

MIDAMERICAN ENERGY COMPANY
2026 SOUTH DAKOTA GAS RATE CASE
Docket No. NG-26-____
South Dakota Gas Operating Income Statement
Pro Forma Adjustment - Sales Growth
TEST YEAR ENDING DECEMBER 31, 2025
Individual Responsible: Blake M. Groen

Line	Description	Residential	Commercial	Reference
	(a)	(b)	(c)	(d)
1.	Average Customers	102,172	11,281	W/P BMG 9 P. 2
2.	EOP Customers	103,337	11,497	W/P BMG 9 P. 2
3.	Change in Customers	1,165	216	Line 2 - Line 1
4.	Test Year Sales (therms)	(63,192,072)	(43,176,344)	W/P BMG 9 P. 3
5.	Test Year Billed Revenues -			
6.	Account	480011	481011	
7.	Amount	57,462,722	30,378,090	W/P BMG 9 P. 4 (PDF)
8.	Less: PGA Recoveries	32,264,265	22,158,211	W/P BMG 15 P. 2
9.	Energy Efficiency Recoveries	\$0	\$0	
10.				
11.	Net Revenues	\$25,198,457	\$8,219,879	Line 7 - Line 8 - Line 9
12.	Average Margin -			
13.	Cents per therms	(39.88)	(19.04)	(Line 11 / Line 4)*100
14.	Average therms			
15.	Per Customer	(618)	(3,827)	Line 4 / Line 1
16.	End of Period Customers -			
17.	Sales	(63,912,610)	(44,003,052)	Line 2 * Line 15
18.	Margins	\$25,485,778	\$8,377,267	(Line 13 * Line 17)/100
19.	End of Period Customer Pro Forma Adjustments -			
20.	Sales	(720,538)	(826,708)	Line 17 - Line 4
21.	Revenue	\$287,321	\$157,388	Line 18 - Line 11
Pro Forma Adjustment:				
22.	Increase Revenue	\$444,709		Line 21 col. B + C, To Exh. BMG 1.1, Sch. 9

MIDAMERICAN ENERGY COMPANY
South Dakota Gas Residential and Commercial Customers
Pro Forma Adjustment - Sales Growth

Line	Month	Account 480091	Account 481091	
		Residential	Commercial	
	(a)	(b)	(c)	
1.	January 2025	101,903	11,288	
2.	February 2025	102,027	11,308	
3.	March 2025	102,054	11,310	
4.	April 2025	101,981	11,254	
5.	May 2025	101,799	11,216	
6.	June 2025	101,769	11,198	
7.	July 2025	101,743	11,178	
8.	August 2025	101,829	11,185	
9.	September 2025	101,979	11,196	
10.	October 2025	102,589	11,321	
11.	November 2025	103,053	11,422	
12.	December 2025	103,337	11,497	
13.	Total	1,226,063	135,373	Sum of Lines 1 through 12
14.	Average	102,172	11,281	Line 13 divided by 12
15.	Change	1,165	216	Line 12 minus Line 14

Source: Statement I.

MIDAMERICAN ENERGY COMPANY
South Dakota Gas Residential and Commercial Billed Sales
Pro Forma Adjustment - Sales Growth

Line	Month	Account 480081	Account 481081
		Residential	Commercial
	(a)	(b)	(c)
1.	January 2025	(13,183,799)	(8,696,473)
2.	February 2025	(12,614,346)	(8,168,684)
3.	March 2025	(9,626,734)	(5,978,954)
4.	April 2025	(5,728,977)	(3,745,098)
5.	May 2025	(2,618,023)	(1,851,208)
6.	June 2025	(1,732,361)	(1,310,909)
7.	July 2025	(1,146,822)	(967,462)
8.	August 2025	(989,160)	(912,574)
9.	September 2025	(1,088,809)	(1,013,087)
10.	October 2025	(1,594,899)	(1,292,382)
11.	November 2025	(3,117,143)	(2,527,803)
12.	December 2025	(9,750,999)	(6,711,710)
13.	Total	<u>(63,192,072)</u>	<u>(43,176,344)</u>

Source: Statement I.

STATEMENT I
Gas Revenues, Sales, and Average Customers by Activity, Rate Code, Source, and Jurisdiction
For the Test Year Ended December 31, 2025
Utility: MidAmerican Energy Company
Docket No. NG26-

Individual Responsible: Blake M. Green

Line No.	Loc	Actv. No.	Activity Description	Rate Code	Source	Total/Average	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
26			Revenues:															
27																		
28	400	480011	Regulated gas retail residential revenue-billed		Spreadsheet	\$ (15,105.71)	\$ (15,105.71)											
29	400	480011	Regulated gas retail residential revenue-billed	SVS	SS	\$ (57,201,033.60)	\$ (9,920,618.94)	\$ (9,941,619.39)	\$ (7,730,460.40)	\$ (5,369,156.75)	\$ (3,033,408.67)	\$ (2,443,144.87)	\$ (2,044,549.15)	\$ (1,796,961.59)	\$ 1,808,676.34	\$ (2,213,364.62)	\$ (2,728,230.72)	\$ (8,170,842.22)
30	400	480011	Regulated gas retail residential revenue-billed	NFS	SS	\$ (246,582.24)	\$ (34,542.26)	\$ (40,131.60)	\$ (35,995.47)	\$ (18,190.07)	\$ (7,254.63)	\$ (4,508.94)	\$ (3,290.12)	\$ (3,091.82)	\$ (3,150.73)	\$ (13,400.34)	\$ (20,594.60)	\$ (75,536.07)
31	400	480021	Regulated gas retail residential revenue-unbilled		Spreadsheet	\$ 88,599.62	\$ (75,660.62)	\$ (42,375.47)	\$ 630,201.19	\$ 271,542.72	\$ 81,681.74	\$ 59,701.24	\$ 30,375.18	\$ (9,338.66)	\$ (5,613.03)	\$ (154,030.92)	\$ (475,011.34)	\$ (305,379.48)
32	400	480041	G-RESID-BILLED PGA		Spreadsheet	\$ 278,095.75	\$ (695,500.29)	\$ (42,375.47)	\$ 721,042.28	\$ 1,360,402.21	\$ 527,751.39	\$ 387,528.18	\$ 26,190.04	\$ (94,504.15)	\$ (119,511.65)	\$ (279,883.34)	\$ (1,944,333.83)	\$ (31,790.38)
33	400	481011	Regulated gas retail commercial revenue-billed		Spreadsheet	\$ (7,774.43)	\$ (7,774.43)											
34	400	481011	Regulated gas retail commercial revenue-billed	SVS	SS	\$ (14,415,820.54)	\$ (2,732,295.60)	\$ (2,837,847.96)	\$ (1,970,945.95)	\$ (1,321,129.31)	\$ (609,336.65)	\$ (450,405.16)	\$ (350,531.60)	\$ (298,119.33)	\$ (277,274.00)	\$ (393,535.29)	\$ (731,926.23)	\$ (2,442,473.46)
35	400	481011	Regulated gas retail commercial revenue-billed	MVS	SS	\$ (15,354,755.87)	\$ (2,678,366.56)	\$ (2,475,326.25)	\$ (1,922,280.79)	\$ (1,400,733.72)	\$ (844,895.74)	\$ (698,607.33)	\$ (568,274.15)	\$ (536,577.08)	\$ (565,931.44)	\$ (605,997.59)	\$ (828,615.97)	\$ (2,229,149.25)
36	400	481011	Regulated gas retail commercial revenue-billed	SVI	SS	\$ (42,974.44)	\$ (265.00)	\$ (265.00)	\$ (265.00)	\$ (265.00)	\$ (265.00)	\$ (265.00)	\$ (265.37)	\$ (265.00)	\$ (323.60)	\$ (28,692.98)	\$ (10,194.64)	\$ (1,646.85)
37	400	481011	Regulated gas retail commercial revenue-billed	LVI	SS	\$ (389,328.29)	\$ (41,504.14)	\$ (64,001.30)	\$ (70,009.76)	\$ (39,744.09)	\$ (28,276.73)	\$ (19,420.70)	\$ (15,667.97)	\$ (16,665.11)	\$ (15,401.07)	\$ (16,582.21)	\$ (22,310.62)	\$ (39,744.59)
38	400	481011	Regulated gas retail commercial revenue-billed	NFS	SS	\$ (14,523.81)	\$ (3,512.18)	\$ (3,872.20)	\$ (2,155.81)	\$ (1,343.42)	\$ (900.88)	\$ (337.17)	\$ (211.91)	\$ (179.57)	\$ (195.48)	\$ (305.01)	\$ 1,347.61	\$ (2,857.79)
39	400	481011	Regulated gas retail commercial revenue-unbilled	SSS	SS	\$ (152,908.59)	\$ (14,630.74)	\$ (11,432.13)	\$ (22,837.73)	\$ (11,468.48)	\$ (12,556.30)	\$ (20,601.71)	\$ (16,041.79)	\$ (19,330.25)	\$ (19,730.88)	\$ (1,219.31)	\$ (2,541.84)	\$ (517.77)
40	400	481021	Regulated gas retail commercial revenue-unbilled		Spreadsheet	\$ 63,484.72	\$ (8,645.62)	\$ 30,598.89	\$ 422,143.26	\$ 160,348.17	\$ 43,630.65	\$ 36,454.38	\$ 15,555.76	\$ (15,013.35)	\$ (5,320.91)	\$ (122,581.35)	\$ (378,520.21)	\$ (115,164.95)
41	400	481041	G-COMM-BILLED PGA		Spreadsheet	\$ 190,539.37	\$ (484,598.27)	\$ (29,480.99)	\$ 497,008.96	\$ 936,610.97	\$ 363,134.87	\$ 265,550.40	\$ 17,900.72	\$ (64,596.60)	\$ (81,589.93)	\$ (190,897.76)	\$ (1,333,879.43)	\$ 295,385.43
42	400	481211	Regulated gas retail industrial revenue-billed	(blank)	Spreadsheet	\$ (2,400,752.76)	\$ (191,274.06)	\$ 8,984.30	\$ (80.00)	\$ (80.00)	\$ (80.00)	\$ (80.00)	\$ (149,242.65)	\$ (196,632.58)	\$ (202,714.85)	\$ (221,415.17)	\$ (209,376.68)	\$ (214,425.93)
43	400	481211	Regulated gas retail industrial revenue-billed	LVT	SS	\$ 8,424.30												
44	400	481211	Regulated gas retail industrial revenue-billed	SVS	SS	\$ (56,254.29)	\$ (13,549.33)	\$ (9,865.00)	\$ (8,035.86)	\$ (5,497.80)	\$ (1,531.10)	\$ (777.43)	\$ (332.07)	\$ (314.08)	\$ (345.57)	\$ (613.54)	\$ (3,327.71)	\$ (12,064.34)
45	400	481211	Regulated gas retail industrial revenue-billed	MVS	SS	\$ (579,469.88)	\$ (93,041.43)	\$ (77,469.47)	\$ (71,596.13)	\$ (57,147.62)	\$ (38,457.18)	\$ (24,727.89)	\$ (18,448.97)	\$ (16,436.76)	\$ (18,128.80)	\$ (24,192.14)	\$ (39,279.31)	\$ (100,544.18)
46	400	481212	Regulated gas retail industrial revenue-billed	SVI	SS	\$ (40,818.74)	\$ (2,309.22)	\$ (3,673.09)	\$ (3,673.09)	\$ (3,247.43)	\$ (3,505.53)	\$ (3,335.76)	\$ (4,014.17)	\$ (4,702.65)	\$ (3,879.95)	\$ (3,349.30)	\$ (3,004.46)	\$ (3,434.10)
47	400	481212	Regulated gas retail industrial revenue-billed	MVT	SS	\$ (380.13)		\$ (341.11)										
48	400	481221	Regulated gas retail industrial revenue-unbilled	(blank)	Spreadsheet	\$ 2.45	\$ 2,002.95	\$ 2,741.66	\$ 6,428.05	\$ 2,901.97	\$ 168.78	\$ 1,624.44	\$ 268.68	\$ (59.41)	\$ (120.60)	\$ (4,357.00)	\$ (11,358.20)	\$ 361.22
49	400	481241	G-IND-BILLED PGA		Spreadsheet	\$ 3,454.87	\$ (12,463.67)	\$ (727.95)	\$ 11,978.29	\$ 22,428.30	\$ 8,790.84	\$ 6,411.23	\$ 433.72	\$ (1,563.34)	\$ (1,977.90)	\$ (4,639.93)	\$ (32,510.82)	\$ 7,295.10
50	400	483111	Regulated gas wholesale/retale revenue	(blank)	Customer	\$ (10,207,100.78)	\$ (1,221,301.46)	\$ (1,730,859.10)	\$ (2,223,450.59)	\$ (535,959.32)	\$ (629,903.80)	\$ (455,812.98)	\$ (332,303.25)	\$ (661,252.54)	\$ (339,162.13)	\$ (451,015.90)	\$ (1,187,214.84)	\$ (438,864.87)
51	400	487011	G-FORFEITED DISCOUNT		Customer	\$ (144,092.81)	\$ (13,738.98)	\$ (62.25)	\$ (18,835.28)	\$ (20,739.01)	\$ (14,198.65)	\$ (13,018.98)	\$ (11,785.74)	\$ (10,154.16)	\$ (10,356.64)	\$ (9,261.21)	\$ (8,820.65)	\$ (13,121.26)
52	400	488011	G-BAD CHECK CHARGE		Customer	\$ (53,453.00)	\$ (4,572.00)	\$ (3,807.00)	\$ (5,184.00)	\$ (4,371.00)	\$ (5,490.00)	\$ (4,302.00)	\$ (4,578.00)	\$ (4,775.00)	\$ (4,131.00)	\$ (4,899.00)	\$ (3,111.00)	\$ (4,233.00)
53	400	488034	G-DIVERSION & INVESTIG		Customer	\$ (2,196.01)	\$ (140.00)	\$ (280.00)		\$ 37.86	\$ (273.87)	\$ (280.00)		\$ (140.00)	\$ (140.00)	\$ (840.00)		\$ (140.00)
54	400	488051	G-RECONNECT FEES		Customer	\$ (47,241.53)	\$ (390.00)	\$ (820.00)	\$ (2,765.00)	\$ (11,505.00)	\$ (7,260.00)	\$ (4,810.00)	\$ (5,235.00)	\$ (5,067.17)	\$ (3,402.17)	\$ (5,047.54)	\$ (554.65)	\$ (385.00)
55	400	489007	G-METER CLASS CHG	LVT	Customer	\$ (13,360.00)	\$ (1,140.00)	\$ (1,140.00)	\$ (1,140.00)	\$ (1,140.00)	\$ (1,100.00)	\$ (1,100.00)	\$ (1,100.00)	\$ (1,100.00)	\$ (1,100.00)	\$ (1,100.00)	\$ (1,100.00)	\$ (1,100.00)
56	400	489007	G-METER CLASS CHG	MVT	Customer	\$ (36,025.00)	\$ (3,070.00)	\$ (3,070.00)	\$ (3,070.00)	\$ (3,070.00)	\$ (3,110.00)	\$ (3,070.00)	\$ (3,070.00)	\$ (2,950.00)	\$ (2,935.00)	\$ (2,935.00)	\$ (2,935.00)	\$ (2,935.00)
57	400	489009	G-TRANS REV-ESTIMATE		Spreadsheet	\$ (104,023.53)	\$ (88,279.43)	\$ 7,731.42	\$ 198,859.83	\$ 49,555.95	\$ 65,590.55	\$ 26,657.80	\$ 15,240.84	\$ (18,954.52)	\$ (1,131.97)	\$ (70,399.38)	\$ (119,764.39)	\$ (169,130.23)
58	400	489011	G-TRANSPORT FEE	LVT	Customer	\$ (19,520.00)	\$ (1,680.00)	\$ (1,680.00)	\$ (1,680.00)	\$ (1,680.00)	\$ (1,600.00)	\$ (1,600.00)	\$ (1,600.00)	\$ (1,600.00)	\$ (1,600.00)	\$ (1,600.00)	\$ (1,600.00)	\$ (1,600.00)
59	400	489011	G-TRANSPORT FEE	MVT	Customer	\$ (42,755.00)	\$ (3,655.00)	\$ (3,655.00)	\$ (3,655.00)	\$ (3,655.00)	\$ (3,655.00)	\$ (3,655.00)	\$ (3,655.00)	\$ (3,527.50)	\$ (3,485.00)	\$ (3,485.00)	\$ (3,485.00)	\$ (3,485.00)
60	400	489014	G-CUST FEE-GROUP BAL		Spreadsheet	\$ (29,322.53)	\$ (3,836.27)	\$ (3,924.09)	\$ (2,802.28)	\$ (2,817.17)	\$ (2,012.17)	\$ (1,575.69)	\$ (1,204.19)	\$ (1,388.04)	\$ (1,295.47)	\$ (2,132.41)	\$ (2,874.17)	\$ (3,460.58)
61	400	489015	TRANS ADMIN CHARGE	LVT	Customer	\$ (9,760.00)	\$ (840.00)	\$ (800.00)	\$ (800.00)	\$ (800.00)	\$ (800.00)	\$ (800.00)	\$ (800.00)	\$ (800.00)	\$ (800.00)	\$ (800.00)	\$ (800.00)	\$ (800.00)
62	400	489015	TRANS ADMIN CHARGE	MVT	Customer	\$ (40,240.00)	\$ (3,440.00)	\$ (3,440.00)	\$ (3,440.00)	\$ (3,440.00)	\$ (3,480.00)	\$ (3,440.00)	\$ (3,440.00)	\$ (3,440.00)	\$ (3,320.00)	\$ (3,280.00)	\$ (3,280.00)	\$ (3,280.00)
63	400	489016	DISTO DEMAND CHG MDR	LVT	Customer	\$ (350,069.76)	\$ (29,657.44)	\$ (29,903.52)	\$ (29,780.48)	\$ (29,780.48)	\$ (28,868.48)	\$ (28,868.48)	\$ (28,868.48)	\$ (28,868.48)	\$ (28,868.48)	\$ (28,868.48)	\$ (28,868.48)	\$ (28,868.48)
64	400	489017	EXC PENALTY USE CHRG	LVT	Customer	\$ (39,861.23)	\$ (16,405.00)	\$ 333.96	\$ (23,790.19)									
65	400	489018	IL TRANS METER CHRG	LVT	Customer	\$ (6,580.00)	\$ (525.00)	\$ (500.00)	\$ (560.00)	\$ (560.00)	\$ (525.00)	\$ (525.00)	\$ (525.00)	\$ (525.00)	\$ (525.00)	\$ (525.00)	\$ (525.00)	\$ (525.00)
66	400	489018	IL TRANS METER CHRG	MVT	Customer	\$ (31,030.32)	\$ (2,610.32)	\$ (2,625.00)	\$ (2,625.00)	\$ (2,625.00)	\$ (2,660.00)	\$ (2,625.00)	\$ (2,625.00)	\$ (2,555.00)	\$ (2,555.00)	\$ (2,555.00)	\$ (2,555.00)	\$ (2,555.00)
67	400	489021	G-TRANS REV-MMT		Spreadsheet	\$ (4,395.53)	\$ (241.42)	\$ (349.82)	\$ (331.52)	\$ (219.81)	\$ (155.34)	\$ (106.16)	\$ (93.06)	\$ (70.51)	\$ (434.67)	\$ (577.77)	\$ (622.96)	\$ (1,190.49)
68	400	489021	G-TRANS REV-MMT		Spreadsheet	\$ (4,975.50)	\$ (481.50)	\$ (481.50)	\$ (401.25)	\$ (401.25)	\$ (401.25)	\$ (401.25)	\$ (401.25)	\$ (401.25)	\$ (401.25)	\$ (401.25)	\$ (401.25)	\$ (401.25)
69	400	489021	G-TRANS REV-MMT	MTM	Customer	\$ (1,824,740.23)	\$ (317,883.47)	\$ (276,400.87)	\$ (197,484.78)	\$ (150,264.74)	\$ (101,970.20)	\$ (93,090.65)	\$ (79,451.35)	\$ (78,515.56)	\$ (81,267.51)	\$ (87,044.79)	\$ (121,963.86)	\$ (239,407.45)
70	400	489021	G-TRANS REV-MMT	STM	Customer	\$ (129,304.87)	\$ 10,245.22	\$ (19,951.70)	\$ (22,051.73)	\$ (16,306.44)	\$ (12,305.79)	\$ (7,706.09)	\$ (6,258.36)	\$ (7,449.82)	\$ (7,110.41)	\$ (8,302.40)	\$ (11,831.90)	\$ (18,274.85)
71	400	489021	G-TRANS REV-MMT		Customer	\$ 2,709.74	\$ (82.28)	\$ (20.57)	\$ (61.71)	\$ (370.16)	\$ (82.28)	\$ (41.14)	\$ (41.14)	\$ (20.57)	\$ (3.64)	\$ (3.64)	\$ (3.64)	\$ (3.64)
72	400	489022	G-TRANS CHG-STANDBY	LVT	Customer	\$ (1,190,500.20)	\$ (130,742.12)	\$ (141,727.31)	\$ (138,244.67)	\$ (115,483.72)	\$ (100,880.93)	\$ (76,780.41)	\$ (71,580.69)	\$ (69,862.00)	\$ (71,502.12)	\$ (77,093.59)	\$ (92,976.46)	\$ (103,626.18)
73	400	489022	G-TRANS CHG-STANDBY	MVT	Customer	\$ (931,238.97)	\$ (109,335.00)	\$ (123,637.19)	\$ (112,415.55)	\$ (80,014.54)	\$ (71,262.40)	\$ (62,154.33)	\$ (54,981.58)	\$ (54,841.89)	\$ (54,405.94)	\$ (55,295.63)	\$ (71,870.67)	\$ (81,074.25)
74	400	489026	G-TRANS-LATE NOM FEE		Spreadsheet	\$ (236.50)	\$ (12.89)	\$ (26.07)	\$ (26.07)	\$ (13.00)	\$ (11.63)	\$ (5.55)	\$ (8.12)	\$ (18.06)	\$ (42.95)	\$ (36.39)	\$ (30.65)	\$ (30.65)
75	400	489038	G-DBS/RESERVATION		Spreadsheet	\$ (4,396.03)	\$ (507.48)	\$ (515.91)	\$ (367.90)	\$ (465.96)	\$ (272.99)	\$ (275.30)	\$ (206.39)	\$ (241.76)	\$ (222.80)	\$ (355.09)	\$ (418.67)	\$ (545.78)
76	400	489039	G-DBS/COMMODITY		Spreadsheet	\$ (724.78)	\$ (107.15)	\$ (70.00)	\$ (61.80)	\$ (65.82)	\$ (39.71)	\$ (53.80)	\$ (39.65)	\$ (36.03)	\$ (27.82)	\$ (53.88)	\$ (84.66)	\$ (83.66)
77																		
78			Total Revenues			\$ (105,500,260.67)	\$ (18,168,086.11)	\$ (18,004,084.48)	\$ (12,330,163.15)	\$ (6,401,952.85)	\$ (4,670,345.41)	\$ (3,878,484.09)	\$ (3,680,911.66)	\$ (4,033,536.25)	\$ (3,750,145.74)	\$ (5,093,384.92)	\$ (10,441,578.08)	\$ (14,097,585.73)
79			Non-billed			\$ (30,378.090)												
			Res. billed			\$ (57,462.722)												

MidAmerican Energy Company
January 2025 through December 2025
CSS: PGA Recoveries - SOUTH DAKOTA

Revenue Class	Rate Code	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
Residential	NPS	\$ 17,718.21	\$ 18,586.48	\$ 13,447.97	\$ 9,439.73	\$ 3,310.56	\$ 1,856.23	\$ 1,034.72	\$ 917.89	\$ 905.02	\$ 661,907.75	\$ 9,475.69	\$ 30,859.32	\$ 13,571.49
Residential	SVS	\$ 6,121,554.36	\$ 6,293,881.36	\$ 4,691,507.53	\$ 3,149,343.29	\$ 1,518,690.21	\$ 1,121,902.73	\$ 778,562.03	\$ 640,100.88	\$ 628,027.24	\$ 794,862.75	\$ 1,307,358.18	\$ 5,103,912.71	\$ 32,140,693.27
Commercial	LVI	\$ 36,793.56	\$ 59,072.14	\$ 65,239.45	\$ 35,817.23	\$ 24,901.89	\$ 16,888.27	\$ 13,570.96	\$ 14,579.03	\$ 13,262.83	\$ 14,409.79	\$ 19,432.12	\$ 35,916.73	\$ 149,904.00
Commercial	MVS	\$ 21,135,455.94	\$ 1,999,997.72	\$ 1,530,366.83	\$ 1,116,392.00	\$ 680,550.13	\$ 533,521.11	\$ 420,798.17	\$ 391,155.84	\$ 407,642.35	\$ 432,052.85	\$ 613,310.91	\$ 1,811,032.04	\$ 12,642,248.94
Commercial	NPS	\$ 1,826.02	\$ 2,029.67	\$ 1,109.96	\$ 696.29	\$ 451.49	\$ 127.27	\$ 51.67	\$ 31.12	\$ 39.75	\$ 96.36	\$ 663.58	\$ 1,542.06	\$ 7,158.08
Commercial	SVS	\$ 11,472.58	\$ 9,027.75	\$ 20,038.22	\$ 10,072.34	\$ 11,145.05	\$ 18,454.43	\$ 14,596.48	\$ 17,205.26	\$ 17,545.81	\$ 994.12	\$ 1,892.09	\$ 123.56	\$ 132,167.69
Commercial	SVI	\$ 1,885,479.85	\$ 1,985,990.98	\$ 1,345,337.79	\$ 893,326.36	\$ 378,036.92	\$ 267,720.92	\$ 191,067.85	\$ 151,271.68	\$ 6.00	\$ 22,309.63	\$ 7,725.33	\$ 1,444.03	\$ 11,185.58
Commercial	SVS	\$ 1,885,479.85	\$ 1,985,990.98	\$ 1,345,337.79	\$ 893,326.36	\$ 378,036.92	\$ 267,720.92	\$ 191,067.85	\$ 151,271.68	\$ 132,570.44	\$ 204,578.63	\$ 433,627.04	\$ 1,725,315.55	\$ 9,595,647.01
Industrial	MVS	\$ 76,130.63	\$ 63,750.63	\$ 58,622.03	\$ 47,223.41	\$ 31,778.71	\$ 20,298.37	\$ 14,807.56	\$ 12,992.70	\$ 14,292.64	\$ 18,724.24	\$ 31,117.94	\$ 84,101.35	\$ 473,840.21
Industrial	SVI	\$ 1,527.73	\$ 2,767.63	\$ 1,693.97	\$ 2,352.18	\$ 2,464.25	\$ 2,298.08	\$ 2,827.60	\$ 3,414.40	\$ 2,697.96	\$ 2,310.96	\$ 2,035.71	\$ 2,307.65	\$ 28,898.12
Industrial	SVS	\$ 9,743.29	\$ 7,080.45	\$ 5,680.57	\$ 3,832.56	\$ 928.59	\$ 377.08	\$ 43.51	\$ 29.47	\$ 58.13	\$ 227.70	\$ 2,098.56	\$ 8,938.89	\$ 39,047.80
Negative Balancing		\$ 191,099.45	\$ 201,848.61	\$ 194,782.85	\$ 192,077.84	\$ 188,342.46	\$ 230,174.91	\$ 149,402.65	\$ 196,792.58	\$ 202,874.85	\$ 221,415.17	\$ 209,376.68	\$ 214,425.93	\$ 2,392,613.98
Exit Fees		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MMT Swing Service Billing Error		\$ 30,876.61	\$ 27,838.32	\$ 22,405.14	\$ 15,210.14	\$ 7,268.09	\$ 7,210.62	\$ 6,041.54	\$ 4,760.75	\$ 2,143.87	\$ 5,101.03	\$ 7,488.43	\$ 16,907.34	\$ 153,241.88
Grand Total		\$ 10,519,678.23	\$ 10,661,864.74	\$ 7,950,841.31	\$ 5,475,782.37	\$ 2,817,868.35	\$ 2,222,820.02	\$ 1,592,405.03	\$ 1,433,651.60	\$ 1,422,087.49	\$ 1,722,875.30	\$ 2,644,295.10	\$ 9,045,947.16	\$ 57,510,117.70
total recovery totals		\$ 10,519,678.23	\$ 10,661,864.74	\$ 7,950,841.31	\$ 5,475,782.37	\$ 2,817,868.35	\$ 2,222,820.02	\$ 1,592,405.03	\$ 1,433,651.60	\$ 1,422,087.49	\$ 1,722,875.30	\$ 2,644,295.10	\$ 9,045,947.16	\$ 57,510,117.70
should be zero		\$ -	\$ -	\$ -	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.00
Billed		\$ 10,297,702.17	\$ 10,432,187.81	\$ 7,733,653.32	\$ 5,268,495.39	\$ 2,622,257.80	\$ 1,985,334.49	\$ 1,436,960.84	\$ 1,232,098.27	\$ 1,217,068.77	\$ 1,496,359.10	\$ 2,427,429.99	\$ 8,814,613.89	\$ 54,964,261.84
Negative		\$ 191,099.45	\$ 201,848.61	\$ 194,782.85	\$ 192,077.84	\$ 188,342.46	\$ 230,174.91	\$ 149,402.65	\$ 196,792.58	\$ 202,874.85	\$ 221,415.17	\$ 209,376.68	\$ 214,425.93	\$ 2,392,613.98
Exit		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MMT Swing Service Billing Error		\$ 30,876.61	\$ 27,838.32	\$ 22,405.14	\$ 15,210.14	\$ 7,268.09	\$ 7,210.62	\$ 6,041.54	\$ 4,760.75	\$ 2,143.87	\$ 5,101.03	\$ 7,488.43	\$ 16,907.34	\$ 153,241.88
Reconcile per PGA Reconciliation		\$ 10,519,678.23	\$ 10,661,864.74	\$ 7,950,841.31	\$ 5,475,782.37	\$ 2,817,868.35	\$ 2,222,820.02	\$ 1,592,405.03	\$ 1,433,651.60	\$ 1,422,087.49	\$ 1,722,875.30	\$ 2,644,295.10	\$ 9,045,947.16	\$ 57,510,117.70
Difference		\$ -	\$ -	\$ -	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1.00)

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RULE 20:10:13:85
STATEMENT I
Gas Revenues, Sales, and Average Customers by Activity, Rate Code, Source, and Jurisdiction
For the Test Year Ended December 31, 2025
Utility: MidAmerican Energy Company
Docket No. NG26-_____

Individual Responsible: Blake M. Groen

Lino	No.	Loc	Actv. No.	Activity Description	Rate Code	Source	Total/Average	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
80	Customers:																		
81																			
82	400	480091	G-RESID-CUSTOMERS	NFS	Customer		136	138	137	137	137	136	136	135	135	136	136	135	135
83	400	480091	G-RESID-CUSTOMERS	SVS	Customer		102,036	101,765	101,890	101,917	101,844	101,663	101,633	101,608	101,694	101,843	102,453	102,918	103,202
84	400	481091	G-COMM-CUSTOMERS	LVI	Customer		1	1	1	1	1	1	1	1	1	1	1	1	1
85	400	481091	G-COMM-CUSTOMERS	MVS	Customer		1,485	1,483	1,491	1,488	1,474	1,476	1,474	1,470	1,477	1,484	1,485	1,488	1,530
86	400	481091	G-COMM-CUSTOMERS	NFS	Customer		10	10	10	10	11	11	11	11	11	10	10	9	9
87	400	481091	G-COMM-CUSTOMERS	SSS	Customer		4	3	3	3	3	4	4	4	3	3	2	5	5
88	400	481091	G-COMM-CUSTOMERS	SVI	Customer		2	2	2	2	2	2	2	2	3	3	2	2	2
89	400	481091	G-COMM-CUSTOMERS	SVS	Customer		9,779	9,789	9,801	9,806	9,763	9,722	9,706	9,690	9,690	9,695	9,821	9,917	9,950
90	400	481291	G-IND-CUSTOMERS	MVS	Customer		23	22	22	22	22	22	22	22	22	22	24	24	24
91	400	481291	G-IND-CUSTOMERS	SVI	Customer		3	3	3	3	3	3	3	3	3	3	3	3	3
92	400	481291	G-IND-CUSTOMERS	SVS	Customer		18	18	18	18	18	18	18	18	18	18	18	17	18
93	400	489091	G-TRANS-CUSTOMER		Spreadsheet		(1)	-	(1)	-	-	(1)	-	(3)	(1)	-	-	(8)	-
94	400	489091	G-TRANS-CUSTOMER	LVT	Customer		20	21	21	21	20	20	20	20	20	20	20	20	20
95	400	489091	G-TRANS-CUSTOMER	MTM	Customer		366	350	350	351	366	369	369	371	369	367	367	373	384
96	400	489091	G-TRANS-CUSTOMER	MVT	Customer		83	86	86	86	87	86	86	83	82	82	82	74	74
97	400	489091	G-TRANS-CUSTOMER	STM	Customer		113	112	112	114	116	115	115	115	113	113	112	113	102
98																			
99			Total Customers				114,077	113,803	113,946	113,979	113,867	113,647	113,600	113,550	113,640	113,800	114,536	115,091	115,459
				Residential Customers			102,172	101,903	102,027	102,054	101,981	101,799	101,769	101,743	101,829	101,979	102,589	103,053	103,337
				Commercial Customers			11,281	11,288	11,308	11,310	11,254	11,216	11,198	11,178	11,185	11,196	11,321	11,422	11,497