

If a Customer receiving service under Rate SVI has a Peak Daily Usage equal to or greater than 2,000 Therms in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LVI effective with the November Billing Period. C C

Once the Customer has been reassigned to Rate LVI, the Customer will not be eligible to receive service under Rate SVI for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE

AVAILABLE

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Peak Daily Usage is equal to or greater C than 2,000 Therms as qualified in the "Reassignment of Rate" section of this rate. C

APPLICATION

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

MONTHLY RATE

	(LVI)	
Basic Service Charge per Meter	$ 100.00	I
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75	I
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00	I
4 (Over 11,000 cubic feet per hour)	$ 179.00	I
Interval Meter Charge	$ 50.00	C/I
Non-Gas Commodity Charge per Therm	$0.05533	I
Gas Cost Component as calculated below		

D

MIDAMERICAN ENERGY COMPANY

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

GAS COST

The gas cost is based on the daily gas commodity index price(s), as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each Billing Period will be priced according to this method and billed to the Customer monthly. T

The source for the daily gas commodity costs is the Gas Daily Index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

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SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause

D

2. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T
3. Clause GTA – Gas Tax Adjustment Clause T
4. Clause TERM – Tax Expense Refund Mechanism T
5. Clause CIPA – Capital Investment Phase-In Adjustment T

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 26
Canceling 1st Revised Sheet No. 26

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

INTERRUPTIBLE CONDITIONS

Customer understands that it is receiving a natural gas service that is subject to interruption upon notice by Company, which may be delivered at any time. Upon receipt of such notice from the Company, the Customer shall curtail or discontinue the use of gas no later than the time set forth in notice. Failure on the part of the Customer to comply with such notice shall be good and sufficient reason for the Company to shut off the entire gas supply to the Customer, and the Company shall not be liable to the Customer for claims of damage or loss of any nature, including without limitation injury, loss, loss of profits or loss of business opportunity as the result of such action. In addition, failure on the part of the Customer to curtail or discontinue in accordance with a notice provided pursuant to this provision shall be good cause for the immediate termination of gas service by the Company without further notice. In addition, the Customer will reimburse the Company for all costs associated with failure to curtail or discontinue use of gas.

PENALTY FOR UNAUTHORIZED USE OF GAS WHEN SERVICE IS INTERRUPTED

In the event Customer uses gas subsequent to receiving notification by MidAmerican that Customer is to cease gas usage, and before such time as MidAmerican advises the Customer that gas service is resumed, the rate for such unauthorized use shall be as follows:

Customer shall pay the gas cost based on the Gas Daily index price for the Billing Period for each pipeline plus applicable interstate pipeline transportation T
charges. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month. The Company may change this index point at its discretion via a posting on the Company's electronic bulletin board. In addition, the Customer shall pay a penalty of $1.00 per Therm for each Therm of unauthorized gas used.

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SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

REASSIGNMENT OF RATE

The Customer's peak use per day will be based on the peak billing months of December through February. C C D

If a Customer receiving service under Rate LVI has a Peak Daily Usage less than 2,000 Therms in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate SVI effective with the November Billing Period. C C

Once the Customer has been reassigned to Rate SVI, the Customer will not be eligible to receive service under Rate LVI for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

SECTION 3 – GAS RATE SCHEDULES
RATE SSS – SMALL SEASONAL GAS SERVICE

AVAILABLE

Available in all service areas in South Dakota.

Service under this rate schedule is designed to achieve maximum utilization of the Company's facilities during off-peak periods and is available under contract to any eligible Non-residential Customer using the Company's gas service for minimal winter use. To be eligible for Rate SSS, the Customer's winter use during the months of December through February must be less than five percent (5%) of the total annual consumption and the total annual consumption must be less than 200,000 Therms. T

Eligibility will be determined annually. Customers deemed ineligible for this rate shall be reassigned to the most economical rate for which they are eligible. Once the Customer has been reassigned to a different rate, the Customer will not be eligible to receive service under Rate SSS for a minimum of twelve (12) monthly Billing Periods following such reassignment.

APPLICATION

Applicable to all firm natural gas service Customers supplied through one (1) meter at a single point of delivery for all Non-residential customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations apply.

D

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SECTION 3 – GAS RATE SCHEDULES
RATE SSS – SMALL SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	(SSS)	
Basic Service Charge per Meter	$ 52.00	I
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75	I
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00	I
4 (Over 11,000 cubic feet per hour	$ 179.00	I
Non-Gas Commodity Charge per Therm		
Applicable to the nine (9) monthly Billing Periods of March through November	$0.07679	T/I
Applicable to the three (3) monthly Billing Periods of December through February	$0.14315	T/I

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
D
2. Rider S – System Gas Service T
3. Clause GTA – Gas Tax Adjustment Clause T
4. Clause TERM – Tax Expense Refund Mechanism T
5. Clause CIPA – Capital Investment Phase-In Adjustment T

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 31
Canceling Original Sheet No. 31

SECTION 3 – GAS RATE SCHEDULES
RATE LSS – LARGE SEASONAL GAS SERVICE

AVAILABLE

Available in all service areas in South Dakota.

Service under this rate schedule is designed to achieve maximum utilization of the Company's facilities during off-peak periods and is available under contract to any eligible Non-residential Customer using the Company's gas service for minimal winter use. To be eligible for Rate LSS, the Customer's winter use during the months of December through February must be less than five percent (5%) of the total annual consumption and the total annual consumption must be equal to or greater than 200,000 Therms. T

Eligibility will be determined annually. Customers deemed ineligible for this rate shall be reassigned to the most economical rate for which they are eligible. Once the Customer has been reassigned to a different rate, the Customer will not be eligible to receive service under Rate LSS for a minimum of twelve (12) monthly Billing Periods following such reassignment.

APPLICATION

Applicable to all firm natural gas service Customers supplied through one (1) meter at a single point of delivery for all Non-residential customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations apply.

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SECTION 3 – GAS RATE SCHEDULES
RATE LSS – LARGE SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	(LSS)	
Basic Service Charge per Meter	$ 100.00	I
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75	I
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00	I
4 (Over 11,000 cubic feet per hour)	$ 179.00	I
Non-Gas Commodity Charge per Therm		
Applicable to the nine (9) monthly Billing Periods of March through November	$0.07640	T/I
Applicable to the three (3) monthly Billing Periods of December through February	$0.14479	T/I

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
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2. Rider S – System Gas Service T
3. Clause GTA – Gas Tax Adjustment Clause T
4. Clause TERM – Tax Expense Refund Mechanism T
5. Clause CIPA – Capital Investment Phase-In Adjustment T

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SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

AVAILABLE

Service under this rate schedule is available to Producers of Renewable Gas as those terms are defined herein that deliver Renewable Gas into the Company's natural gas system for use and consumption by the Company's Gas Transportation Customer(s) located in South Dakota or within the Company's FERC 7(f) Area as defined in this tariff. The Producer must contract with a Transportation Customer or third-party agent to purchase and transport such produced gas on the same contiguous portion of the Company's distribution system. T T T N N

Eligible Producers electing service under this rate schedule shall pay for all equipment necessary to effectuate deliveries at the point of interconnection, including, but not limited to, valves, separators, meters and telemetric equipment, quality measurement, odorant and other equipment necessary to regulate and deliver gas at the interconnection point. Prior to commencement of service, the Producer must have Company-installed telemetric equipment in place to monitor daily usage. The Producer shall pay for computer programming changes, if any, required to add the Producer's new interconnection point and any billing system changes required. Such payments shall be considered nonrefundable contributions.

All equipment installed shall remain the sole property of the Company unless otherwise negotiated in the Contract. T

The Producer and Company shall enter into a mutually agreeable written Contract to define the specific terms of service under this rate schedule. T

CHARACTER OF SERVICE

The Delivery Point shall be the mutually agreed upon point of interconnection of the Producer's facilities into the Company's distribution system. Renewable Gas delivered to the Company under this rate schedule shall be included in the daily nominations of the receiving Transportation Customer. T

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 35.2
Canceling 1st Revised Sheet No. 35.2

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE (continued)

CHARACTER OF SERVICE (cont.)

The Producer shall deliver, and the Gas Transportation Customer(s) shall receive and consume such Renewable Gas within the legal boundaries of the State of South Dakota or within the Company's FERC 7(f) Area as defined in this tariff. The Company may further direct the delivery, receipt and/or consumption of such Renewable Gas consistent with the Company's FERC 7(f) Area through the applicable Contract. The Producer and consuming gas Transportation Customer(s) shall be served by the same contiguous portion of the Company's pipeline. T N N N N/T N

During a Critical Day or Operational Flow Order, the Company will have the right to restrict the availability of deliveries and receipts made under this rate schedule. In the event a restriction occurs, a Company representative will notify the Producer at such time.

The Producer shall be responsible for ensuring the Renewable Gas consistently meets all Company gas standards at the Delivery Point on the Company's distribution system.

Service under this rate schedule is available on a best efforts basis, and the quantity of Renewable Gas the Company will accept from the Producer each day may be limited, and is dependent on (a) the Company's ability to physically accept deliveries at the Delivery Point each day; (b) the ability of the Transportation Customer(s) purchasing the gas to consume the total quantities produced; and (c) the Renewable Gas meeting all applicable gas quality standards. T T

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SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

DEFINITIONS

The definitions of all terms used in this rate shall be the same as used and/or defined in other sections of this Schedule of Rates on file with the Commisssion. To the extent that a provision of this rate is inconsistent with the provisions in Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling. T

Company's FERC 7(f) Area means the area determined by the Federal Energy Regulatory Commission (FERC) to be exempt from its jurisdiction under Section 7(f) of the Natural Gas Act in its Docket No. CP-89-2002-000 and -001, and CP95-264-000 and -001, which is comprised of Sioux City, Iowa, and its environs and Woodbury County, Iowa and Yankton, Clay, Lincoln and Union counties in South Dakota.

Contract means an agreement between the Producer and the Company defining the specific terms of service under this rate.

Producer means a company or its agent that makes or processes Renewable Gas. T

Renewable Gas means gas produced from agricultural or municipal waste that, with or without further processing, has characteristics (a) consistent with the provisions of all Company gas standards, and (b) that in the sole view of the Company does not otherwise pose a hazard to inclusion in the Company's distribution lines when co-mingled with natural gas. T

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SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

RATES

Demand Based Charges:

Basic Service Charge:	Negotiated per Delivery Point	
Meter Class Charge:	Negotiated rate pursuant to the Contract	T
Transportation Administration Charge:	Negotiated rate pursuant to the Contract	T
Transportation Meter Charge:	Negotiated rate pursuant to the Contract	T
Demand Charge:	Negotiated rate pursuant to the Contract	T
Quality Monitoring Charge:	Negotiated rate pursuant to the Contract	T
Maintenance Charge:	Negotiated rate pursuant to the Contract	T

Commodity Based Charges:

Commodity Charge:	The rate for each Therm received by the Company on the Producer's behalf shall be the negotiated rate pursuant to the Contract.	T
Odorization Charge:	Negotiated rate pursuant to the Contract	T

MINIMUM CHARGE

Negotiated rate pursuant to the Contract. T

RETENTION PERCENTAGE

The retention percentage shall be per the terms negotiated in the Contract. T

BALANCING OBLIGATIONS

All balancing and cash-out provisions, in accordance with the approved South Dakota Rates, will be applied to the receiving Transportation Customer(s). T

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE (continued)

GENERAL TERMS AND CONDITIONS

Except as provided herein and in the contract under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.

COMMISSION REVIEW

The Company shall file all Contracts for service under this rate schedule with the Public Utilities Commission. These Contracts shall be filed confidentially unless otherwise agreed to and shall be for review purposes only; no action or approval shall be required by the Commission. T T T

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE

AVAILABLE

This Monthly Metered Transportation Service Tariff shall apply to natural gas purchased by an eligible Customer from a third party, Pool Operator, or Agent, delivered to Company's system by an interstate natural gas pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer Meter, when the Company and Customer have executed all necessary forms.

APPLICATION

Service under this Tariff includes Rate STM and Rate MTM. Rate STM is C
available to non-residential small volume Customers whose usage does not exceed C
500 Therms per day. Rate MTM is available to non-residential medium volume C
Customers whose usage does not exceed 2,000 Therms per day. C

REASSIGNMENT OF RATE

Continuing Customer eligibility for service under this Tariff will be reviewed monthly. Customers that do not meet the above requirements may, at the sole discretion of the Company, be required to switch to a service for which they are eligible.
Once a Customer taking service under Rate STM has been reassigned to a different N
rate, the Customer will not be eligible to receive service under Rate STM for a N
minimum of twelve (12) monthly Billing Periods following such reassignment. Once a N
Customer taking service under Rate MTM has been reassigned to a different rate, the N
Customer will not be eligible to receive service under Rate MTM for a minimum of N
twelve (12) monthly Billing Periods following such reassignment. N

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICATION FOR SERVICE

1. Customers wanting to take service under this Tariff will notify MidAmerican by submitting a completed application via the Company's web enrollment application found on the Company's Electronic Bulletin Board. Customer applications must normally be received thirty (30) days prior to the meter read date of the Customer's next monthly billing cycle. Incomplete or invalid applications will not be accepted by the Company.

2. Upon receipt of a completed application, the Company will determine eligibility for this service in the order applications are received from Customers or Agents.

3. The Company will enroll no more than 450 Customers per month into the program. Completed Customer applications will be processed in the order they are received.

4. Customers will begin this service on the meter read date of the Customer's next monthly billing cycle following the determination that the Customer is eligible to receive service under this Tariff. D

MINIMUM TERM

At the end of a minimum period of twelve (12) consecutive months and with thirty (30) days written notice prior to the meter read date of the Customer's next monthly bill cycle, a Customer may switch to Sales Service or Gas Transportation. Switching will be subject to the requirements in the "Switching" section of this Tariff.

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

CAPACITY RELEASE (continued)

The Pool Operator will be responsible for any incremental interstate pipeline transportation charges that may occur if any receipt and/or delivery point restrictions under MidAmerican's contracts with the interstate pipeline are violated. Applicable receipt and delivery point restriction(s) will be noted on the capacity release postings.

The Pool Operator will be responsible for proper use of the released capacity under the requirements of the Federal Energy Regulatory Commission (FERC) and any other regulatory bodies having jurisdiction. The Pool Operator shall be solely responsible to the regulatory body for any fines, levies, or other action resulting from the use of the released capacity by the Pool Operator.

The Company reserves the right to recall the capacity at any time when there is a change in the Customer's status, including but not limited to:

1. switching service, to Sales Service or daily metered Gas Transportation service,
2. changing Pool Operators,
3. changing location or volumes affecting capacity release, or
4. temporary or permanent closure of the Customer's facilities.

SWITCHING

After the Customer has satisfied the requirements outlined in "Minimum Term" section of this Tariff, the Customer may switch to another service under MidAmerican's Tariffs. The Customer will be subject to the applicable fees, charges and other terms and conditions of the new service. D

A Customer may change Pool Operators effective with the Customer's scheduled meter read date by providing written notice thirty (30) days before the switch shall be effective. A switching fee of $20.57 per Customer Meter will be applied.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th Revised Sheet No. 46
Canceling 3rd Revised Sheet No. 46

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

MONTHLY CASHOUT (continued)

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm sold by MidAmerican.

APPLICABLE CUSTOMER FEES AND CHARGES

Distribution Service Charges

Rate STM – Small Transport:

Basic Service Charge per Meter	$ 7.65	I
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75	I
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00	I
4 (Over 11,000 cubic feet per hour)	$ 179.00	I
Distribution Charge, per Therm		
All Therms	$0.23281	C/I D

Rate MTM – Medium Transport:

Basic Service Charge per Meter	$ 52.00	I
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75	I
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00	I
4 (Over 11,000 cubic feet per hour)	$ 179.00	I
Distribution Charge, per Therm		
All Therms	$0.11883	I

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th Revised Sheet No. 47
Canceling 3rd Revised Sheet No. 47

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE CUSTOMER FEES AND CHARGES (continued)

Clauses and Riders

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Clause BTU – BTU Adjustment Clause
D
2. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T
3. Clause GTA – Gas Tax Adjustment Clause T
4. Clause TERM – Tax Expense Refund Mechanism T
5. Clause CIPA – Capital Investment Phase-In Adjustment T
6. Clause SRM – Sales Reconciliation Mechanism Adjustment N

MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three (3) billing options available for delivery of Customer Distribution Service Charges are:

1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.

2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.

3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE CUSTOMER FEES AND CHARGES (continued)

Administrative Fee

All Rates	$ 20.00 per Meter per month I

The Administrative Fee will apply to all Customer Meters served under this Tariff.

Swing Service Fee

All Rates	See Section No. 3, Sheet No. 70

The fee for Swing Service will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

APPLICABLE POOL OPERATOR FEES AND CHARGES

Scheduling Fee per Pool $ 80.25 per month

A monthly scheduling fee will be charged to each Pool as payment for Company releasing capacity, confirming, and scheduling the Forecasted Delivery Requirement.

Daily Cashout Charges

The Pool Operator will be charged monthly for the accumulated daily imbalances as outlined in the “Daily Cashout” section of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE POOL OPERATOR FEES AND CHARGES (continued)

Balancing Charges

The Pool Operator will be charged monthly the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below based on the Daily Cashout volumes.

	Normal Period	Critical Period or Operational Flow Order Period
Charge for Over Deliveries	$0.50 per Therm	$1.00 per Therm
Charge for Under Deliveries	$0.50 per Therm	*

* The greater of $3.00 per Therm or three (3) times the greater of end-users' applicable interstate pipeline "Midpoint" Index Prices as reported in *Gas Daily* publication. C C C

The resulting revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

Monthly Cashout Charges:

The Pool Operator will be charged monthly for imbalances as outlined in the "Monthly Cashout" sections of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

Capacity Release:

The Pool Operator will be responsible for the costs associated with interstate pipeline transportation capacity released by MidAmerican for Customers enrolled in the Pool Operator's pool as outlined in the "Capacity Release" section of this Tariff. Resulting revenues for released capacity will be included in the monthly Cost of Purchased Gas Adjustment clause.

SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

DEFINITIONS (continued)

Delivery Point means the location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that Transportation gas received at the Receipt Point will be delivered by the Company to the Customer.

Demand Charge means a distribution charge based upon the quantity of Transportation capacity desired.

Distribution Charge means a distribution charge based upon the quantity of gas measured through the Customer’s meter.

Electronic Bulletin Board means the Company’s Internet electronic bulletin board.

Gas Daily means the industry publication giving daily gas price indices by interstate pipeline points, as published by Platts.

Group Customer means a person, corporation, partnership, or other legal entity that Nominates and Balances Receipts and Deliveries for multiple Customers as an individual Customer under the provisions of the Company’s “Rider TGB – T
Transportation Group Balancing Services.” T

Imbalance means daily difference between the total gas available to the Customer, (Confirmed Nominations, adjusted for Retention gas) and the Customer’s actual usage.

Long Critical Day means a day when the Company anticipates that the level of demand on the system will fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its Customers.

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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

DEFINITIONS (continued)

Receipt Point means the point at which the upstream interstate pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations (TBS) applicable to the Delivery Point. The Company has sole discretion to assign a new primary Receipt Point. Company has sole discretion to approve Customer requests to receive gas at a point other than assigned TBS. D

Retention means the percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity of gas delivered at the Delivery Point. Application of the Retention provides for collection of unaccounted for gas from Transportation Customers.

Short Critical Day means a day when the Company anticipates that the level of demand on the system will be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its Customers.

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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

RETENTION

Customer-owned gas delivered to the point of receipt will be reduced by the retention percentage to determine the amount of Customer-owned gas delivered at the Point of Delivery. The retention percentage will be based on the Company-wide gas system and will be adjusted annually. N N N N

Volumes (In-kind)

The Customer, or Group Customer, will deliver Retention quantities in-kind. The Customer shall have the quantity of Transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Retention.

METERING

Measurement of Customer-owned gas at the Receipt Point shall be accomplished by the pipeline in accordance with its currently effective FERC tariff and its metering practices applicable to other deliveries to the Company. Measurement of Customer-owned gas at the Delivery Point shall be accomplished by the Company.

Customers that receive gas supply under Rider T shall have interval metering facilities with a remote monitoring device installed at each metering location where such gas supply and/or delivery service is provided. For each monitoring device, the Customer shall provide, at the Customer's expense, access to:

- 120-volt AC electric power at a location designated by the Company.
- A telephone line dedicated and available to the Company.

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to discontinue Transportation gas service to the Customer until such telephone service is restored.

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SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 63
Canceling 1st Revised Sheet No. 63

SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

NOMINATIONS (continued)

Critical Day and/or OFO

When curtailment, interruption, or OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the Company's Electronic Bulletin Board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system. The Company shall indicate the affected Receipt and Delivery Point(s) and conditions applicable to the Customer's Transportation service during the next gas day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, including but not limited to curtailment or interruption conditions, and allowable balancing adjustments. The Company shall also notify the Customer once the critical T
conditions have changed. Similar to the provisions of the Late Nominations T
section above, the Company may allow for reduced Critical Day / OFO Nomination requirements.

ELECTRONIC BULLENTIN BOARD

This system offers access to daily Nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers shall be required to submit Nominations electronically utilizing the Electronic Bulletin Board.

SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

PROVISIONS APPLICABLE TO THIRD-PARTY SUPPLIERS

If a Transportation Customer wishes to utilize a third-party Supplier in a particular gas month as a nominating Agent, the Customer must execute a Company agency agreement. If the Customer is using a third-party Supplier, the Customer agrees the Company shall be entitled to rely upon information concerning Nominations and Deliveries of natural gas on behalf of the Customer provided by the third-party Supplier. T

FAILURE TO COMPLY

If the Customer or their Agent fails to comply with or perform any of its obligations under a Company Tariff Schedule, the Company shall have the right to give the Customer written notice of the Company's intention to terminate Transportation service on account of such failure. The Company shall have the right to terminate Transportation service at the expiration of five (5) days after the giving of said notice, unless within five (5) days the Customer shall remedy such failure.

Termination of Transportation service for any such cause shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable schedule. In order to resume Transportation after termination of service hereunder, the Customer must file a new request for service.

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SECTION 3 – GAS RATE SCHEDULES
CLAUSE PGA – COST OF PURCHASED GAS ADJUSTMENT

APPLICABLE

Applicable in all service areas in South Dakota and to all sales Customers of the Company.

IMPLEMENTATION OF PURCHASED GAS ADJUSTMENT

In the event the delivered costs for natural gas purchased for resale on a firm and/or interruptible basis increase or decrease, and result in a billing rate change that exceeds $0.003 per Therm either temporarily or permanently, the retail gas rates in effect may be increased or shall be decreased correspondingly to reflect the change in the delivered cost of purchased gas. A gas cost change that does not total $0.003 per Therm will be withheld until a change in the delivered cost of purchased gas exceeds $0.003 per Therm from the current billing rate level. T T T

ANNUAL GAS COST RECONCILIATION

Annually, on or before October 1st, the Company shall file a "Gas Cost Reconciliation" (GCR) with the Commission. The filing will compare the cost of gas purchased (including propane) with actual billed revenue arising from the components of retail sales which are attributable to the cost of gas purchased. Each such comparison shall be for the year ended the immediately preceding August 31st. The filing will specify a reconciliation rate adjustment to become effective on November 1st. This GCR adjustment will correct for any difference between gas cost incurred and gas cost recovered for the reconciliation year ended August 31st and will correct for the previous year's reconciliation adjustment. The reconciliation adjustment will include carrying charges at the overall rate of return allowed by the South Dakota Public Utilities Commission in the most recent rate case for the Company.

PGA OVER / (UNDER) RECOVERY FACTOR

A factor may be calculated monthly and applied to each Purchased Gas Adjustment clause to obtain a reasonable balance between gas recoveries and gas costs ending with the final month in the gas reconciliation period. If the Purchased Gas Adjustment balance represents costs in excess of revenues, a factor shall be assigned a positive value. If the Purchased Gas Adjustment balance represents revenues in excess of costs, a factor shall be assigned a negative value.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 72.1
Canceling Original Sheet No. 72.1

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Davenport, Iowa 52808-4350

SECTION 3 – GAS RATE SCHEDULES
CLAUSE TERM – TAX EXPENSE REFUND MECHANISM (continued)

REVISION OF RATES

The Company may revise the TERM rates prior to a reconciliation if the Company determines the continuation of the current TERM rates would result in an unacceptable over- or under-refund at the end of the Effective Period.

The Company must file with the Commission such revised TERM rates no less than thirty (30) days preceding the monthly Billing Period during which such revised TERM rates are proposed to become effective. T

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SECTION 3 – GAS RATE SCHEDULES N
CLAUSE SRM – SALES RECONCILIATION MECHANISM ADJUSTMENT N

APPLICABILITY N

Applicable to all Customers taking service under Rate SVS, Rate SVT, Rate STM, N
Rate MVS, Rate MVT, and Rate MTM. N

SALES RECONCILIATION MECHANISM ADJUSTMENT N

This clause is designed to account for differences in actual sales volumes per N
Customer compared to the forecasted sales volumes per Customer utilized in developing N
the per Therm Distribution Charges approved by the Commission in the Company's most N
recent rate case. N

Clause SRM for each Customer class will be the previous year's calculated N
percent below or above the sales volume per Customer utilized to calculate rates, N
multiplied by the tariffed per Therm Distribution Charge, plus or minus an annual N
adjustment factor for the over- or under-collection of the previous year's Clause SRM N
factor. N

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SECTION 3 – GAS RATE SCHEDULES N
CLAUSE SRM – SALES RECONCILIATION MECHANISM ADJUSTMENT N
(continued) N

Clause SRM will be capped at ten percent (10%) of the Distribution Charge so N
that: N

$SRM_C = MIN[[(S_{BC} – S_{AC}) ÷ S_{BC}] x DC_C \pm A_C, 10\% x DC_C]$ N

Where: N

SRM_C = Sales Reconciliation Mechanism charge per Therm for N
Customer class “c” N

S_{BC} = Sales per Customer of Customer class “c” used in determining N
base rates N

S_{AC} = Actual Sales per Customer of Customer class “c” for the N
previous calendar year N

DC_C = Tariffed Distribution Charge of Customer class “c” N

A_C = The over- or under-collection of Clause SRM for Customer N
class “c” for the previous year, expressed per Therm. The N
Therms over which the over- or under-collection is to be N
calculated as the average Therms per Customer used to N
establish base rates multiplied by the actual Customer count N
from the previous year. N

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 74.32

SECTION 3 – GAS RATE SCHEDULES N
CLAUSE SRM – SALES RECONCILIATION MECHANISM ADJUSTMENT N
(continued) N

REVISION OF FACTORS N

Beginning in 2028, and each year thereafter until MidAmerican's next rate case, the Company shall file with the Commission, on or before February 20th, a reconciliation comparing actual sales volumes per Customer in the previous calendar year to the annual forecasted sales volumes per Customer used in establishing base rates. In addition to the reconciliation of sales volumes, beginning in 2029, the Company shall file a reconciliation of the prior year's Clause SRM and a calculation of Clause SRM factors to be effective with the first billing cycle of April of the applicable year. N

If the Company determines that reducing Clause SRM to $0.00000 between annual filings would prevent an over-recovery of Clause SRM, the Company may submit a filing proposing to reduce the factor accordingly. N

SRM$_C$ FACTORS N

The following per Therm charge shall be applied beginning with bills rendered for the first billing cycle of April 2028. N

Class	Applicable Rate	SRM$_C$ Per Therm	
Small Volume	SVS, SVT, STM	$0.00000	N
Medium Volume	MVS, MVT, MTM	$0.00000	N

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SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
(continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

DAILY BALANCING CHARGES (continued)

Short Critical Day

Customers with a Positive Imbalance on a Short Critical Day will not incur any daily balancing charges for over delivery.

Customers with a Negative Imbalance will be charged as shown below.

Imbalance Tolerance, +/- Percent	Charge per Therm, Dollars Percent of Imbalance Cashout Rate	
Up to five percent (5%) (Short/Negative)	$0.50	T
Over five percent (5%) (Short/Negative) During Months November – March	Greater of $3.00 per Therm or three (3) times the greater of end-user's applicable interstate pipeline "Midpoint" Index Prices as reported in *Gas Daily* publication	T C/T C T T T
Over five percent (5%) (Short/Negative) During Months April – October	$1.00 per Therm	
Long/Positive	No Charge	

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SECTION 3 – GAS RATE SCHEDULES
RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

TERMINATION OF GROUP BALANCING SERVICES

If the Group Customer does not comply with the provisions of its Transportation contract, the Company may terminate the contract and each Customer, whose Delivery Point is part of the Group Customer, will be individually responsible for the settlement of Gas Transportation Imbalances and other charges, regardless of payments the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for pipeline imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. The Company reserves the right to terminate the Transportation contract for due cause upon three (3) days written notice. In the event the contract is terminated during any month, the Customers whose Delivery Points are within the Group Customer shall be billed separately for any Imbalances and shall also be billed the group balancing charge. T

The Company requires a thirty (30) day written notification from a Customer who is planning to terminate Transportation service and return to MidAmerican's System Gas Service. If Group Customers have an Agent acting on their behalf, the Agent is required to assume this responsibility for notification.

MAXIMUM RATE

The optional Transportation Group Balancing Services shall be billed on the lesser of the volumetric basis per Delivery Point or the following maximum Billing Period charges per Delivery Point. T

Maximum Volumetric Rate - $0.015 per Therm

Monthly Maximum Charge per Delivery Point -

CPT	$150
LVT	150
MVT	100
SVT	50
NFT	50

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SECTION 3 – GAS RATE SCHEDULES
RIDER PDR – PIPELINE DEMAND RIDER

APPLICABLE

Applicable to all daily Transportation Customers that contract for one (1) of the Company's Gas Transportation services on or after November 15, 1995, and that previously received Sales Service under one (1) of the Company's Sales Service rate schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to Customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to Customer's requirements or 2) November 1st of the second calendar year of transportation service for Customer. This rider will not allow the SVT, MVT, LVT, NFT, or CPT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing at least twelve (12) months prior to commencement of transportation service in order to avoid PDR charges once the Customer starts transporting. T T

If a Transportation Customer subject to the PDR wants to take permanent assignment of the appropriate pipeline capacity at maximum pipeline rates instead of paying the otherwise applicable PDR, Company will assign such capacity in accordance with the relevant pipeline's terms and conditions applicable to a prearranged permanent release of capacity. Additionally, any pipeline demand costs related to the permanently released capacity will be the exclusive responsibility of the Customer taking assignment. Company, in its sole discretion, shall have the right to specify which firm maximum rate transportation entitlement contract will be released to Customer. T

PIPELINE DEMAND RIDER

The Pipeline Demand Rider (PDR) is the surcharge per Therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

GAS RECONCILIATION

The Company shall reflect the recovery of the PDR as a reduction to the sales Customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.01 DEFINITIONS (continued)

Extensions means expansion of the Company's distribution system built to serve a Customer or a specific group of Customers either on public right-of-way or private easement on a Customer's Premises.

Gas Delivery Service means the distribution, metering, and billing of gas delivered to Customers.

MCF means 1,000 cubic feet of gas.

Modifications means any changes required on the Company's facilities necessitated by actions or requirements other than the Company.

Multiple-Dwelling Unit means a multiple-occupancy building with two (2) or more Customers.

Municipality or Municipal Corporation means any city, village, town or township.

Non-Residential Service means service to those Customers not eligible for Residential Service.

Peak Daily Usage means the Customer's highest daily usage during the peak billing months of December through February. If actual daily usage is not available, the Peak Daily Usage will be based on the Customer's Average Daily Usage. N N N N

Point of Delivery means a Company-approved, single location where the Customer's piping is connected to the Company's service and shall be the outlet side of the MidAmerican Energy meter set or at the connection to the Customer's piping, whichever is further downstream.

Premises means a contiguous tract of land separated by nothing more than a highway, street, alley or railroad right-of-way, where all buildings and/or gas consuming devices located thereon are owned or occupied by a single Customer or Applicant for gas service, or where all gas delivered thereto is utilized to supply one (1) or more buildings and/or gas loads which the Company considers as components of a unified operation.

MIDAMERICAN ENERGY COMPANY

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.13 IRREGULARITIES AND INTERRUPTIONS OF SERVICE (continued)

Customer Responsibility

The Customer will not be relieved of responsibility for payment of charges for service actually supplied (including minimum charges) because of:

- Interruption, shortage, deficiency, imperfection, insufficiency or irregularity of service.
- Accidents to the Customer's equipment or machinery.
- Failure of a Customer's installation, not due to the fault of Company.

Priority of Interruption

In Company's Gas Supply:

In the event of an anticipated gas shortage or an interruption of gas supply, the Company shall be entitled to curtail deliveries of gas to interruptible Sales Service Customers. Deliveries to Interruptible T
Customers will be interrupted first, after which deliveries of gas to firm sales Customers and scheduled receipts for Transportation Customers T
shall have equal priority for interruption.

Curtailment for Operational Emergency:

In the event of an emergency, the Company shall be entitled to curtail deliveries and associated usage/demand of Company- or Customer-owned gas supply to any Customer meter, whenever, in its sole judgment, such curtailment is necessary to maintain the operational integrity of the natural gas system.

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.13 IRREGULARITIES AND INTERRUPTIONS OF SERVICE (continued)

Priority of Interruption (continued)

The Company will use its best efforts to curtail demand using the following guidelines and priority:

1. Interruptible Sales Service Customers. T
2. Customers exceeding their firm contract rights, either hourly or daily, at Customer's Point of Delivery, as defined in the Customer's transportation agreement with the Company.
3. Customers using alternate firm point capacity. This would include any Customer utilizing an interstate pipeline transportation contract lacking sufficient primary delivery rights to the Customer's Receipt Point on the Company's distribution system, as identified in the Customer's transportation agreement with the Company.
4. Firm service Customers (including both sales and Transportation T Customers), largest to smallest, deemed in the sole judgment of the Company not to be involved in an activity essential to health or safety.

Any curtailment or allocation of gas supply will be applied to the smallest determinable geographical area. To the extent possible, curtailment shall be performed pro rata within a curtailment category. If time becomes an issue, largest Customers (including both sales and Transportation Customers) will be curtailed first, proceeding to the T smallest.

In extreme emergency, such as the loss of firm service from an interstate or intrastate pipeline or the loss of a critical transmission line segment on the Company's system, the Company may deviate from this plan. An interstate or intrastate pipeline issuing an Operational Flow Order (OFO) does not constitute an extreme emergency.

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.04 ASSIGNMENT OF RATE

Residential

A Residential Customer will be eligible to receive service pursuant to the "Available" sections of Rates SV, MV, and NF and will remain on the applicable rate until such time as the Customer no longer meets those requirements.

Non-Residential

A Non-Residential Customer will be eligible to receive service pursuant to the "Available" sections of Rates SV, MV, LV, and NF and will remain on the applicable rate until such time as the Customer no longer meets those requirements.

2.05 REASSIGNMENT OF RATE

Any Customer on a rate whose Peak Daily Usage no longer meets the C
requirements of the "Available" section of the assigned rate will be reassigned a rate in accordance with the "Reassignment of Rates" section of the original rate.

Where a Non-Residential Customer's operation is disconnected or substantially reduced, the Customer may request the Company to reassign the Customer to the Gas Delivery Service rate and charges under which the Customer would be eligible based on the current level of gas use. The Company has sole discretion in its response to Customer-requested rate reassignment. If the Customer's existing meter is inadequate or incompatible with the new Gas Delivery Service rate, the Customer will reimburse the Company for the cost of replacing the meter.

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.06 PENALTY CHARGES FOR INTERSTATE PIPELINES

If, on any day other than a Critical Day, a Customer's excess usage of Company-supplied gas contributes to causing penalty charges from an interstate pipeline, the Customer will reimburse the Company for the penalty charges incurred. The penalty charges will include any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under- or over-delivery imbalance, daily, monthly or otherwise, caused by the Customer. To calculate the Customer's portion of any penalty charges, the Company will first prorate such penalty charges between Company-supplied gas Customers and Gas Transportation Customers as two (2) groups. T

2.07 TURN ON SERVICE

The Company will use all reasonable efforts to turn on service during normal working hours on the day requested by the Applicant. If the Applicant requests service be turned on after hours, time and materials charges will apply. Refer to the "Miscellaneous Fees and Charges" section of this Tariff.

The Applicant is responsible for providing access to the Premises when requesting services be turned on or transferred and meter readings need to be obtained.

2.08 CREDIT ASSURANCE AT SERVICE APPLICATION

The Company may request a deposit or other form of Credit Assurance from any current or prospective Customer. The Company may refuse or disconnect service with appropriate notice if the Customer fails to provide requested Credit Assurance.

The Company must give notice to the Applicant not less than fifteen (15) days preceding the day a deposit or Credit Assurance is required.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 BUDGET BILLING (continued)

Budget Review

Budgets are reviewed periodically and annually.

Budget Balance at Annual Review

Debit balance:

- The balance is spread evenly over the next twelve (12) months and included in the Budget Billing amount.
- When requested, the debit balance will be applied to the next bill.

Credit balance:

- The balance is spread evenly over the next twelve (12) months and included in the Budget Billing amount.
- When requested, the balance will be refunded by application to the next bill(s).
- When requested, credit balances exceeding $25 will be refunded directly.

Customer Notification

The Customer will be notified of any changes in the budget amount at least one (1) full Billing Period before the due date for the new budget amount. T
The notice may be included on the bill, or accompany the bill prior to the bill that is affected by the revised budget amount.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.15 DISPUTED BILLS

The Customer may dispute a bill in a manner that clearly defines the disputed amount. To avoid credit action, the Customer must pay any undisputed portion of the bill while negotiations are in progress.

The Company shall investigate as required by the particular case and report the results to the Customer and to the Commission, if involved.

If the dispute is not resolved, and a disconnect notice is sent, the Company shall notify the Customer that the Customer has the right to appeal to the Commission within ten (10) working days after a disconnection notice is sent for resolution of the dispute.

2.16 RESEARCH FOR CUSTOMERS

The Company will maintain a Customer contact center where Customers may reach a Company representative and receive current information. The Company will periodically notify Customers of how to reach the center.

A Customer or an Agent may request Customer-specific information that includes gas usage for the last twenty-four (24) Billing Periods. The Company will provide this T
information at no cost upon receipt of a valid request for such information. Requests for more extensive research not to exceed five (5) years of billing history, special handling, special bill preparation, or billing delivery methods other than delivery via standard U.S. mail or standard electronic billing, may require reimbursement to the Company for time and materials associated with such request.

Requests may be made by contacting the Customer contact center at (888) 427-5632 or on the Company's website, www.midamericanenergy.com.

MIDAMERICAN ENERGY COMPANY

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.05 DISTRIBUTION SYSTEM FACILITIES PROVIDED

The Company shall provide Extensive Plant Additions and/or Distribution Main Extensions for Applicant(s) that requests and/or contracts for gas service requiring such gas facilities in accordance with good engineering practice. If the Construction Costs to provide the Extensive Plant Additions and/or Distribution Main Extension exceeds the Customer's Revenue Credit, the Applicant will pay, in advance of construction, a Refundable Advance to the Company equal to the difference between the Construction Costs and the Revenue Credit.

A Refundable Advance shall be made for the estimated Construction Cost exceeding the Revenue Credit as outlined in "Refundable Advances" within this subsection "Expansion of Gas Distribution System."

4.06 CONSTRUCTION COSTS

Construction Costs are calculated using average current costs in accordance with good engineering practice.

- For estimated Construction Costs less than $500,000 there is no true-up to actual costs. C
- Estimated Construction Costs of $500,000 or greater will be trued-up to actual costs as specified in the facilities agreement between the Company and the Applicant. C

Standard Construction Costs may include labor, materials and equipment required to construct facilities appropriate to the service desired by the Applicant, including:

- Metering in excess of standard metering installation.
- Any other construction material.

Should the Applicant wish or require a more expensive Extensive Plant Addition, Plant Addition, or Distribution Main Extension design than the Company proposes based on good engineering practice, the Applicant must pay, as a Refundable Advance, the difference between the higher cost design and the Company's design or facilities normally provided.

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.10 ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING $100,000 OR MORE

The Company will not begin installation of gas facilities for Distribution System Expansions estimated to cost $100,000 or more until agreements between the Company and the Applicant or Applicant's agent setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, reconciliations, and deposits, if any, to be made by the Applicant or Applicant's agent.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such gas facilities. The arrangements can include, but are not limited to, payment of estimates in advance of installation, minimum monthly contributions, and credit or collateral agreements.

L

For Construction Costs that are expected to exceed $500,000, the Company may require additional Surety equal to the Applicant's Revenue Credit. The additional Surety shall be:

- In addition to any Refundable Advance.
- An unconditional and non-expiring irrevocable letter of credit or alternative form of security acceptable to the Company.
- In effect on a declining basis until such time as the actual revenue less both the cost of purchased gas and energy efficiency cost recovery charges paid by the Customer, is equal to the Revenue Credit.

At the Company's sole discretion, additional Surety may be waived after review in accordance with standard commercial practices.

When Construction Costs are estimated to exceed $500,000, Construction Costs N/L
shall be based on the actual cost of the Distribution System Expansion required to L
provide gas service to the Applicant. The method of reconciliation and cost recovery or L
credit for any discrepancy shall be specified in the agreement. L

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.04 RELOCATION OF COMPANY FACILITIES

Customer- or Applicant-Requested Relocations

Existing Customers who are presently served by the Company or Applicants who have available gas service, but request the Company relocate or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. Such charges will be based on standard job estimation calculations incurred for such work unless actual costs exceed $500,000, and then actual costs will be used. C

Customer-Imposed Relocations

The Customer is responsible for damage, alteration, or interference with Company metering or other gas facilities.

The Customer will pay the cost of any change or relocation of the Company's service facilities caused by alterations made by the Customer on Customer's Premises in order to comply with laws, ordinances, codes, and standards.

Government-Requested Relocations

The Company will relocate its facilities originally placed on public property at the request of the governmental unit performing road widening or similar public projects in accordance with legal and regulatory requirements.

Reimbursement for Government-Requested Relocations

The cost of facility relocation requests on public rights-of-way or private third-party easements, including removal, shall be in accordance with franchises, legal, and/or regulatory requirements, applicable portions of the "Expansion of Gas Distribution System" subsection of this Section 5, and under "Cost of Modifications" within this subsection "Existing System Modifications".

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
3rd Revised Sheet No. 1
Canceling 2nd Revised Sheet No. 1

SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM

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Date Billed: 04/06/27 Account Number: 01234-56789
Page 1 of 3

Obsessively, Relentlessly At Your Service
888-427-5632
MidAmericanEnergy.com

Total Amount Due by 04/28/27 **$52.93**
Recurring payment will be processed on due date

A late payment charge of $0.79 will be assessed if recurring payment is canceled and payment is received after 04/28/27.

Service For:
JOHN DOE
123 MAIN ST
SIOUX FALLS SD 57106

Current Charges Summary

Last Bill	Payments and Credits	New Charges
$60.17	$60.17	$52.93

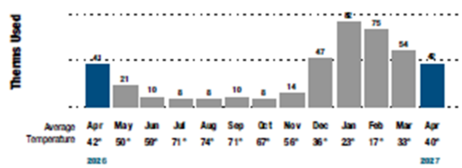
Payments and Credits Applied to Your Account		
03/30/27	Recurring Payment	$60.17

New Charges This Month	
Gas Charges	$52.93

See details about this bill on Page 3

You Used

Gas Usage	Last Year	Current
Monthly Therm Usage	41	42
Number of Days	29	31
Average Temperature	42°	40°
Average Cost per Day	$1.48	$1.58
Average Usage per Day	1	1



[Keep]
[Send]

Obsessively, Relentlessly At Your Service

Account Number: 01234-56789

Total Amount Due by 04/28/27 **$52.93**
Recurring payment will be processed on due date

ICF000970082202018 0010

JOHN DOE
123 MAIN ST
SIOUXFALLS SD 57106-2873

MidAmerican Energy Company
PO Box 8020
Davenport IA 52808-8020

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
3rd Revised Sheet No. 2
Canceling 2nd Revised Sheet No. 2

SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM (continued)

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Page 2 of 3

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Were you unable to resolve a complaint with MidAmerican Energy? If you are unable to resolve a complaint with MidAmerican Energy, you may request assistance from the South Dakota Public Utilities Commission by calling 605-773-3201 or writing to them at 500 E. Capitol Avenue, State Capitol Building, Pierre, South Dakota 57501. You may view tariff and rate schedule information on our website at MidAmericanEnergy.com, or make arrangements to view the information at a local corporate office.

It's Safe Digging Month! Please review the enclosed natural gas safety brochure with your family or visit **MidAmericanEnergy.com/natural-gas-safety** to learn more.

SCAN ME

We offer a variety of ways to pay your bill! Pay online at **MidAmericanEnergy.com**, through our automated phone system at 800-432-4524, by scanning the QR code on your smart device or at a MidAmerican kiosk, or by mailing your payment to us with your payment stub.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
2nd Revised Sheet No. 2.1
Canceling 1st Revised Sheet No. 2.1

SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM (continued)

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888-427-5632
MidAmericanEnergy.com

› Date Billed: 04/06/27 Account
› Number: 01234-56789

› Page 3 of 3

Total Amount Due by 04/28/27 **$52.93**
Recurring payment will be processed on due date

A late payment charge of $0.79 will be assessed if recurring payment is canceled and payment is received after 04/28/27.

Gas Charges Detail

Meter No: A00000000

31 Billing Days

Company Reading	04/06/27	885
Company Reading	03/06/27	844
Total ccf		41
	Pressure X	0.967
	BTU Factor X	1.049
Total Therms		**42**

Rate: SVS Residential

Supply		**$27.66**
▶ Gas Supply Charge	42 X 0.65857	$27.66
Delivery		**$22.18**
▶ Basic Service Charge		$7.65
▶ Meter Class 1 Charge		$4.75
▶ Delivery Charge	42 X 0.23281	$9.78
Taxes and Fees		**$3.09**
▶ 2.00% Municipal Tax		$1.00
▶ 4.20% State Sales Tax		$2.09
	Total	**$52.93**

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 1
4th ~~3rd-~~Revised Sheet No. 1
Canceling 3rd ~~2nd-~~Revised Sheet No. 1

SECTION 1 – TABLE OF CONTENTS

Date Filed: August 19, 2026~~May 2, 2019~~ Effective Date: February 1, 2027~~June 1, 2019~~
~~Effective on less than 30 days' notice by authority of the~~
~~Public Utilities Commission of South Dakota, dated May 15, 2019 in~~ Docket No. ~~GE17-003~~

Issued By: Arick R. Sears~~Rob Berntsen~~
Senior V.P. & General Counsel

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 1
5th ~~4th~~ Revised Sheet No. 2
Canceling 4th ~~3rd~~ Revised Sheet No. 2

SECTION 1 – TABLE OF CONTENTS (continued)

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Docket No. ~~NG22-005~~

Issued By: Arick R. Sears
Sr. Vice President, Regulation and Government Affairs

MIDAMERICAN ENERGY COMPANY

MIDAMERICAN ENERGY COMPANY
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Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th ~~3rd~~ Revised Sheet No. 1
Canceling 3rd ~~2nd~~ Revised Sheet No. 1

SECTION 3 – GAS RATE SCHEDULES
RATE SV – SMALL VOLUME SERVICE

AVAILABLE

Service under this rate is available to any South Dakota Customer whose Peak ~~Average~~ Daily Usage is less than 500 Therms ~~per day~~ as qualified in the "Reassignment of Rate" section of this rate. This service is not available for resale, standby or supplemental service. C C

APPLICATION

Applicable for firm use of the Company's gas service furnished to a single Premises through one (1) meter.

MONTHLY RATE PER METER

Basic Service Charge	$	7.65~~6.25~~	I
Meter Class Charge per Meter			
1 (Up to 675 cubic feet per hour)	$	4.75~~3.00~~	I~~R~~
2 (Over 675 up to 3,000 cubic feet per hour)		38.00~~15.00~~	I
3 (Over 3,000 up to 11,000 cubic feet per hour)		104.00~~40.00~~	I~~R~~
4 (Over 11,000 cubic feet per hour)		179.00~~70.00~~	I~~R~~

	Service Under Rider S Rate SVS	Service Under Rider T Rate SVT	
Transportation Administration Charge		$ 60.00~~40.00~~	I
Transportation Meter Charge~~*~~		$ 50.00~~35.00~~	C/I~~R~~
Distribution Charge, per Therm~~ – First 250~~	$ 0.23281~~0.21951~~	$ 0.23281~~0.21951~~	C/I~~R~~/I~~R~~
~~Distribution Charge, per Therm – Over 250~~	~~$ 0.16457~~	~~$ 0.16457~~	D~~R/R~~

~~*The Transportation Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.~~ D D D D

Date Filed: August 19, 2026~~March 14, 2023~~ Effective Date: February 1, 2027~~April 1, 2023~~
Docket No. ~~NG22-005~~

Issued By: Arick R. Sears
Sr. Vice President, Regulation and Government Affairs

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SECTION 3 – GAS RATE SCHEDULES
RATE SV – SMALL VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable

2. Clause BTU – BTU Adjustment Clause

~~3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable~~ D

3~~4~~. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T

4~~5~~. Clause GTA – Gas Tax Adjustment Clause T

5~~6~~. Clause TERM – Tax Expense Refund Mechanism T

6~~7~~. Rider PDR – Pipeline Demand Rider, as applicable T

7~~8~~. Clause CIPA – Capital Investment Phase-In Adjustment T~~N~~

8. Clause SRM – Sales Reconciliation Mechanism Adjustment N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 3
Canceling Original Sheet No. 3

SECTION 3 – GAS RATE SCHEDULES
SV – SMALL VOLUME SERVICE (continued)

REASSIGNMENT OF RATE

The Customer's peak ~~average~~ use per day will be based on the peak billing months of ~~calculated for each of the most recent~~ December through February ~~Billing Periods by dividing the Customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods~~. C C C C C C

~~The Peak Billing Period is December through February.~~ D

If a Customer receiving service under Rate SV has a~~n~~ Peak ~~Average~~ Daily Usage equal to or greater than 500 but less than 2,000 Therms ~~per day~~ in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate MV effective with the November Billing Period. C C

If a Customer receiving service under Rate SV has a~~n~~ Peak ~~Average~~ Daily Usage equal to or greater than 2,000 Therms ~~per day~~ in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LV effective with the November Billing Period. C C

Once the Customer has been reassigned to Rate MV or LV, the Customer will not be eligible to receive service under Rate SV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th ~~3rd~~ Revised Sheet No. 4
Canceling 3rd ~~2nd~~ Revised Sheet No. 4

SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE

AVAILABLE

Service under this rate is available to any South Dakota Customer whose Peak ~~Average~~ Daily Usage is less than 2,000 Therms ~~per day~~ as qualified in the "Reassignment of Rate" section of this rate. This service is not available for resale, standby or supplemental service. C C

APPLICATION

Applicable for firm use of the Company's gas service furnished to a single Premises through one (1) meter.

MONTHLY RATE PER METER

Basic Service Charge	$	52.00 ~~42.50~~	I ~~R~~
Meter Class Charge per Meter			
1 (Up to 675 cubic feet per hour)	$	4.75 ~~3.00~~	I ~~R~~
2 (Over 675 up to 3,000 cubic feet per hour)		38.00 ~~15.00~~	I
3 (Over 3,000 up to 11,000 cubic feet per hour)		104.00 ~~40.00~~	I ~~R~~
4 (Over 11,000 cubic feet per hour)		179.00 ~~70.00~~	I ~~R~~

	Service Under Rider S Rate MVS	Service Under Rider T Rate MVT	
Transportation Administration Charge		$ 60.00 ~~40.00~~	I
Transportation Meter Charge~~*~~		$ 50.00 ~~35.00~~	C/I ~~R~~
Distribution Charge, per Therm	$0.11883 ~~0.09708~~	$0.11883 ~~0.09708~~	I/I

~~*The Transportation Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.~~ D D D D

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th ~~3rd~~ Revised Sheet No. 5
Canceling 3rd ~~2nd~~ Revised Sheet No. 5

SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable

2. Clause BTU – BTU Adjustment Clause

~~3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable~~ D

3~~4~~. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T

4~~5~~. Clause GTA – Gas Tax Adjustment Clause T

5~~6~~. Clause TERM – Tax Expense Refund Mechanism T

6~~7~~. Rider PDR – Pipeline Demand Rider, as applicable T

7~~8~~. Clause CIPA – Capital Investment Phase-In Adjustment T~~N~~

8. Clause SRM – Sales Reconciliation Mechanism Adjustment N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 6
Canceling Original Sheet No. 6

SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE (continued)

REASSIGNMENT OF RATE

The Customer's peak ~~average~~ use per day will be based on the peak billing months of ~~calculated for each of the most recent~~ December through February ~~Billing Periods by dividing the Customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods~~. C C C C C C

~~The Peak Billing Period is December through February.~~ D

If a Customer receiving service under Rate MV has a~~n~~ Peak ~~Average~~ Daily Usage equal to or greater than 2,000 Therms ~~per day~~ in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LV effective with the November Billing Period. C C

Once the Customer has been reassigned to Rate ~~SV or~~ LV, the Customer will not be eligible to receive service under Rate MV for a minimum of twelve (12) monthly Billing Periods following such reassignment. T

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 7
Canceling Original Sheet No. 7

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer whose Peak ~~Average~~ Daily Usage is equal to or greater than 2,000 Therms ~~per day~~ as qualified in the "Reassignment of Rate" section of this rate, provided that prior to commencement of service, the Customer shall enter into a written contract with the Company in accordance with this rate specifying an initial Maximum Daily Requirement (MDR) and Maximum Hourly Quantity (MHQ). This service is not available for resale, standby or supplemental service. C C

APPLICATION

Applicable for firm use of the Company's gas service furnished to a single Premises through one (1) meter.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th ~~3rd~~ Revised Sheet No. 8
Canceling 3rd ~~2nd~~ Revised Sheet No. 8

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

MONTHLY RATE PER METER

Basic Service Charge	$ 100.00~~80.00~~	I~~R~~
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75~~3.00~~	I~~R~~
2 (Over 675 up to 3,000 cubic feet per hour)	38.00~~15.00~~	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	104.00~~40.00~~	I~~R~~
4 (Over 11,000 cubic feet per hour)	179.00~~70.00~~	I~~R~~

	Service Under Rider S Rate LVS	Service Under Rider T Rate LVT	
Transportation Administration Charge		$ 60.00~~40.00~~	I
Transportation Meter Charge~~*~~		$ 50.00~~35.00~~	C/I~~R~~
Interval Meter Charge~~*~~	$ 50.00~~35.00~~		C/I~~R~~
Distribution Demand Charge			
per Therm of contract MDR	$0.31000~~0.16000~~	$0.31000~~0.16000~~	I/I
per Therm of contract MHQ	$0.31000~~0.16000~~	$0.31000~~0.16000~~	I/I
Distribution Charge, per Therm	$0.05533~~0.04139~~	$0.05533~~0.04139~~	I~~R~~/I~~R~~

~~*The Transportation Meter Charge and Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. These charges will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.~~ D D D D D

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th ~~3rd~~ Revised Sheet No. 10
Canceling 3rd ~~2nd~~ Revised Sheet No. 10

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

MAXIMUM HOURLY QUANTITY

The Customer's Maximum Hourly Quantity (MHQ) initially will be the equivalent to their historical or contractual hourly usage level, generally 1/16th of their MDR. MHQ is defined as the maximum consumption measured at the Customer's meter, adjusted for Retention, during any one (1) hour period during a Company-declared Critical Hourly Restriction. Critical Hourly Restrictions will only occur during Short Critical Day declarations, as defined in Rider T under Definitions, and will usually be limited to peak hours within such day, for example 5:00 a.m. through 9:00 a.m.

The MHQ is the Maximum Hourly Quantity that the Company is obligated to: (a) deliver to Customers contracting for Customer-supplied gas supply, or (b) supply and deliver to the Customers contracting for Company-supplied gas supply, and that the Customer is entitled to receive on any hour during Critical Hourly Restriction hours.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause

~~3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable~~ D

3~~4~~. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T

4~~5~~. Clause GTA – Gas Tax Adjustment Clause T

5~~6~~. Clause TERM – Tax Expense Refund Mechanism T

6~~7~~. Rider PDR – Pipeline Demand Rider, as applicable T

7~~8~~. Clause CIPA – Capital Investment Phase-In Adjustment T~~N~~

Date Filed: August 19, 2026~~March 14, 2023~~ Effective Date: February 1, 2027~~April 1, 2023~~
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Sr. Vice President, Regulation and Government Affairs

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SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

EXCESS USE (continued)

Maximum Hourly Quantity (MHQ)

The Customer's hourly usage in excess of the Customer's MHQ during a Critical Hourly Restriction will be considered excess use and subject to excess use charges. The Customer may elect to establish a new contract MHQ in lieu of payment of excess use charges, if in the sole discretion of the Company, additional MHQ capacity is available. The new MHQ would then become effective with the ~~b~~Billing ~~p~~Period in which such excess use occurred. T

Whenever, in its sole judgment reasonably exercised, the Company determines that excess use by the Customer jeopardizes the operational integrity of the natural gas system, the Company shall be entitled to curtail deliveries of Company- or Customer-owned gas to the Customer.

PENALTIES FOR EXCESS USE

Any volumes of excess use for MDR and MHQ as defined under "Excess Use" above shall be subject to a Company excess use charge of $0.50 per Therm for the first two percent (2%) excess and $1.00 per Therm for all additional excess, in addition to current distribution charges and any applicable gas supply charges.

In addition to the Company excess use charges described above, the Customer shall be responsible for any additional pipeline costs, penalties or other costs incurred by the Company as a result of the Customer's excess use.

The penalty provisions of Rider T may also apply to Customer-owned gas supply.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 15
Canceling Original Sheet No. 15

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

REASSIGNMENT OF RATE

~~If available, actual usage by gas day will be used to determine the Customers' peak day. If not available, the~~ The Customer's peak ~~average~~ use per day will be based on the peak billing months of ~~calculated for each of the most recent~~ December through February ~~Billing Periods by dividing the customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods~~. C C C C C C C

~~The Peak Billing Period is December through February.~~ D

If a Customer receiving service under Rate LV does not have a Peak ~~an Average~~ Daily Usage equal to or greater than 2,000 Therms ~~per day~~ during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to a different rate as follows: C C

- If the Customer has a Peak ~~an Average~~ Daily Usage equal to or greater than 500 Therms ~~per day~~ during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of that year, the Customer shall be reassigned to Rate MV. C C

- If the Customer has ~~does not have~~ a Peak ~~an Average~~ Daily Usage ~~equal to or greater~~ less than 500 Therms ~~per day~~ during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of that year, the Customer shall be reassigned to Rate SV. C C

Reassignment of rates will become effective the following November Billing Period.

Once the Customer has been reassigned to Rate SV or MV, the Customer will not be eligible to receive service under Rate LV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
3rd ~~2nd~~ Revised Sheet No. 15.2
Canceling 2nd ~~1st~~ Revised Sheet No. 15.2

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT HOLDERS (continued)

MONTHLY CHARGES

Basic Service Charge

		~~D~~
~~To December 31, 2023~~	~~$10.04~~	D~~I~~
~~To December 31, 2024~~	~~$10.82~~	D~~I~~
~~To December 31, 2025~~	~~$11.66~~	D~~I~~
To December 31, 2026	$12.56	~~I~~
To December 31, 2027	$16.61~~13.54~~	I
Beginning January 1, 2028	$17.04~~14.59~~	I

Distribution Charge, per Therm

		~~D~~
~~To December 31, 2023~~	~~$ 0.36238~~	D~~R~~
~~To December 31, 2024~~	~~$ 0.39052~~	D~~R~~
~~To December 31, 2025~~	~~$ 0.42085~~	D~~R~~
To December 31, 2026	$ 0.45353	~~R~~
To December 31, 2027	$ 0.59943~~0.48876~~	I~~R~~
Beginning January 1, 2028	$ 0.61473~~0.52671~~	I~~R~~

	Service Under Rider S Rate NFS	Service Under Rider T Rate NFT	
Transportation Administrative Charge		$60.00~~40.00~~	I
Transportation Meter Charge		$50.00~~35.00~~	I~~R~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd ~~1st~~ Revised Sheet No. 15.3
Canceling 1st Revised ~~Original~~ Sheet No. 15.3

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT HOLDERS (continued)

TRANSITION CHARGE

Each customer will be charged a transition fee of $200 prior to initial commencement of service.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
~~3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable~~ D

3~~4~~. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T

4~~5~~. Clause GTA – Gas Tax Adjustment Clause T

5~~6~~. Rider PDR – Pipeline Demand Rider, as applicable T

6~~7~~. Clause CIPA – Capital Investment Phase-In Adjustment T~~N~~

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: August 19, 2026~~March 14, 2023~~ Effective Date: February 1, 2027~~April 1, 2023~~
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Issued By: Arick R. Sears
Sr. Vice President, Regulation and Government Affairs

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE

AVAILABLE

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Peak ~~Average~~ Daily Usage is less than 2,000 Therms ~~per day~~ as qualified in the "Reassignment of Rate" section of this rate. C C

APPLICATION

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

MONTHLY RATE

	(SVI)	
Basic Service Charge per Meter	\$ 52.00~~42.50~~	I~~R~~
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	\$ 4.75~~3.00~~	I~~R~~
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 38.00~~15.00~~	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 104.00~~40.00~~	I~~R~~
4 (Over 11,000 cubic feet per hour)	\$ 179.00~~70.00~~	I~~R~~
Interval Meter Charge~~*~~	\$ 50.00~~35.00~~	C/I~~R~~
Non-Gas Commodity Charge per Therm	\$0.09761~~0.08167~~	I~~R~~
Gas Cost Component as calculated below		

~~*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.~~ D D D D

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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1st Revised ~~Original~~ Sheet No. 17
Canceling Original Sheet No. 17

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

GAS COST

The gas cost is based on the daily gas commodity index price(s), as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each ~~b~~Billing ~~p~~Period will be priced according to this method and billed to the Customer monthly. T

The source for the daily gas commodity costs is the Gas Daily Index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th ~~3rd~~ Revised Sheet No. 19
Canceling 3rd ~~2nd~~ Revised Sheet No. 19

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause

~~2. Clause EECR – Energy Efficiency Cost Recovery Adjustment~~ D

2~~3~~. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T

3~~4~~. Clause GTA – Gas Tax Adjustment Clause T

4~~5~~. Clause TERM – Tax Expense Refund Mechanism T

5~~6~~. Clause CIPA – Capital Investment Phase-In Adjustment T~~N~~

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd ~~1st~~ Revised Sheet No. 20
Canceling 1st Revised ~~Original~~ Sheet No. 20

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

INTERRUPTIBLE CONDITIONS ~~L~~

Customer understands that it is receiving a natural gas service that is subject to interruption upon notice by Company, which may be delivered at any time. Upon receipt of such notice from the Company, the Customer shall curtail or discontinue the use of gas no later than the time set forth in notice. Failure on the part of the Customer to comply with such notice shall be good and sufficient reason for the Company to shut off the entire gas supply to the Customer, and the Company shall not be liable to the Customer for claims of damage or loss of any nature, including without limitation injury, loss, loss of profits or loss of business opportunity as the result of such action. In addition, failure on the part of the Customer to curtail or discontinue in accordance with a notice provided pursuant to this provision shall be good cause for the immediate termination of gas service by the Company without further notice. In addition, the Customer will reimburse the Company for all costs associated with failure to curtail or discontinue use of gas. ~~L~~

PENALTY FOR UNAUTHORIZED USE OF GAS WHEN SERVICE IS INTERRUPTED

In the event Customer uses gas subsequent to receiving notification by MidAmerican that Customer is to cease gas usage, and before such time as MidAmerican advises the Customer that gas service is resumed, the rate for such unauthorized use shall be as follows:

Customer shall pay the gas cost based on the Gas Daily index price for the ~~b~~Billing ~~p~~Period for each pipeline plus applicable interstate pipeline transportation charges. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month. The Company may change this index point at its discretion via a posting on the Company's electronic bulletin board. In addition, the Customer shall pay a penalty of $1.00 per Therm for each Therm of unauthorized gas used. T

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 21.1
Canceling Original Sheet No. 21.1

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued) ~~N~~ ~~N~~

REASSIGNMENT OF RATE ~~L~~

The Customer's peak ~~average~~ use per day will be based on the peak billing months of ~~calculated for each of the most recent~~ December through February ~~Billing Periods by dividing the Customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods~~. C~~L~~ C~~L~~ C~~L~~ C~~L~~ C~~L~~ C

~~The Peak Billing Period is December through February.~~ D~~L~~

If a Customer receiving service under Rate SVI has a Peak ~~an Average~~ Daily Usage equal to or greater than 2,000 Therms ~~per day~~ in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LVI effective with the November Billing Period. C~~L~~ C~~L~~ ~~L~~ ~~L~~

Once the Customer has been reassigned to Rate LVI, the Customer will not be eligible to receive service under Rate SVI for a minimum of twelve (12) monthly Billing Periods following such reassignment. ~~L~~ ~~L~~ ~~L~~

GENERAL ~~L~~

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders. ~~L~~ ~~L~~

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE

AVAILABLE

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Peak ~~Average~~ Daily Usage is equal to or greater than 2,000 Therms ~~per day~~ as qualified in the "Reassignment of Rate" section of this rate. C C

APPLICATION

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

MONTHLY RATE

	(LVI)	
Basic Service Charge per Meter	$ 100.00~~80.00~~	I~~R~~
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75~~3.00~~	I~~R~~
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00~~15.00~~	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00~~40.00~~	I~~R~~
4 (Over 11,000 cubic feet per hour)	$ 179.00~~70.00~~	I~~R~~
Interval Meter Charge~~*~~	$ 50.00~~35.00~~	C/I~~R~~
Non-Gas Commodity Charge per Therm	$0.05533~~0.04139~~	I~~R~~
Gas Cost Component as calculated below		

~~*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.~~ D D D D

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 23
Canceling Original Sheet No. 23

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

GAS COST

The gas cost is based on the daily gas commodity index price(s), as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each ~~b~~Billing ~~p~~Period will be priced according to this method and billed to the Customer monthly. T

The source for the daily gas commodity costs is the Gas Daily Index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th ~~3rd~~ Revised Sheet No. 25
Canceling 3rd ~~2nd~~ Revised Sheet No. 25

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause

~~2. Clause EECR – Energy Efficiency Cost Recovery Adjustment~~ D

2~~3~~. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T

3~~4~~. Clause GTA – Gas Tax Adjustment Clause T

4~~5~~. Clause TERM – Tax Expense Refund Mechanism T

5~~6~~. Clause CIPA – Capital Investment Phase-In Adjustment T~~N~~

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd ~~1st~~ Revised Sheet No. 26
Canceling 1st Revised ~~Original~~ Sheet No. 26

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

INTERRUPTIBLE CONDITIONS ~~L~~

Customer understands that it is receiving a natural gas service that is subject to interruption upon notice by Company, which may be delivered at any time. Upon receipt of such notice from the Company, the Customer shall curtail or discontinue the use of gas no later than the time set forth in notice. Failure on the part of the Customer to comply with such notice shall be good and sufficient reason for the Company to shut off the entire gas supply to the Customer, and the Company shall not be liable to the Customer for claims of damage or loss of any nature, including without limitation injury, loss, loss of profits or loss of business opportunity as the result of such action. In addition, failure on the part of the Customer to curtail or discontinue in accordance with a notice provided pursuant to this provision shall be good cause for the immediate termination of gas service by the Company without further notice. In addition, the Customer will reimburse the Company for all costs associated with failure to curtail or discontinue use of gas. ~~L~~

PENALTY FOR UNAUTHORIZED USE OF GAS WHEN SERVICE IS INTERRUPTED

In the event Customer uses gas subsequent to receiving notification by MidAmerican that Customer is to cease gas usage, and before such time as MidAmerican advises the Customer that gas service is resumed, the rate for such unauthorized use shall be as follows:

Customer shall pay the gas cost based on the Gas Daily index price for the ~~b~~Billing ~~p~~Period for each pipeline plus applicable interstate pipeline transportation charges. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month. The Company may change this index point at its discretion via a posting on the Company's electronic bulletin board. In addition, the Customer shall pay a penalty of $1.00 per Therm for each Therm of unauthorized gas used. T

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 27.1
Canceling Original Sheet No. 27.1

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

~~N~~
~~N~~

REASSIGNMENT OF RATE ~~L~~

The Customer's peak ~~average~~ use per day will be based on the peak billing months of ~~calculated for each of the most recent~~ December through February ~~Billing Periods by dividing the Customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods~~. C~~L~~ C~~L~~ C~~L~~ C~~L~~ C~~L~~ C

~~The Peak Billing Period is December through February.~~ D~~L~~

If a Customer receiving service under Rate LVI has a Peak ~~an Average~~ Daily Usage less than 2,000 Therms ~~per day~~ in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate SVI effective with the November Billing Period. C~~L~~ C~~L~~ ~~L~~ ~~L~~

Once the Customer has been reassigned to Rate SVI, the Customer will not be eligible to receive service under Rate LVI for a minimum of twelve (12) monthly Billing Periods following such reassignment. ~~L~~ ~~L~~ ~~L~~

GENERAL ~~L~~

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders. ~~L~~ ~~L~~

Date Filed: August 19, 2026~~May 2, 2019~~ Effective Date: February 1, 2027~~June 1, 2019~~
~~Effective on less than 30 days' notice by authority of the~~
~~Public Utilities Commission of South Dakota, dated May 15, 2019 in~~ Docket No. ~~GE17-003~~
Issued By: Arick R. Sears~~Rob Berntsen~~
Sr. Vice President, Regulation and Government Affairs
~~Senior V.P. & General Counsel~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 28
Canceling Original Sheet No. 28

SECTION 3 – GAS RATE SCHEDULES
RATE SSS – SMALL SEASONAL GAS SERVICE

AVAILABLE

Available in all service areas in South Dakota.

Service under this rate schedule is designed to achieve maximum utilization of the Company's facilities during off-peak periods and is available under contract to any eligible Non-residential Customer using the Company's gas service for minimal winter use. To be eligible for Rate SSS, the Customer's winter use during the months of December through February must be less than five percent (5%) of the total annual consumption and the total annual consumption must be less than 200,000 Therms. T

Eligibility will be determined annually. Customers deemed ineligible for this rate shall be reassigned to the most economical rate for which they are eligible. Once the Customer has been reassigned to a different rate, the Customer will not be eligible to receive service under Rate SSS for a minimum of twelve (12) monthly Billing Periods following such reassignment.

APPLICATION

Applicable to all firm natural gas service Customers supplied through one (1) meter at a single point of delivery for all Non-residential customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations apply.

~~COMPLIANCE PERIOD~~ D

~~Customers taking service under this rate as of the effective date of this tariff will have one (1) year to comply to the availability requirements listed above. If after one (1) year they fail to comply, they will be reassigned to the most economical rate for which they are eligible.~~ D D D D

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
5th ~~4th~~ Revised Sheet No. 29
Canceling 4th ~~3rd~~ Revised Sheet No. 29

SECTION 3 – GAS RATE SCHEDULES
RATE SSS – SMALL SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	(SSS)	
Basic Service Charge per Meter	$ 52.00~~42.50~~	I~~R~~
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75~~3.00~~	I~~R~~
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00~~15.00~~	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00~~40.00~~	I~~R~~
4 (Over 11,000 cubic feet per hour	$ 179.00~~70.00~~	I~~R~~
Non-Gas Commodity Charge per Therm		
Applicable to the nine (9) monthly ~~b~~Billing ~~p~~Periods of March through November	$0.07679~~0.06425~~	T/I~~R~~
Applicable to the three (3) monthly ~~b~~Billing ~~p~~Periods of December through February	$0.14315~~0.11978~~	T/I~~R~~

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause

~~2. Clause EECR – Energy Efficiency Cost Recovery Adjustment~~ D

2~~3~~. Rider S – System Gas Service T

3~~4~~. Clause GTA – Gas Tax Adjustment Clause T

4~~5~~. Clause TERM – Tax Expense Refund Mechanism T

5~~6~~. Clause CIPA – Capital Investment Phase-In Adjustment T~~N~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 31
Canceling Original Sheet No. 31

SECTION 3 – GAS RATE SCHEDULES
RATE LSS – LARGE SEASONAL GAS SERVICE

AVAILABLE

Available in all service areas in South Dakota.

Service under this rate schedule is designed to achieve maximum utilization of the Company's facilities during off-peak periods and is available under contract to any eligible Non-residential Customer using the Company's gas service for minimal winter use. To be eligible for Rate LSS, the Customer's winter use during the months of December through February must be less than five percent (5%) of the total annual consumption and the total annual consumption must be equal to or greater than 200,000 Therms. T

Eligibility will be determined annually. Customers deemed ineligible for this rate shall be reassigned to the most economical rate for which they are eligible. Once the Customer has been reassigned to a different rate, the Customer will not be eligible to receive service under Rate LSS for a minimum of twelve (12) monthly Billing Periods following such reassignment.

APPLICATION

Applicable to all firm natural gas service Customers supplied through one (1) meter at a single point of delivery for all Non-residential customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations apply.

~~COMPLIANCE PERIOD~~ D

~~Customers taking service under this rate as of the effective date of this tariff will have one (1) year to comply to the availability requirements listed above. If after one (1) year they fail to comply, they will be reassigned to the most economical rate for which they are eligible.~~ D D D D

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
5th ~~4th~~ Revised Sheet No. 32
Canceling 4th ~~3rd~~ Revised Sheet No. 32

SECTION 3 – GAS RATE SCHEDULES
RATE LSS – LARGE SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	(LSS)	
Basic Service Charge per Meter	$ 100.00 ~~80.00~~	I ~~R~~
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75 ~~3.00~~	I ~~R~~
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00 ~~15.00~~	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00 ~~40.00~~	I ~~R~~
4 (Over 11,000 cubic feet per hour)	$ 179.00 ~~70.00~~	I ~~R~~
Non-Gas Commodity Charge per Therm		
Applicable to the nine (9) monthly ~~b~~Billing ~~p~~Periods of March through November	$0.07640 ~~0.05301~~	T/I
Applicable to the three (3) monthly ~~b~~Billing ~~p~~Periods of December through February	$0.14479 ~~0.10046~~	T/I

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause

~~2. Clause EECR – Energy Efficiency Cost Recovery Adjustment~~ D

2 ~~3~~. Rider S – System Gas Service T

3 ~~4~~. Clause GTA – Gas Tax Adjustment Clause T

4 ~~5~~. Clause TERM – Tax Expense Refund Mechanism T

5 ~~6~~. Clause CIPA – Capital Investment Phase-In Adjustment T ~~N~~

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SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

AVAILABLE

Service under this rate schedule is available to Producers of Renewable Gas as those terms are defined herein that deliver Renewable Gas into the Company's natural gas system for use and consumption by the Company's ~~g~~Gas ~~t~~Transportation ~~c~~Customer(s) located in South Dakota or within the Company's FERC 7(f) Area as defined in this tariff. The Producer must contract with a ~~t~~Transportation ~~c~~Customer or third-party agent to purchase and transport such produced gas on the same contiguous portion of the Company's distribution system. T~~D~~ T~~C~~ T~~C~~ N N

Eligible Producers electing service under this rate schedule shall pay for all equipment necessary to effectuate deliveries at the point of interconnection, including, but not limited to, valves, separators, meters and telemetric equipment, quality measurement, odorant and other equipment necessary to regulate and deliver gas at the interconnection point. Prior to commencement of service, the Producer must have Company-installed telemetric equipment in place to monitor daily usage. The Producer shall pay for computer programming changes, if any, required to add the Producer's new interconnection point and any billing system changes required. Such payments shall be considered nonrefundable contributions.

All equipment installed shall remain the sole property of the Company unless otherwise negotiated in the ~~c~~Contract. T

The Producer and Company shall enter into a mutually agreeable written ~~c~~Contract to define the specific terms of service under this rate schedule. T

CHARACTER OF SERVICE

The Delivery Point shall be the mutually agreed upon point of interconnection of the Producer's facilities into the Company's distribution system. Renewable Gas delivered to the Company under this rate schedule shall be included in the daily nominations of the receiving ~~t~~Transportation ~~c~~Customer. T

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd ~~1st~~ Revised Sheet No. 35.2
Canceling 1st Revised ~~Original~~ Sheet No. 35.2

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

CHARACTER OF SERVICE (cont.)

The Producer shall deliver, and the ~~g~~Gas ~~t~~Transportation ~~c~~Customer(s) shall T~~D~~
receive and consume such Renewable Gas within the legal boundaries of the State of
South Dakota or within the Company's FERC 7(f) Area as defined in this tariff. The N~~C~~
Company may further direct the delivery, receipt and/or consumption of such N
Renewable Gas consistent with the Company's FERC 7(f) Area through the applicable N
Contract. The Producer and consuming gas ~~t~~Transportation ~~c~~Customer(s) shall be N/T
served by the same contiguous portion of the Company's pipeline. N

During a Critical Day or Operational Flow Order, the Company will have the right to restrict the availability of deliveries and receipts made under this rate schedule. In the event a restriction occurs, a Company representative will notify the Producer at such time.

The Producer shall be responsible for ensuring the Renewable Gas consistently meets all Company gas standards at the Delivery Point on the Company's distribution system.

Service under this rate schedule is available on a best efforts basis, and the
quantity of Renewable Gas the Company will accept from the Producer each day may
be limited, and is dependent on (a) the Company's ability to physically accept
deliveries at the Delivery Point each day; (b) the ability of the ~~t~~Transportation T
~~c~~Customer(s) purchasing the gas to consume the total quantities produced; and (c) T
the Renewable Gas meeting all applicable gas quality standards.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 35.21
Canceling Original Sheet No. 35.21

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE (continued)

DEFINITIONS ~~L~~

The definitions of all terms used in this rate shall be the same as used and/or defined in other sections of this Schedule of Rates on file with the Commisssion. To the extent that a provision of this rate is inconsistent with the provisions in Gas ~~Poliicies~~Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling. ~~N~~ ~~N~~ ~~N~~ ~~N~~T ~~N~~ ~~N~~

Company's FERC 7(f) Area means the area determined by the Federal Energy Regulatory Commission (FERC) to be exempt from its jurisdiction under Section 7(f) of the Natural Gas Act in its Docket No. CP-89-2002-000 and -001, and CP95-264-000 and -001, which is comprised of Sioux City, Iowa, and its environs and Woodbury County, Iowa and Yankton, Clay, Lincoln and Union counties in South Dakota. ~~N~~ ~~N~~ ~~N~~ ~~N~~ ~~N~~ ~~N~~

Contract means an agreement between the Producer and the Company defining the specific terms of service under this rate. ~~N~~ ~~N~~

Producer ~~—~~means a company or its agent that makes or processes Renewable Gas. ~~L~~/T ~~L~~

Renewable Gas ~~—~~means gas produced from agricultural or municipal waste that, with or without further processing, has characteristics (a) consistent with the provisions of all Company gas standards, and (b) that in the sole view of the Company does not otherwise pose a hazard to inclusion in the Company's distribution lines when co-mingled with natural gas. ~~L~~/T ~~L~~ ~~L~~ ~~L~~ ~~L~~

Date Filed: August 19, 2026~~May 18, 2022~~ Effective Date: February 1, 2027~~April 1, 2023~~
Docket No. ~~NG22-005~~

Issued By: Arick R. Sears
Sr. Vice President, Regulation and Government Affairs

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 35.3
Canceling Original Sheet No. 35.3

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE (continued)

RATES ~~N~~

Demand Based Charges: ~~N~~

Basic Service Charge:	Negotiated per Delivery Point	~~N~~
Meter Class Charge:	Negotiated rate pursuant to the ~~c~~Contract	T~~N~~
Transportation Administration Charge:	Negotiated rate pursuant to the ~~c~~Contract	T~~N~~
Transportation Meter Charge:	Negotiated rate pursuant to the ~~c~~Contract	T~~N~~
Demand Charge:	Negotiated rate pursuant to the ~~c~~Contract	T~~N~~
Quality Monitoring Charge:	Negotiated rate pursuant to the ~~c~~Contract	T~~N~~
Maintenance Charge:	Negotiated rate pursuant to the ~~c~~Contract	T~~N~~

Commodity Based Charges: ~~N~~

Commodity Charge:	The rate for each ~~t~~Therm received by the Company on the Producer's behalf shall be the negotiated rate pursuant to the ~~c~~Contract.	T~~N~~ ~~N~~ ~~N~~ T~~N~~
Odorization Charge:	Negotiated rate pursuant to the ~~c~~Contract	T~~N~~

MINIMUM CHARGE ~~N~~
Negotiated rate pursuant to the ~~c~~Contract. T~~N~~

RETENTION PERCENTAGE ~~N~~
The retention percentage shall be per the terms negotiated in the ~~c~~Contract. T~~N~~

BALANCING OBLIGATIONS ~~N~~
All balancing and cash-out provisions, in accordance with the approved South Dakota Rates, will be applied to the receiving ~~t~~Transportation ~~c~~Customer(s). ~~N~~ T~~N~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised ~~Original~~ Sheet No. 35.4
Canceling Original Sheet No. 35.4

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

GENERAL TERMS AND CONDITIONS ~~N~~

Except as provided herein and in the contract under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply. ~~N~~ ~~N~~ ~~N~~

COMMISSION REVIEW ~~N~~

The Company shall file all ~~c~~Contracts for service under this rate schedule with the Public Utilities Commission. These ~~c~~Contracts shall be filed confidentially unless otherwise agreed to and shall be for review purposes only; no action or approval shall be required by the Commission. T~~N~~ T~~N~~ T~~N~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd ~~1st~~ Revised Sheet No. 36
Canceling 1st Revised ~~Original~~ Sheet No. 36

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE

AVAILABLE

This Monthly Metered Transportation Service Tariff shall apply to natural gas purchased by an eligible Customer from a third party, Pool Operator, or Agent, delivered to Company's system by an interstate natural gas pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer Meter, when the Company and Customer have executed all necessary forms.

APPLICATION

Service under this Tariff includes Rate STM and Rate MTM. Rate STM ~~This service~~ is available to non-residential small volume Customers whose usage does not exceed 500 Therms per day. Rate MTM is available to non-residential medium volume Customers whose usage does not exceed 2,000 Therms per day. C C C C

REASSIGNMENT OF RATE

Continuing Customer eligibility for service under this Tariff will be reviewed monthly. Customers that do not meet the above requirements may, at the sole discretion of the Company, be required to switch to a service for which they are eligible. Once a Customer taking service under Rate STM has been reassigned to a different rate, the Customer will not be eligible to receive service under Rate STM for a minimum of twelve (12) monthly Billing Periods following such reassignment. Once a Customer taking service under Rate MTM has been reassigned to a different rate, the Customer will not be eligible to receive service under Rate MTM for a minimum of twelve (12) monthly Billing Periods following such reassignment. ~~C~~ ~~C~~ ~~C~~ N N N N N N

~~D~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd ~~1st~~ Revised Sheet No. 40
Canceling 1st Revised ~~Original~~ Sheet No. 40

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICATION FOR SERVICE

1. Customers wanting to take service under this Tariff will notify MidAmerican by submitting a completed application via the Company's web enrollment application found on the Company's Electronic Bulletin Board. Customer applications must normally be received thirty (30) days prior to the meter read date of the Customer's next monthly billing cycle. Incomplete or invalid applications will not be accepted by the Company.

2. Upon receipt of a completed application, the Company will determine eligibility for this service in the order applications are received from Customers or Agents.

3. The Company will enroll no more than 450 Customers per month into the program. Completed Customer applications will be processed in the order they are received. ~~D~~

4. Customers will begin this service on the meter read date of the Customer's next monthly billing cycle following the determination that the Customer is eligible to receive service under this Tariff. ~~A switching fee will be assessed~~ D
~~in accordance with the "Switching" section of this Tariff.~~ D

MINIMUM TERM

At the end of a minimum period of twelve (12) consecutive months and with thirty (30) days written notice prior to the meter read date of the Customer's next monthly bill cycle, a Customer may switch to Sales Service or Gas Transportation. Switching will be subject to the requirements in the "Switching" section of this Tariff.

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Docket No. ~~NG18-004~~

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

CAPACITY RELEASE (continued)

The Pool Operator will be responsible for any incremental interstate pipeline transportation charges that may occur if any receipt and/or delivery point restrictions under MidAmerican's contracts with the interstate pipeline are violated. Applicable receipt and delivery point restriction(s) will be noted on the capacity release postings.

The Pool Operator will be responsible for proper use of the released capacity under the requirements of the Federal Energy Regulatory Commission (FERC) and any other regulatory bodies having jurisdiction. The Pool Operator shall be solely responsible to the regulatory body for any fines, levies, or other action resulting from the use of the released capacity by the Pool Operator.

The Company reserves the right to recall the capacity at any time when there is a change in the Customer's status, including but not limited to:

1. switching service, to Sales Service or daily metered Gas Transportation service,
2. changing Pool Operators,
3. changing location or volumes affecting capacity release, or
4. temporary or permanent closure of the Customer's facilities.

SWITCHING

After the Customer has satisfied the requirements outlined in "Minimum Term" section of this Tariff, the Customer may switch to another service under MidAmerican's Tariffs. The Customer will be subject to the applicable fees, charges and other terms and conditions of the new service ~~and shall be required to pay a switching fee of~~ D
~~$20.57 per Customer Meter~~. D~~R~~

A Customer may change Pool Operators effective with the Customer's scheduled meter read date by providing written notice thirty (30) days before the switch shall be effective. A switching fee of $20.57 per Customer Meter will be applied. ~~R~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th ~~3rd~~ Revised Sheet No. 46
Canceling 3rd ~~2nd~~ Revised Sheet No. 46

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

MONTHLY CASHOUT (continued)

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm sold by MidAmerican.

APPLICABLE CUSTOMER FEES AND CHARGES

Distribution Service Charges

Rate STM – Small Transport:

Basic Service Charge per Meter	$ 7.65~~6.25~~	I
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75~~3.00~~	I~~R~~
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00~~15.00~~	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00~~40.00~~	I~~R~~
4 (Over 11,000 cubic feet per hour)	$ 179.00~~70.00~~	I~~R~~
Distribution Charge, per Therm		
All ~~For the first 250~~ Therms	$0.23281~~0.21951~~	C/I~~R~~
~~For all in excess of 250 Therms~~	~~$0.16457~~	D~~R~~

Rate MTM – Medium Transport:

Basic Service Charge per Meter	$ 52.00~~42.50~~	I~~R~~
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	$ 4.75~~3.00~~	I~~R~~
2 (Over 675 up to 3,000 cubic feet per hour)	$ 38.00~~15.00~~	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	$ 104.00~~40.00~~	I~~R~~
4 (Over 11,000 cubic feet per hour)	$ 179.00~~70.00~~	I~~R~~
Distribution Charge, per Therm		
All Therms	$0.11883~~0.09708~~	I

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE CUSTOMER FEES AND CHARGES (continued)

Clauses and Riders

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Clause BTU – BTU Adjustment Clause

~~2. Clause EECR – Energy Efficiency Cost Recovery Adjustment~~ D

2~~3~~. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T

3~~4~~. Clause GTA – Gas Tax Adjustment Clause T

4~~5~~. Clause TERM – Tax Expense Refund Mechanism T

5~~6~~. Clause CIPA – Capital Investment Phase-In Adjustment T~~N~~

6. Clause SRM – Sales Reconciliation Mechanism Adjustment N

MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three (3) billing options available for delivery of Customer Distribution Service Charges are:

1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.

2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.

3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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3rd ~~2nd~~ Revised Sheet No. 48
Canceling 2nd ~~1st~~ Revised Sheet No. 48

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE CUSTOMER FEES AND CHARGES (continued)

Administrative Fee

All Rates $ 20.00~~16.00~~ per Meter per month I~~R~~

The Administrative Fee will apply to all Customer Meters served under this Tariff.

Swing Service Fee

All Rates See Section No. 3, Sheet No. 70

The fee for Swing Service will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

APPLICABLE POOL OPERATOR FEES AND CHARGES

Scheduling Fee per Pool $ 80.25 per month ~~R~~

A monthly scheduling fee will be charged to each Pool as payment for Company releasing capacity, confirming, and scheduling the Forecasted Delivery Requirement.

Daily Cashout Charges

The Pool Operator will be charged monthly for the accumulated daily imbalances as outlined in the "Daily Cashout" section of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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2nd ~~1st~~ Revised Sheet No. 49
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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE POOL OPERATOR FEES AND CHARGES (continued)

Balancing Charges

The Pool Operator will be charged monthly the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below based on the Daily Cashout volumes.

	Normal Period	Critical Period or Operational Flow Order Period
Charge for Over Deliveries	$0.50 per Therm	$1.00 per Therm
Charge for Under Deliveries	$0.50 per Therm	*

* The greater of $3.00 per Therm or three (3) times the greater ~~higher~~ of end-~~users's~~users' applicable interstate pipeline ~~Chicago city-gates, or Northern, Ventura (plus applicable transportation fees)~~ "Midpoint" Index ~~p~~Prices as reported in *Gas Daily* publication. C~~T~~ C C

The resulting revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

Monthly Cashout Charges:

The Pool Operator will be charged monthly for imbalances as outlined in the "Monthly Cashout" sections of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

Capacity Release:

The Pool Operator will be responsible for the costs associated with interstate pipeline transportation capacity released by MidAmerican for Customers enrolled in the Pool Operator's pool as outlined in the "Capacity Release" section of this Tariff. Resulting revenues for released capacity will be included in the monthly Cost of Purchased Gas Adjustment clause.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT ~~T~~

DEFINITIONS (continued)

Delivery Point means the location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that Transportation gas received at the Receipt Point will be delivered by the Company to the Customer.

Demand Charge means a distribution charge based upon the quantity of Transportation capacity desired.

Distribution Charge means a distribution charge based upon the quantity of gas measured through the Customer's meter.

Electronic Bulletin Board means the Company's Internet electronic bulletin board.

Gas Daily means the industry publication giving daily gas price indices by interstate pipeline points, as published by Platts.

Group Customer means a person, corporation, partnership, or other legal entity that Nominates and Balances Receipts and Deliveries for multiple Customers as an individual Customer under the provisions of the Company's "Rider TGB~~TDBO~~ – Transportation Group ~~Optional~~ Balancing Services." T T

Imbalance means daily difference between the total gas available to the Customer, (Confirmed Nominations, adjusted for Retention gas) and the Customer's actual usage.

Long Critical Day means a day when the Company anticipates that the level of demand on the system will fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its Customers.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT ~~T~~

DEFINITIONS (continued)

Receipt Point means the point at which the upstream interstate pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations (TBS) applicable to the Delivery Point. The Company has sole discretion ~~with twelve (12) months written notice~~ to assign a new primary Receipt Point. Company has sole discretion to approve Customer requests to receive gas at a point other than assigned TBS. D

Retention means the percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity of gas delivered at the Delivery Point. Application of the Retention provides for collection of unaccounted for gas from Transportation Customers.

Short Critical Day means a day when the Company anticipates that the level of demand on the system will be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its Customers.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT ~~T~~

RETENTION

Customer-owned gas delivered to the point of receipt will be reduced by the retention percentage to determine the amount of Customer-owned gas delivered at the Point of Delivery. The retention percentage will be based on the Company-wide gas system and will be adjusted annually. N N N N

Volumes (In-kind)

The Customer, or Group Customer, will deliver Retention quantities in-kind. The Customer shall have the quantity of Transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Retention.

METERING

Measurement of Customer-owned gas at the Receipt Point shall be accomplished by the pipeline in accordance with its currently effective FERC tariff and its metering practices applicable to other deliveries to the Company. Measurement of Customer-owned gas at the Delivery Point shall be accomplished by the Company.

Customers that receive gas supply under Rider T shall have interval metering facilities with a remote monitoring device installed at each metering location where such gas supply and/or delivery service is provided. For each monitoring device, the Customer shall provide, at the Customer's expense, access to:

- 120-volt AC electric power at a location designated by the Company.
- A telephone line dedicated and available to the Company.

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to discontinue Transportation gas service to the Customer until such telephone service is restored.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT ~~T~~

NOMINATIONS (continued)

Critical Day and/or OFO

When curtailment, interruption, or OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the Company's Electronic Bulletin Board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system. The Company shall indicate the affected Receipt and Delivery Point(s) and conditions applicable to the Customer's Transportation service during the next gas day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, including but not limited to curtailment or interruption conditions, and allowable balancing adjustments. The Company shall also notify the Customer once the critical ~~curtailment or interruption~~ conditions have changed. Similar to the provisions of the Late Nominations section above, the Company may allow for reduced Critical Day / OFO Nomination requirements. T T

ELECTRONIC BULLENTIN BOARD

This system offers access to daily Nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers shall be required to submit Nominations electronically utilizing the Electronic Bulletin Board.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT ~~T~~

PROVISIONS APPLICABLE TO THIRD-PARTY SUPPLIERS

If a Transportation Customer wishes to utilize a third-party ~~s~~Supplier in a particular gas month as a nominating Agent, the Customer must execute a Company agency agreement. If the Customer is using a third-party Supplier, the Customer agrees the Company shall be entitled to rely upon information concerning Nominations and Deliveries of natural gas on behalf of the Customer provided by the third-party Supplier. T

FAILURE TO COMPLY

If the Customer or their Agent fails to comply with or perform any of its obligations under a Company Tariff Schedule, the Company shall have the right to give the Customer written notice of the Company's intention to terminate Transportation service on account of such failure. The Company shall have the right to terminate Transportation service at the expiration of five (5) days after the giving of said notice, unless within five (5) days the Customer shall remedy such failure.

Termination of Transportation service for any such cause shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable schedule. In order to resume Transportation after termination of service hereunder, the Customer must file a new request for service.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 3 – GAS RATE SCHEDULES
CLAUSE PGA – COST OF PURCHASED GAS ADJUSTMENT

APPLICABLE

Applicable in all service areas in South Dakota and to all sales Customers of the Company.

IMPLEMENTATION OF PURCHASED GAS ADJUSTMENT

In the event the delivered costs for natural gas purchased for resale on a firm and/or interruptible basis increase or decrease, and result in a billing rate change that exceeds $0.003 per Therm either temporarily or permanently, the retail gas rates in effect may be increased or shall be decreased correspondingly to reflect the change in the delivered cost of purchased gas. A gas cost change that does not total $0.003 per Therm will be withheld until a change in the delivered cost of purchased gas exceeds $0.003 per Therm from the current billing rate level. T T T

ANNUAL GAS COST RECONCILIATION

Annually, on or before October 1st, the Company shall file a "Gas Cost Reconciliation" (GCR) with the Commission. The filing will compare the cost of gas purchased (including propane) with actual billed revenue arising from the components of retail sales which are attributable to the cost of gas purchased. Each such comparison shall be for the year ended the immediately preceding August 31st. The filing will specify a reconciliation rate adjustment to become effective on November 1st. This GCR adjustment will correct for any difference between gas cost incurred and gas cost recovered for the reconciliation year ended August 31st and will correct for the previous year's reconciliation adjustment. The reconciliation adjustment will include carrying charges at the overall rate of return allowed by the South Dakota Public Utilities Commission in the most recent rate case for the Company. ~~T~~ ~~T~~ ~~T~~ ~~T~~

PGA OVER / (UNDER) RECOVERY FACTOR

A factor may be calculated monthly and applied to each Purchased Gas Adjustment clause to obtain a reasonable balance between gas recoveries and gas costs ending with the final month in the gas reconciliation period. If the Purchased Gas Adjustment balance represents costs in excess of revenues, a factor shall be assigned a positive value. If the Purchased Gas Adjustment balance represents revenues in excess of costs, a factor shall be assigned a negative value.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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****** Reserved for Future Use ****~~SECTION 3 – GAS RATE SCHEDULES~~** T
~~CLAUSE EECR – ENERGY EFFICIENCY COST RECOVERY~~ D

~~APPLICABLE~~ D

~~To all gas rates except for daily metered gas transportation Customers.~~ D

~~ENERGY EFFICIENCY COST RECOVERY~~ D

~~Costs are the unrecovered amount of energy efficiency expenditures including carrying costs for ongoing costs of current programs. The costs are allocated to Residential or Non-Residential and converted to a per Therm basis using sales forecasted for the recovery year for each of those classes. Energy efficiency charges will be shown separately on the bill.~~ D D D D D

~~ENERGY EFFICIENCY COST RECOVERY FACTORS~~ D

~~The adjustment of gas charges under the provisions of Clause EECR-Energy Efficiency Cost Recovery to be effective with bills rendered beginning with the first billing cycle of August 2020, shall be as follows:~~ D~~N~~ D~~N~~ D~~N~~

	~~Residential SVS, MVS, NFS~~	~~Non-Residential SVS, MVS, LVS, NFS, SVI, LVI, SSS, LSS,CPS, STM, MTM~~	
~~Total On-going MidAmerican Costs~~	~~$0.00785/Therm~~	~~$(0.00117)/Therm~~	D~~I/R~~

~~The adjustment of gas charges under the provisions of Clause EECR-Energy Efficiency Cost Recovery to be effective with bills rendered beginning with the first billing cycle of January 2021, shall be as follows:~~ D~~N~~ D~~N~~ D~~N~~

	~~Residential SVS, MVS, NFS~~	~~Non-Residential SVS, MVS, LVS, NFS, SVI, LVI, SSS, LSS,CPS, STM, MTM~~	
~~Total On-going MidAmerican Costs~~	~~$0.00000/Therm~~	~~$0.00000/Therm~~	D~~N~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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****** Reserved for Future Use ****~~SECTION 3 – GAS RATE SCHEDULES~~** T
~~CLAUSE EECR – ENERGY EFFICIENCY COST RECOVERY (continued)~~ D

~~RECONCILIATION~~ D~~L~~

~~A reconciliation will be filed annually. The energy efficiency costs recovered from Customers during the prior period will be compared to the actual energy efficiency program expenditures. Any over/under collection plus carrying costs will be the reconciliation amount.~~ D~~L~~ D~~L~~ D~~L~~ D~~L~~ D~~L~~

~~The performance incentive (if any) will be collected from Customers in conjunction with the reconciliation amount.~~ D~~L~~ D~~L~~ D~~L~~

~~The reconciliation amount plus performance incentive award, any ongoing costs, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.~~ D~~L~~ D~~L~~ D~~L~~

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SECTION 3 – GAS RATE SCHEDULES ~~N~~
CLAUSE TERM – TAX EXPENSE REFUND MECHANISM (continued) ~~N~~

REVISION OF RATES ~~N~~

The Company may revise the TERM rates prior to a reconciliation if the Company determines the continuation of the current TERM rates would result in an unacceptable over- or under-refund at the end of the Effective Period. ~~N~~ ~~N~~ ~~N~~

The Company must file with the Commission such revised TERM rates no less than thirty (30) days preceding the monthly ~~b~~Billing ~~p~~Period during which such revised TERM rates are proposed to become effective. ~~N~~ T~~N~~ ~~N~~

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SECTION 3 – GAS RATE SCHEDULES N
CLAUSE SRM – SALES RECONCILIATION MECHANISM ADJUSTMENT N

APPLICABILITY N

Applicable to all Customers taking service under Rate SVS, Rate SVT, Rate STM, Rate MVS, Rate MVT, and Rate MTM. N N

SALES RECONCILIATION MECHANISM ADJUSTMENT N

This clause is designed to account for differences in actual sales volumes per Customer compared to the forecasted sales volumes per Customer utilized in developing the per Therm Distribution Charges approved by the Commission in the Company's most recent rate case. N N N N

Clause SRM for each Customer class will be the previous year's calculated percent below or above the sales volume per Customer utilized to calculate rates, multiplied by the tariffed per Therm Distribution Charge, plus or minus an annual adjustment factor for the over- or under-collection of the previous year's Clause SRM factor. N N N N N

MIDAMERICAN ENERGY COMPANY

SECTION 3 – GAS RATE SCHEDULES
CLAUSE SRM – SALES RECONCILIATION MECHANISM ADJUSTMENT (continued)

N
N
N

Clause SRM will be capped at ten percent (10%) of the Distribution Charge so that: N N

$SRM_C = MIN[[(S_{BC} – S_{AC}) ÷ S_{BC}] x DC_C + A_C, 10\% x DC_C]$ N

Where: N

SRM_C = Sales Reconciliation Mechanism charge per Therm for Customer class “c” N N

S_{BC} = Sales per Customer of Customer class “c” used in determining base rates N N

S_{AC} = Actual Sales per Customer of Customer class “c” for the previous calendar year N N

DC_C = Tariffed Distribution Charge of Customer class “c” N

A_C = The over- or under-collection of Clause SRM for Customer class “c” for the previous year, expressed per Therm. The Therms over which the over- or under-collection is to be calculated as the average Therms per Customer used to establish base rates multiplied by the actual Customer count from the previous year. N N N N N N

MIDAMERICAN ENERGY COMPANY

SECTION 3 – GAS RATE SCHEDULES
CLAUSE SRM – SALES RECONCILIATION MECHANISM ADJUSTMENT
(continued)

N N N

REVISION OF FACTORS N

Beginning in 2028, and each year thereafter until MidAmerican's next rate case, the Company shall file with the Commission, on or before February 20th, a reconciliation comparing actual sales volumes per Customer in the previous calendar year to the annual forecasted sales volumes per Customer used in establishing base rates. In addition to the reconciliation of sales volumes, beginning in 2029, the Company shall file a reconciliation of the prior year's Clause SRM and a calculation of Clause SRM factors to be effective with the first billing cycle of April of the applicable year. N N N N N N N

If the Company determines that reducing Clause SRM to $0.00000 between annual filings would prevent an over-recovery of Clause SRM, the Company may submit a filing proposing to reduce the factor accordingly. N N N

SRM$_C$ FACTORS N

The following per Therm charge shall be applied beginning with bills rendered for the first billing cycle of April 2028. N N

Class	Applicable Rate	SRM$_C$ Per Therm	
Small Volume	SVS, SVT, STM	$0.00000	N
Medium Volume	MVS, MVT, MTM	$0.00000	N

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
3rd ~~2nd~~ Revised Sheet No. 81
Canceling 2nd ~~1st~~ Revised Sheet No. 81

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

DAILY BALANCING CHARGES (continued)

Short Critical Day

Customers with a Positive Imbalance on a Short Critical Day will not incur any daily balancing charges for over delivery.

Customers with a Negative Imbalance will be charged as shown below.

Imbalance Tolerance, +/- Percent	Charge per Therm, Dollars ~~Percent of Imbalance Cashout Rate~~	
Up to five percent (5%) (Short/Negative)	$0.50	T
Over five percent (5%) (Short/Negative) During Months November – March	Greater of $3.00 per Therm or three (3) times the greater of ~~Ventura or Demarc large~~ end-user's applicable interstate pipeline "Midpoint" Index Prices as reported in *Gas Daily* publication	~~T~~ T C T/C C/T T T T
Over five percent (5%) (Short/Negative) During Months April – October	$1.00 per Therm	
Long/Positive	No Charge	

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd ~~1st~~ Revised Sheet No. 88
Canceling 1st Revised ~~Original~~ Sheet No. 88

SECTION 3 – GAS RATE SCHEDULES
RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT ~~T~~

TERMINATION OF GROUP BALANCING SERVICES

If the Group Customer does not comply with the provisions of its Transportation contract, the Company may terminate the contract and each Customer, whose Delivery Point is part of the Group Customer, will be individually responsible for the settlement of ~~g~~Gas Transportation Imbalances and other charges, regardless of payments the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for pipeline imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. The Company reserves the right to terminate the Transportation contract for due cause upon three (3) days written notice. In the event the contract is terminated during any month, the Customers whose Delivery Points are within the Group Customer shall be billed separately for any Imbalances and shall also be billed the group balancing charge. T

The Company requires a thirty (30) day written notification from a Customer who is planning to terminate Transportation service and return to MidAmerican's System Gas Service. If Group Customers have an Agent acting on their behalf, the Agent is required to assume this responsibility for notification.

MAXIMUM RATE

The optional Transportation Group Balancing Services shall be billed on the lesser of the volumetric basis per Delivery Point or the following maximum ~~b~~Billing ~~p~~Period charges per Delivery Point. T T

Maximum Volumetric Rate - $0.015 per Therm

Monthly Maximum Charge per Delivery Point -

CPT	$150	
LVT	150	
MVT	100	
SVT	50	
NFT	50	~~N~~

Date Filed: August 19, 2026~~October 10, 2017~~ Effective Date: February 1, 2027~~November 1, 2017~~
~~Effective on less than 30 days notice by authority of the~~
~~Public Utilities Commission of South Dakota, dated October 24, 2017 in~~ Docket No. ~~NG17-011~~

Issued By: Arick R. Sears~~Rob Berntsen~~
Sr. Vice President, Regulation and Government Affairs
~~Senior V.P. & General Counsel~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
3rd ~~2nd~~ Revised Sheet No. 89
Canceling 2nd ~~1st~~ Revised Sheet No. 89

SECTION 3 – GAS RATE SCHEDULES
RIDER PDR – PIPELINE DEMAND RIDER

APPLICABLE

Applicable to all daily ~~t~~Transportation Customers that contract for one (1) of the Company's Gas Transportation services on or after November 15, 1995, and that previously received ~~s~~Sales ~~s~~Service under one (1) of the Company's ~~s~~Sales ~~s~~Service rate schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to Customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to Customer's requirements or 2) November 1st of the second calendar year of transportation service for Customer. This rider will not allow the SVT, MVT, LVT, NFT, or CPT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing at least twelve (12) months prior to commencement of transportation service in order to avoid PDR charges once the Customer starts transporting. T T ~~T~~

If a ~~t~~Transportation Customer subject to the PDR wants to take permanent assignment of the appropriate pipeline capacity at maximum pipeline rates instead of paying the otherwise applicable PDR, Company will assign such capacity in accordance with the relevant pipeline's terms and conditions applicable to a prearranged permanent release of capacity. Additionally, any pipeline demand costs related to the permanently released capacity will be the exclusive responsibility of the Customer taking assignment. Company, in its sole discretion, shall have the right to specify which firm maximum rate transportation entitlement contract will be released to Customer. T

PIPELINE DEMAND RIDER

The Pipeline Demand Rider (PDR) is the surcharge per Therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

GAS RECONCILIATION

The Company shall reflect the recovery of the PDR as a reduction to the sales Customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

Date Filed: August 19, 2026~~August 23, 2021~~ Effective Date: February 1, 2027~~September 30, 2021~~
Docket No. ~~NG21-006~~
Issued By: Arick R. Sears~~Timothy J. Whipple~~
Sr. Vice President, Regulation and Government Affairs
~~General Counsel~~

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised ~~Original~~ Sheet No. 2
Canceling Original Sheet No. 2

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.01 DEFINITIONS (continued)

Extensions means expansion of the Company's distribution system built to serve a Customer or a specific group of Customers either on public right-of-way or private easement on a Customer's Premises.

Gas Delivery Service means the distribution, metering, and billing of gas delivered to Customers.

MCF means 1,000 cubic feet of gas.

Modifications means any changes required on the Company's facilities necessitated by actions or requirements other than the Company.

Multiple-Dwelling Unit means a multiple-occupancy building with two (2) or more Customers.

Municipality or Municipal Corporation means any city, village, town or township.

Non-Residential Service means service to those Customers not eligible for Residential Service.

Peak Daily Usage means the Customer's highest daily usage during the peak billing months of December through February. If actual daily usage is not available, the Peak Daily Usage will be based on the Customer's Average Daily Usage. N N N N

Point of Delivery means a Company-approved, single location where the Customer's piping is connected to the Company's service and shall be the outlet side of the MidAmerican Energy meter set or at the connection to the Customer's piping, whichever is further downstream.

Premises means a contiguous tract of land separated by nothing more than a highway, street, alley or railroad right-of-way, where all buildings and/or gas consuming devices located thereon are owned or occupied by a single Customer or Applicant for gas service, or where all gas delivered thereto is utilized to supply one (1) or more buildings and/or gas loads which the Company considers as components of a unified operation.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.13 IRREGULARITIES AND INTERRUPTIONS OF SERVICE (continued)

Customer Responsibility

The Customer will not be relieved of responsibility for payment of charges for service actually supplied (including minimum charges) because of:

- Interruption, shortage, deficiency, imperfection, insufficiency or irregularity of service.
- Accidents to the Customer's equipment or machinery.
- Failure of a Customer's installation, not due to the fault of Company.

Priority of Interruption

In Company's Gas Supply:

In the event of an anticipated gas shortage or an interruption of gas supply, the Company shall be entitled to curtail deliveries of gas to interruptible ~~s~~Sales ~~s~~Service Customers. Deliveries to Interruptible Customers will be interrupted first, after which deliveries of gas to firm sales Customers and scheduled receipts for ~~t~~Transportation Customers shall have equal priority for interruption. T T

Curtailment for Operational Emergency:

In the event of an emergency, the Company shall be entitled to curtail deliveries and associated usage/demand of Company- or Customer-owned gas supply to any Customer meter, whenever, in its sole judgment, such curtailment is necessary to maintain the operational integrity of the natural gas system.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.13 IRREGULARITIES AND INTERRUPTIONS OF SERVICE (continued)

Priority of Interruption (continued)

The Company will use its best efforts to curtail demand using the following guidelines and priority:

1. Interruptible ~~s~~Sales ~~s~~Service Customers. T
2. Customers exceeding their firm contract rights, either hourly or daily, at Customer's Point of Delivery, as defined in the Customer's transportation agreement with the Company.
3. Customers using alternate firm point capacity. This would include any Customer utilizing an interstate pipeline transportation contract lacking sufficient primary delivery rights to the Customer's Receipt Point on the Company's distribution system, as identified in the Customer's transportation agreement with the Company.
4. Firm service Customers (including both sales and ~~t~~Transportation Customers), largest to smallest, deemed in the sole judgment of the Company not to be involved in an activity essential to health or safety. T

Any curtailment or allocation of gas supply will be applied to the smallest determinable geographical area. To the extent possible, curtailment shall be performed pro rata within a curtailment category. If time becomes an issue, largest Customers (including both sales and ~~t~~Transportation Customers) will be curtailed first, proceeding to the smallest. T

In extreme emergency, such as the loss of firm service from an interstate or intrastate pipeline or the loss of a critical transmission line segment on the Company's system, the Company may deviate from this plan. An interstate or intrastate pipeline issuing an Operational Flow Order (OFO) does not constitute an extreme emergency.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
2nd ~~1st~~ Revised Sheet No. 17
Canceling 1st Revised ~~Original~~ Sheet No. 17

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.04 ASSIGNMENT OF RATE

Residential

A Residential Customer will be eligible to receive service pursuant to the "Available" sections of Rates SV, MV, and NF and will remain on the applicable rate until such time as the Customer no longer meets those requirements. ~~T~~

Non-Residential

A Non-Residential Customer will be eligible to receive service pursuant to the "Available" sections of Rates SV, MV, LV, and NF and will remain on the applicable rate until such time as the Customer no longer meets those requirements. ~~T~~

2.05 REASSIGNMENT OF RATE

Any Customer on a rate whose Peak ~~highest Average~~ Daily Usage no longer meets the requirements of the "Available" section of the assigned rate will be reassigned a rate in accordance with the "Reassignment of Rates" section of the original rate. C

Where a Non-Residential Customer's operation is disconnected or substantially reduced, the Customer may request the Company to reassign the Customer to the Gas Delivery Service rate and charges under which the Customer would be eligible based on the current level of gas use. The Company has sole discretion in its response to Customer-requested rate reassignment. If the Customer's existing meter is inadequate or incompatible with the new Gas Delivery Service rate, the Customer will reimburse the Company for the cost of replacing the meter.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised ~~Original~~ Sheet No. 18
Canceling Original Sheet No. 18

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.06 PENALTY CHARGES FOR INTERSTATE PIPELINES

If, on any day other than a Critical Day, a Customer's excess usage of Company-supplied gas contributes to causing penalty charges from an interstate pipeline, the Customer will reimburse the Company for the penalty charges incurred. The penalty charges will include any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under- or over-delivery imbalance, daily, monthly or otherwise, caused by the Customer. To calculate the Customer's portion of any penalty charges, the Company will first prorate such penalty charges between Company-supplied gas Customers and ~~g~~Gas ~~t~~Transportation Customers as two (2) groups. T

2.07 TURN ON SERVICE

The Company will use all reasonable efforts to turn on service during normal working hours on the day requested by the Applicant. If the Applicant requests service be turned on after hours, time and materials charges will apply. Refer to the "Miscellaneous Fees and Charges" section of this Tariff.

The Applicant is responsible for providing access to the Premises when requesting services be turned on or transferred and meter readings need to be obtained.

2.08 CREDIT ASSURANCE AT SERVICE APPLICATION

The Company may request a deposit or other form of Credit Assurance from any current or prospective Customer. The Company may refuse or disconnect service with appropriate notice if the Customer fails to provide requested Credit Assurance.

The Company must give notice to the Applicant not less than fifteen (15) days preceding the day a deposit or Credit Assurance is required.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised ~~Original~~ Sheet No. 27
Canceling Original Sheet No. 27

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 BUDGET BILLING (continued)

Budget Review

Budgets are reviewed periodically and annually.

Budget Balance at Annual Review

Debit balance:
- The balance is spread evenly over the next twelve (12) months and included in the Budget Billing amount.
- When requested, the debit balance will be applied to the next bill.

Credit balance:
- The balance is spread evenly over the next twelve (12) months and included in the Budget Billing amount.
- When requested, the balance will be refunded by application to the next bill(s).
- When requested, credit balances exceeding $25 will be refunded directly.

Customer Notification

The Customer will be notified of any changes in the budget amount at least one (1) full ~~b~~Billing ~~p~~Period before the due date for the new budget amount. T
The notice may be included on the bill, or accompany the bill prior to the bill that is affected by the revised budget amount.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised ~~Original~~ Sheet No. 35
Canceling Original Sheet No. 35

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.15 DISPUTED BILLS

The Customer may dispute a bill in a manner that clearly defines the disputed amount. To avoid credit action, the Customer must pay any undisputed portion of the bill while negotiations are in progress.

The Company shall investigate as required by the particular case and report the results to the Customer and to the Commission, if involved.

If the dispute is not resolved, and a disconnect notice is sent, the Company shall notify the Customer that the Customer has the right to appeal to the Commission within ten (10) working days after a disconnection notice is sent for resolution of the dispute.

2.16 RESEARCH FOR CUSTOMERS

The Company will maintain a Customer contact center where Customers may reach a Company representative and receive current information. The Company will periodically notify Customers of how to reach the center.

A Customer or an Agent may request Customer-specific information that includes gas usage for the last twenty-four (24) ~~b~~Billing ~~p~~Periods. The Company will provide this information at no cost upon receipt of a valid request for such information. Requests for more extensive research not to exceed five (5) years of billing history, special handling, special bill preparation, or billing delivery methods other than delivery via standard U.S. mail or standard electronic billing, may require reimbursement to the Company for time and materials associated with such request. T

Requests may be made by contacting the Customer contact center at (888) 427-5632 or on the Company's website, www.midamericanenergy.com.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.05 DISTRIBUTION SYSTEM FACILITIES PROVIDED

The Company shall provide Extensive Plant Additions and/or Distribution Main Extensions for Applicant(s) that requests and/or contracts for gas service requiring such gas facilities in accordance with good engineering practice. If the Construction Costs to provide the Extensive Plant Additions and/or Distribution Main Extension exceeds the Customer's Revenue Credit, the Applicant will pay, in advance of construction, a Refundable Advance to the Company equal to the difference between the Construction Costs and the Revenue Credit.

A Refundable Advance shall be made for the estimated Construction Cost exceeding the Revenue Credit as outlined in "Refundable Advances" within this subsection "Expansion of Gas Distribution System."

4.06 CONSTRUCTION COSTS

Construction Costs are calculated using average current costs in accordance with good engineering practice.

- For estimated Construction Costs less than $500,000 ~~$100,000~~ there is no true-up to actual costs. C
- Estimated Construction Costs of $500,000 ~~$100,000~~ or greater will be trued-up to actual costs as specified in the facilities agreement between the Company and the Applicant. C

Standard Construction Costs may include labor, materials and equipment required to construct facilities appropriate to the service desired by the Applicant, including:

- Metering in excess of standard metering installation.
- Any other construction material.

Should the Applicant wish or require a more expensive Extensive Plant Addition, Plant Addition, or Distribution Main Extension design than the Company proposes based on good engineering practice, the Applicant must pay, as a Refundable Advance, the difference between the higher cost design and the Company's design or facilities normally provided.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.10 ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING $100,000 OR MORE

The Company will not begin installation of gas facilities for Distribution System Expansions estimated to cost $100,000 or more until agreements between the Company and the Applicant or Applicant's agent setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, reconciliations, and deposits, if any, to be made by the Applicant or Applicant's agent.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such gas facilities. The arrangements can include, but are not limited to, payment of estimates in advance of installation, minimum monthly contributions, and credit or collateral agreements.

~~Construction Costs shall be based on the actual cost of the Distribution System Expansion required to provide gas service to the Applicant. The method of reconciliation and cost recovery or credit for any discrepancy shall be specified in the agreement.~~ L L L

For Construction Costs that are expected to exceed $500,000, the Company may require additional Surety equal to the Applicant's Revenue Credit. The additional Surety shall be:

- In addition to any Refundable Advance.
- An unconditional and non-expiring irrevocable letter of credit or alternative form of security acceptable to the Company.
- In effect on a declining basis until such time as the actual revenue less both the cost of purchased gas and energy efficiency cost recovery charges paid by the Customer, is equal to the Revenue Credit.

At the Company's sole discretion, additional Surety may be waived after review in accordance with standard commercial practices.

When Construction Costs are estimated to exceed $500,000, Construction Costs shall be based on the actual cost of the Distribution System Expansion required to provide gas service to the Applicant. The method of reconciliation and cost recovery or credit for any discrepancy shall be specified in the agreement. N/L L L L

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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1st Revised ~~Original~~ Sheet No. 80
Canceling Original Sheet No. 80

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.04 RELOCATION OF COMPANY FACILITIES

Customer- or Applicant-Requested Relocations

Existing Customers who are presently served by the Company or Applicants who have available gas service, but request the Company relocate or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. Such charges will be based on standard job estimation calculations incurred for such work unless actual costs exceed ~~$100,000~~ $500,000, and then actual costs will be used. C

Customer-Imposed Relocations

The Customer is responsible for damage, alteration, or interference with Company metering or other gas facilities.

The Customer will pay the cost of any change or relocation of the Company's service facilities caused by alterations made by the Customer on Customer's Premises in order to comply with laws, ordinances, codes, and standards.

Government-Requested Relocations

The Company will relocate its facilities originally placed on public property at the request of the governmental unit performing road widening or similar public projects in accordance with legal and regulatory requirements.

Reimbursement for Government-Requested Relocations

The cost of facility relocation requests on public rights-of-way or private third-party easements, including removal, shall be in accordance with franchises, legal, and/or regulatory requirements, applicable portions of the "Expansion of Gas Distribution System" subsection of this Section 5, and under "Cost of Modifications" within this subsection "Existing System Modifications".

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
~~2nd~~ 3rd Revised Sheet No. 1
Canceling ~~1st~~ 2nd Revised Sheet No. 1

SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM

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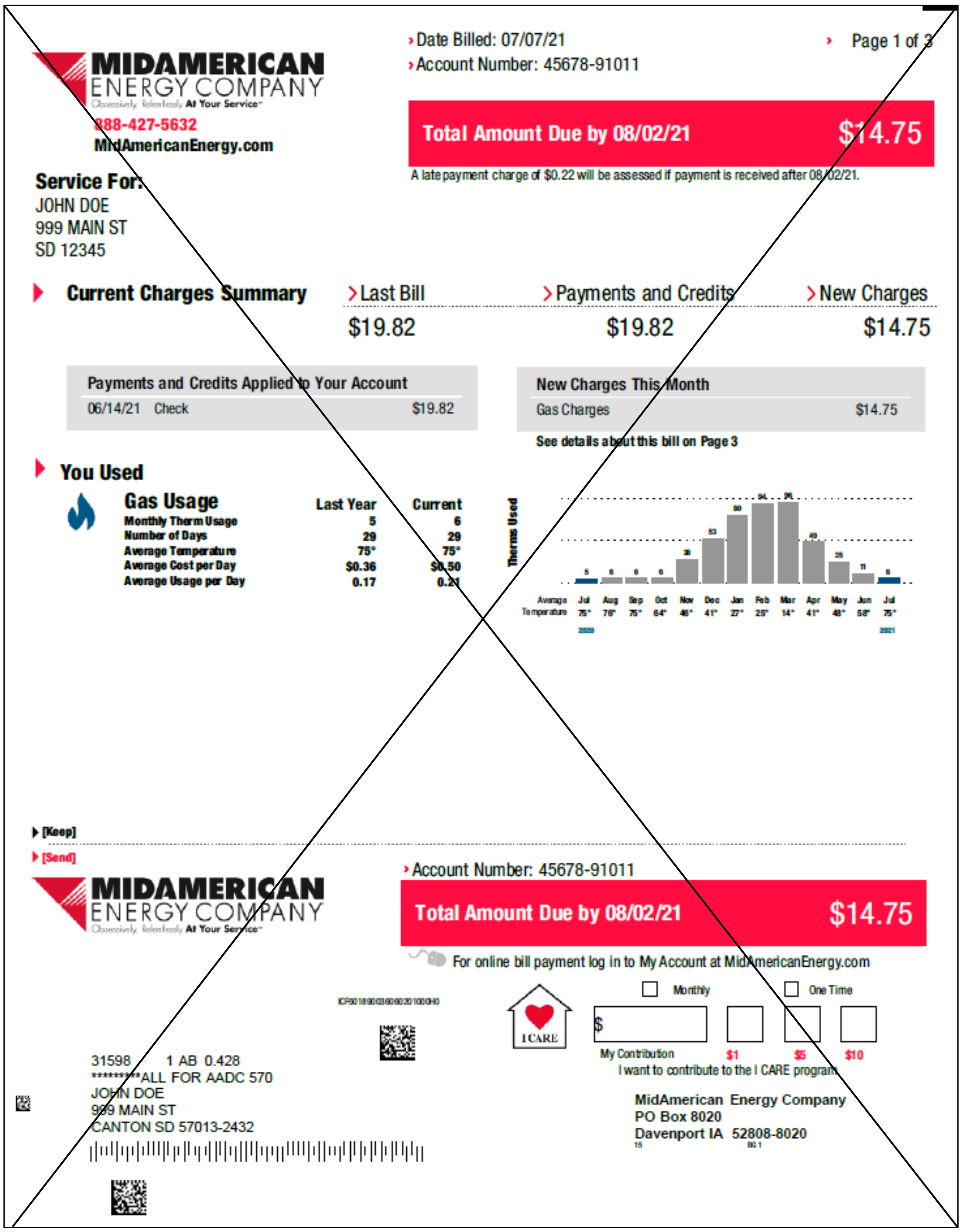

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888-427-5632
MidAmericanEnergy.com

Date Billed: 07/07/21
Account Number: 45678-91011
Page 1 of 3

Total Amount Due by 08/02/21 $14.75

A late payment charge of $0.22 will be assessed if payment is received after 08/02/21.

Service For:
JOHN DOE
999 MAIN ST
SD 12345

Current Charges Summary

Last Bill	Payments and Credits	New Charges
$19.82	$19.82	$14.75

Payments and Credits Applied to Your Account		
06/14/21	Check	$19.82

New Charges This Month	
Gas Charges	$14.75

See details about this bill on Page 3

You Used

Gas Usage	Last Year	Current
Monthly Therm Usage	5	6
Number of Days	29	29
Average Temperature	75°	75°
Average Cost per Day	$0.36	$0.50
Average Usage per Day	0.17	0.21

[Keep]
[Send]

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Account Number: 45678-91011

Total Amount Due by 08/02/21 $14.75

For online bill payment log in to My Account at MidAmericanEnergy.com

ICARE
Monthly One Time
$
My Contribution $1 $5 $10
I want to contribute to the I CARE program

31598 1 AB 0.428
********ALL FOR AADC 570
JOHN DOE
999 MAIN ST
CANTON SD 57013-2432

MidAmerican Energy Company
PO Box 8020
Davenport IA 52808-8020

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888-427-5632
MidAmericanEnergy.com

› Date Billed: 04/06/27 Account
› Number: 01234-56789

› Page 1 of 3

Total Amount Due by 04/28/27 **$52.93**
Recurring payment will be processed on due date

A late payment charge of $0.79 will be assessed if recurring payment is canceled and payment is received after 04/28/27.

Service For:
JOHN DOE
123 MAIN ST
SIOUX FALLS SD 57106

Current Charges Summary

Last Bill	Payments and Credits	New Charges
$60.17	$60.17	$52.93

Payments and Credits Applied to Your Account		
03/30/27	Recurring Payment	$60.17

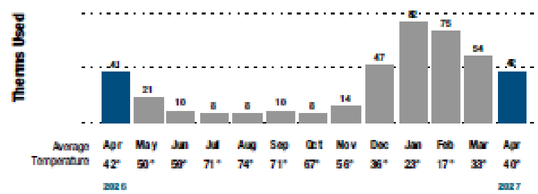
New Charges This Month	
Gas Charges	$52.93

See details about this bill on Page 3

You Used

Gas Usage

	Last Year	Current
Monthly Therm Usage	41	42
Number of Days	29	31
Average Temperature	42°	40°
Average Cost per Day	$1.48	$1.58
Average Usage per Day	1	1



[Keep]

[Send]

MIDAMERICAN ENERGY COMPANY
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› Account Number: 01234-56789

Total Amount Due by 04/28/27 **$52.93**
Recurring payment will be processed on due date

ICF000970 0892 202 018 0010

JOHN DOE
123 MAIN ST
SIOUX FALLS SD 57106-2873

MidAmerican Energy Company
PO Box 8020
Davenport IA 52808-8020

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
~~2nd~~ 3rd Revised Sheet No. 2
Canceling ~~1st~~ 2nd Revised Sheet No. 2

SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM (continued)

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Page 2 of 3

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Were you unable to resolve a complaint with MidAmerican Energy? If you are unable to resolve a complaint with MidAmerican Energy, you may request assistance from the South Dakota Public Utilities Commission by calling 605-773-3201 or writing to them at 500 E. Capitol Avenue, State Capitol Building, Pierre, South Dakota 57501. You may view tariff and rate schedule information on our website at MidAmericanEnergy.com or at any of our customer office locations.

Visit MidAmericanEnergy.com to make a payment online

Call us at 800-432-4524 to make a phone payment

Visit MidAmericanEnergy.com/payment-options to find the closest payment kiosk or walk-in payment location

Mail your payment to:
MidAmerican Energy Company
PO Box 8020
Davenport, IA 52808-8020

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Were you unable to resolve a complaint with MidAmerican Energy? If you are unable to resolve a complaint with MidAmerican Energy, you may request assistance from the South Dakota Public Utilities Commission by calling 605-773-3201 or writing to them at 500 E. Capitol Avenue, State Capitol Building, Pierre, South Dakota 57501. You may view tariff and rate schedule information on our website at MidAmericanEnergy.com, or make arrangements to view the information at a local corporate office.

It's Safe Digging Month! Please review the enclosed natural gas safety brochure with your family or visit **MidAmericanEnergy.com/natural-gas-safety** to learn more.

SCAN ME

We offer a variety of ways to pay your bill! Pay online at **MidAmericanEnergy.com**, through our automated phone system at 800-432-4524, by scanning the QR code on your smart device or at a MidAmerican kiosk, or by mailing your payment to us with your payment stub.

MIDAMERICAN ENERGY COMPANY

MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
~~1st~~ 2nd Revised Sheet No. 2.1
Canceling ~~Original~~ 1st Revised Sheet No. 2.1

SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM (continued)

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MIDAMERICAN ENERGY COMPANY
Obsessively. Relentlessly. At Your Service™
888-427-5632
MidAmericanEnergy.com

› Date Billed: 07/07/21
› Account Number: 45678-91011
› Page 3 of 3

Total Amount Due by 08/02/21 $14.75

A late payment charge of $0.22 will be assessed if payment is received after 08/02/21.

Gas Charges Detail

Meter No: S40000000

29 Billing Days			
Company Reading	07/01/21		4227
Company Reading	06/02/21		4221
Total ccf			6
	Pressure	X	0.967
	BTU Factor	X	1.076
Total Therms			**6**

Rate: SVS Residential

Supply		**$4.76**
Gas Supply Charge	6 X 0.79366	$4.76
Delivery		**$9.09**
Basic Service Charge		$5.00
Meter Class 1 Charge		$3.00
Delivery Charge	6 X 0.18203	$1.09
Taxes and Fees		**$0.90**
2.00% Municipal Tax		$0.28
4.50% State Sales Tax		$0.62
Total		**$14.75**

Date Filed: August 19, 2026~~August 23, 2021~~ Effective Date: February 1, 2027~~September 30, 2021~~
Docket No. ~~NG21-006~~

Issued By: Arick R. Sears~~Timothy J. Whipple~~
Sr. Vice President, Regulation and Government Affairs~~General Counsel~~

MIDAMERICAN ENERGY COMPANY

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888-427-5632
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Date Billed: 04/06/27 Account
Number: 01234-56789
Page 3 of 3

Total Amount Due by 04/28/27 **$52.93**
Recurring payment will be processed on due date

A late payment charge of $0.79 will be assessed if recurring payment is canceled and payment is received after 04/28/27.

Gas Charges Detail

Meter No: A00000000

31 Billing Days		
Company Reading	04/06/27	885
Company Reading	03/06/27	844
Total ccf		41
Pressure	X	0.967
BTU Factor	X	1.049
Total Therms		**42**

Rate: SVS Residential

Supply		**$27.66**
Gas Supply Charge	42 X 0.65857	$27.66
Delivery		**$22.18**
Basic Service Charge		$7.65
Meter Class 1 Charge		$4.75
Delivery Charge	42 X 0.23281	$9.78
Taxes and Fees		**$3.09**
2.00% Municipal Tax		$1.00
4.20% State Sales Tax		$2.09
Total		**$52.93**