

MIDAMERICAN ENERGY COMPANY
2026 SOUTH DAKOTA GAS RATE CASE
Docket No. NG-26-____
South Dakota Gas Operating Income Statement
Pro Forma Adjustment - PGA Costs and Revenue
TEST YEAR ENDING DECEMBER 31, 2025
Individual Responsible: Blake M. Groen

Line	Description	Amount	Reference
	(a)	(b)	(c)
1.	Purchased gas adjustment revenue:		
2.	PGA revenue recovered via rider	\$57,510,117	W/P BMG 15 Page 2 (PDF)
3.	Residential (over) under recoveries	\$ (278,096)	W/P BMG 15 Page 3 (PDF) account 480041
4.	Commercial (over) under recoveries	\$ (190,539)	W/P BMG 15 Page 3 (PDF) account 481041
5.	Industrial (over) under recoveries	\$ (3,455)	W/P BMG 15 Page 3 (PDF) account 481241
6.	January and April Adjustment	\$ (77)	
7.	Total revenues	\$57,037,950	Sum lines 1 through 6
8.			
9.	Total cost of gas	\$67,160,318	W/P BMG 15 Page 4 (PDF)
10.	Wholesale cost of gas	\$10,207,101	W/P BMG 15 Page 5 (PDF) account 807501
11.	Total cost of gas recoverable through PGA	\$56,953,217	Line 9 minus line 10
12.			
13.	Company use	\$ 16,348	W/P BMG 15 Page 6 (PDF) account 929011
14.			
15.	Kansas gas tax	\$ 101,081	W/P BMG 15 Page 7 (PDF) account 408147
16.			
17.	Net difference	\$ 0	Line 7 minus line 11 plus line 13 minus line 1
18.			
19.	Pro Forma Adjustments for:		
20.			
21.	PGA Revenue	(57,037,950)	To Exh. BMG 1.1, Schedule 15
22.			
23.	PGA Expense	(56,953,217)	To Exh. BMG 1.1, Schedule 15
24.			
25.	Other Operating Expense	(16,348)	To Exh. BMG 1.1, Schedule 15
26.			
27.	Other Tax Expense	(101,081)	To Exh. BMG 1.1, Schedule 15

MidAmerican Energy Company
January 2025 through December 2025
CSS PGA Recoveries - SOUTH DAKOTA

Revenue Class	Rate Code	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
Residential	NFS	\$ 117,718.21	\$ 18,586.48	\$ 13,847.97	\$ 9,439.73	\$ 3,310.56	\$ 1,856.23	\$ 1,034.72	\$ 917.89	\$ 905.62	\$ 6,619.07	\$ 9,475.69	\$ 39,859.32	\$ 123,571.49
Residential	SVS	6,121,534.36	6,283,881.36	4,691,507.53	3,149,343.39	1,318,690.21	1,123,892.73	778,362.03	640,100.88	628,027.24	794,062.75	1,307,358.18	5,103,912.71	32,140,699.27
Commercial	LVI	36,793.56	59,072.14	65,239.45	35,817.23	34,901.89	16,888.27	13,570.96	14,579.03	13,262.83	14,409.79	19,432.12	35,916.73	349,904.00
Commercial	MVS	2,135,455.94	1,999,997.72	1,530,366.83	1,116,392.00	650,530.13	533,521.11	420,798.17	391,155.84	407,642.35	432,025.85	613,310.91	1,811,032.04	12,042,248.89
Commercial	NFS	1,836.02	2,029.67	1,109.96	696.29	451.49	127.27	51.67	31.12	39.75	96.36	(643.58)	1,542.06	7,558.08
Commercial	SSS	11,472.58	9,027.75	20,038.22	10,072.34	11,145.05	18,454.43	14,396.48	17,308.26	17,545.81	994.12	1,892.09	123.56	132,467.69
Commercial	SVI	-	-	-	-	-	-	0.29	-	6.00	-	7,725.33	1,144.03	31,185.28
Commercial	SVS	1,885,479.85	1,985,993.98	1,345,537.79	893,326.56	378,036.92	267,720.92	191,067.85	151,571.68	132,570.44	204,578.63	433,627.04	1,725,535.55	9,595,047.01
Industrial	MVS	761,320.63	63,750.63	\$4,622.03	47,223.41	31,778.71	20,298.37	14,807.56	12,992.70	14,292.64	18,724.24	31,117.94	84,101.35	473,840.21
Industrial	SVI	1,527.73	2,767.63	1,693.97	2,352.18	2,464.25	2,298.08	2,827.60	3,414.40	2,697.96	2,310.96	2,035.71	2,507.65	28,898.12
Industrial	SVS	9,743.29	7,080.45	5,689.57	3,832.56	928.59	377.08	43.51	29.47	58.13	227.70	2,098.56	8,938.89	39,047.80
Negative Balancing		191,099.45	201,848.61	194,792.85	192,077.84	188,342.46	230,174.91	149,402.65	196,792.58	202,874.85	221,415.17	209,376.68	214,425.93	2,392,613.98
Exit Fees		-	-	-	-	-	-	-	-	-	-	-	-	-
MMT Swing Service		-	-	-	-	-	-	-	-	-	-	-	-	-
Billing Error		30,876.61	27,828.32	22,405.14	15,210.14	7,268.09	7,210.62	6,041.54	4,760.75	2,143.87	5,101.03	7,488.43	16,907.34	153,241.88
Grand Total		\$10,519,678.23	\$10,661,864.74	\$7,950,841.31	\$5,475,782.37	\$2,817,868.35	\$2,222,820.02	\$1,592,405.03	\$1,433,651.60	\$1,422,087.49	\$1,722,875.30	\$2,644,295.10	\$9,045,947.16	\$73,510,117.70
total recovery totals		\$10,519,678.23	\$10,661,864.74	\$7,950,841.31	\$5,475,782.37	\$2,817,868.35	\$2,222,820.02	\$1,592,405.03	\$1,433,651.60	\$1,422,087.49	\$1,722,875.30	\$2,644,295.10	\$9,045,947.16	\$73,510,117.70
Billed		\$10,297,702.17	\$10,432,187.81	\$7,733,653.32	\$5,268,495.39	\$2,622,257.80	\$1,985,434.49	\$1,456,960.84	\$1,232,098.27	\$1,217,068.77	\$1,496,359.10	\$2,427,429.99	\$8,814,613.89	\$54,964,261.84
Negative		191,099.45	201,848.61	194,792.85	192,077.84	188,342.46	230,174.91	149,402.65	196,792.58	202,874.85	221,415.17	209,376.68	214,425.93	2,392,613.98
Exit		-	-	-	-	-	-	-	-	-	-	-	-	-
MMT Swing Service		30,876.61	27,828.32	22,405.14	15,210.14	7,268.09	7,210.62	6,041.54	4,760.75	2,143.87	5,101.03	7,488.43	16,907.34	153,241.88
Billing Error		\$10,519,678.23	\$10,661,864.74	\$7,950,841.31	\$5,475,782.37	\$2,817,868.35	\$2,222,820.02	\$1,592,405.03	\$1,433,651.60	\$1,422,087.49	\$1,722,875.30	\$2,644,295.10	\$9,045,947.16	\$73,510,117.70
Recoveries per PGA Reconciliation		\$10,519,678.23	\$10,661,864.74	\$7,950,841.31	\$5,475,782.37	\$2,817,868.35	\$2,222,820.02	\$1,592,405.03	\$1,433,651.60	\$1,422,087.49	\$1,722,875.30	\$2,644,295.10	\$9,045,947.16	(1.00)

BHE GAAP Income Statement PTD-YTD Actuals

by LOB & Cost Center

Ledger Name : BHE US

Period Name : Dec-25

Legal Entity : 20430-MidAmerican Energy Company

20430 All BHE_LINE OF BUSINESS Values ALLCSTC-All Cost Centers 3450

Income Statement Accounts	Current Period (Actual)	Current Pd Prior Year (Actual)	Period variance	YTD (Actual) CY	YTD (Actuals) PY	YTD Variance
4020600-Regulated gas wholesale/retail revenue	-438,864.87	-1,102,968.89	-664,104.02	-10,207,100.78	-7,736,499.94	2,470,600.84
4020800-Regulated gas other revenue	0.00	0.00	0.00	0.00	-10,749.81	-10,749.81
4020100-Regulated gas retail residential revenue-billed	-8,246,378.29	-6,516,422.34	1,729,955.95	-57,462,721.61	-47,978,300.08	9,484,421.53
4020110-Regulated gas retail residential revenue-unbilled	-305,379.48	-182,107.64	123,271.84	88,599.62	-519,317.06	-607,916.68
4020120-Regulated gas retail residential revenue-rider adjustments	431,290.38	-614,637.38	-1,045,927.76	278,095.75	-874,217.98	-1,152,313.73
IS40810-Regulated gas retail residential revenue	-8,120,467.39	-7,313,167.36	807,300.03	-57,096,026.24	-49,371,835.12	7,724,191.12
4020200-Regulated gas retail commercial revenue-billed	-4,716,389.71	-3,604,857.64	1,111,532.07	30,378,089.97	-24,692,900.29	5,685,189.68
4020210-Regulated gas retail commercial revenue-unbilled	-115,164.95	-95,406.54	19,758.41	63,484.72	-298,549.42	-362,034.14
4020220-Regulated gas retail commercial revenue-rider adjustments	295,385.43	-432,695.55	-728,080.98	190,539.37	-629,149.81	-819,689.18
IS40820-Regulated gas retail commercial revenue total	-4,536,169.23	-4,132,959.73	403,209.50	-30,124,065.88	-25,620,599.52	4,503,466.36
4020300-Regulated gas retail industrial revenue-billed	-330,468.55	-218,637.52	111,831.03	-3,069,251.50	-1,750,395.56	1,318,855.94
4020310-Regulated gas retail industrial revenue-unbilled	361.22	2,957.94	2,596.72	2.45	-4,819.32	-4,821.77
4020320-Regulated gas retail industrial revenue-rider adjustments	7,296.10	-11,203.96	-18,500.06	3,454.87	-15,238.10	-18,692.97
IS40830-Regulated gas retail industrial revenue total	-322,811.23	-226,883.54	95,927.69	-3,065,794.18	-1,770,452.98	1,295,341.20
4020520-Regulated gas retail forfeited discounts	-13,121.26	-11,354.15	1,767.11	-144,092.81	-118,002.47	26,090.34
4020530-Regulated gas retail miscellaneous service revenue	-4,758.00	-4,880.93	-122.93	-102,890.54	-94,878.74	8,011.80
4020540-Regulated gas retail transportation service revenue	-661,393.75	-598,565.82	62,827.93	-4,810,289.85	-4,351,063.96	459,225.89
IS40840-Regulated gas retail other revenue total	-679,273.01	-614,800.90	64,472.11	-5,057,273.20	-4,563,945.17	493,328.03
IS40800-Regulated gas revenue	-14,097,585.73	-13,390,780.42	706,805.31	-105,550,260.28	-89,074,032.54	16,476,177.74
4030300-Non-regulated jobbing and contract revenue	-136.97	-101.80	35.17	-1,282.85	-1,108.21	174.64
4030400-Non-regulated other revenue	0.00	0.00	0.00	0.00	-128,349.40	-128,349.40
4030900-Non-regulated miscellaneous revenue (421.0)	-94,529.59	-46,062.70	48,466.89	-615,967.06	-487,314.39	128,652.67
IS40910-Non-regulated revenue	-94,666.56	-46,164.50	48,502.06	-617,249.91	-616,772.00	477.91
IS40500-Operating revenue	-15,456,661.48	-15,078,316.97	378,344.51	-127,348,146.27	-110,589,663.11	16,758,483.16
5211000-Fuel expense	0.00	0.00	0.00	0.00	358,338.07	358,338.07
5214000-Fuel-gas internal combustion	0.00	0.00	0.00	0.00	106,848.54	106,848.54
5215000-Fuel-nuclear	0.00	0.00	0.00	0.00	40,725.80	40,725.80
5216000-Fuel-SO2 allowances	0.00	0.00	0.00	0.00	12.46	12.46
ISS1000-Cost of fuel	0.00	0.00	0.00	0.00	505,924.87	505,924.87
5231000-Purchased power expense	0.00	0.00	0.00	0.00	306,675.19	306,675.19
ISS1500-Cost of purchased power	0.00	0.00	0.00	0.00	306,675.19	306,675.19
5251000-Wheeling expenses	-2.26	0.00	2.26	-197.19	77,820.93	78,018.12
ISS1600-Wheeling expenses total	-2.26	0.00	2.26	-197.19	77,820.93	78,018.12
ISS0500-Cost of fuel, energy and capacity	-2.26	0.00	2.26	-197.19	890,420.99	890,618.18
5310000-Cost of gas	0.00	0.00	0.00	0.00	0.00	0.00
5310100-Gas withdrawn from storage-Dr	-742,018.62	-194,617.74	547,400.88	6,578,046.21	4,156,325.49	-2,421,720.72
5310110-Gas delivered to storage-Cr	-3,529.32	-6,366.24	-2,836.92	-6,600,395.96	-3,868,569.64	2,731,826.32
5310500-Cost of gas-regulated	8,887,024.81	7,508,307.47	-1,378,717.34	55,346,953.96	43,213,938.73	-12,133,015.23
5310520-Cost of gas-margin sharing	170,136.39	177,191.79	7,055.40	1,628,612.54	1,414,344.79	-214,267.75
5310530-Cost of gas-wholesale	438,864.87	1,102,968.89	664,104.02	10,207,100.78	7,736,499.94	-2,470,600.84
ISS1700-Cost of gas sold	8,750,478.13	8,587,484.17	-162,993.96	67,160,317.53	52,652,539.31	-14,507,778.22
5450000-Non-regulated cost of sales-other	0.00	-12.16	-12.16	0.00	4,481.97	4,481.97
ISS1800-Cost of sales non-regulated	0.00	-12.16	-12.16	0.00	4,481.97	4,481.97
ISS0100-Cost of sales	8,750,475.87	8,587,472.01	-163,003.86	67,160,120.34	53,547,442.27	-13,612,678.07
6004100-Non-union salary	0.00	0.00	0.00	0.00	830,186.00	830,186.00
6005100-Union salary	0.00	0.00	0.00	0.00	999,120.71	999,120.71
6005200-Union time and half	0.00	0.00	0.00	0.00	128,928.38	128,928.38
6005300-Union double time	0.00	0.00	0.00	0.00	97,484.53	97,484.53
ISS0300-Salaries and wages	0.00	0.00	0.00	0.00	2,055,719.62	2,055,719.62
6008200-Home stipends	0.00	0.00	0.00	0.00	0.00	0.00
6008300-Long-term incentive plan award	13,016.35	-5,172.94	-18,189.29	42,884.59	31,085.72	-11,798.87
6008400-Long-term incentive plan earnings	1,634.12	539.93	-1,094.19	19,108.33	58,623.76	39,515.43
6008500-Miscellaneous prizes and awards	0.00	0.00	0.00	0.00	1,332.28	1,332.28
6008600-Safety supplies stipend/allowance	0.00	0.00	0.00	0.00	6,018.15	6,018.15
6008800-Severance	0.00	0.00	0.00	0.00	0.00	0.00
6009000-Union-per diem expense	340.00	160.00	-180.00	3,760.00	7,271.40	3,511.40

RULE 20:10:13:82
SCHEDULE H-2
Cost of Gas
Test Year Ending December 31, 2025
Utility: MidAmerican Energy Company
Docket No. NG26-____

Individual Responsible: Blake M. Groen

Line No.	Account (a)	Gas Purchased DTH (b)	Cost of Gas		
			South Dakota Operations (c)	South Dakota Adjustments (d)	South Dakota Adjust Operations (e) (c)+(d)
1	<u>Account 804 - Natural Gas City Gate Purchases</u>				
2	Northern Natural Gas Pipeline		\$ 11,374,046	\$ -	\$ 11,374,046
3	Natural Gas Pipeline Company		2,509,616	-	2,509,616
4	ANR Pipeline Company		275,315	-	275,315
5	Northern Border Pipeline Company		155,830	-	155,830
6	Nonpipeline Purchases	11,619,962	41,032,146	-	41,032,146
7					
8	Total South Dakota Purchases	<u>11,619,962</u>	<u>\$ 55,346,954</u>	<u>\$ -</u>	<u>\$ 55,346,954</u>
9					
10	<u>Account 805 - Other Gas Purchases</u>				
11	PGA Credits - Capacity Releases, Other				
12	Other Sharing, Hedging, and Sales				
13	for Resales Margins		\$ 1,628,613	\$ -	\$ 1,628,613
14					
15	Total South Dakota Purchases	<u>-</u>	<u>\$ 1,628,613</u>	<u>\$ -</u>	<u>\$ 1,628,613</u>
16					
17	<u>Account 808 - Gas from Storage</u>				
18	Gas Delivered to Storage	(2,380,713)	(6,600,396)	\$ -	\$ (6,600,396)
19	Gas Withdrawn from Storage	2,320,425	\$ 6,578,046	-	\$ 6,578,046
20					
21	Total South Dakota Gas from Storage	<u>(60,287)</u>	<u>\$ (22,350)</u>	<u>\$ -</u>	<u>\$ (22,350)</u>
22					
23	Total South Dakota Cost of Gas	<u>11,559,675</u>	<u>\$ 56,953,217</u>	<u>\$ -</u>	<u>\$ 56,953,217</u>
			Plus Wholesale cost of gas:		10,207,101
					<u>\$ 67,160,318</u>

Regulatory Income Statement- Jurisdiction MEC Tax

Ledger Name : BHE US REGULATORY

Period Name : Dec-25

Legal Entity : 20430-MidAmerican Energy Company

Dec-25 20430-MidAmerican Energy Company 201-201-Gas YTD

Account	1900-Iowa	1800-Illinois	3450-South Dakota	2600-Nebaska	Total
Operating Revenues (400)					
Electric Revenues					
4500000-450 Forfeited discounts	0.00	0.00	0.00	-379.38	-379.38
Electric Revenues (440-458)	0.00	0.00	0.00	-379.38	-379.38
Gas Revenues					
4800000-480 Residential sales	-353,342,287.60	-41,452,532.38	-57,096,026.24	-2,514,566.12	-454,405,412.34
4810000-481 Commercial and industrial sales	-140,807,308.57	-19,048,562.99	-33,189,860.06	-1,917,007.11	-194,962,738.73
4830000-483 Sales for resale	-52,784,435.89	-7,544,285.38	-10,207,100.78	-541,460.89	-71,077,282.94
4840000-484 Interdepartmental sales	-1,451,264.53	-54,336.84	0.00	0.00	-1,505,601.37
4870000-487 Forfeited discounts	-709,8592.9	-88,487.65	-144,092.81	-14,788.12	-957,227.87
4880000-488 Miscellaneous service revenues	-401,442.86	-46,452.01	-183,208.08	-11,126.71	-642,229.66
4893000-4893 Revenues from transportation of gas of others through distribution	-42,258,591.35	-4,769,453.76	-4,810,289.85	-741,829.16	-52,580,164.12
4930000-493 Rent from gas property	-334,727.78	-34,416.13	-53,174.67	-2,454.31	-424,772.89
4950000-495 Other gas revenues	-50,842.09	-1,953,172.37	0.00	0.00	-2,004,014.46
Gas Revenues (480-496)	-592,140,759.96	-74,991,699.51	-105,683,752.49	-5,743,232.42	-778,559,444.38
Total Operating Revenues (400)	-592,140,759.96	-74,991,699.51	-105,683,752.49	-5,743,611.80	-778,559,823.76
Operating Expenses (401)					
5800000-580 Operation supervision and engineering	324.97	15.36	26.07	0.98	367.38
5880000-588 Miscellaneous distribution expenses	136,615.25	1,509.32	1,882.66	70.99	140,078.22
Total Electric Distribution-Operating Exp	136,940.22	1,524.68	1,908.73	71.97	140,445.60
Electric Operating Expenses	136,940.22	1,524.68	1,908.73	71.97	140,445.60
7140000-714 Producer gas expenses	460,885.71	0.00	0.00	0.00	460,885.71
Total Manufactured Gas Production Operating Exp	460,885.71	0.00	0.00	0.00	460,885.71
8010000-801 Natural gas city gate purchases	296,901,413.42	41,621,931.79	55,346,953.96	3,167,657.40	397,037,956.57
8051000-805.1 Purchased gas cost adjustments	8,329,469.46	758,123.98	1,628,612.54	-5,310.53	10,710,895.45
8075000-807.5 Other purchased gas expenses	52,784,435.89	7,544,285.38	10,207,100.78	541,460.89	71,077,282.94
8081000-808.1 Gas withdrawn from storage-debt	35,371,338.08	4,884,766.12	6,578,046.21	74,524.11	46,908,674.52
8082000-808.2 Gas delivered to storage-credit	-33,671,147.22	-5,213,292.05	-6,600,395.96	-143,310.47	-45,628,145.70
8130000-813 Other gas supply expenses	1,598,527.27	192,771.40	271,662.61	10,242.85	2,073,204.13
Total Other Gas Supply Expense	361,314,036.90	49,788,586.62	67,431,980.14	3,645,264.25	482,179,867.91
8400000-840 Operation supervision and engineering	667,590.76	70,543.01	119,738.67	4,514.73	862,387.17
8410000-841 Operation labor and expenses	894,663.33	94,548.66	160,485.56	6,051.08	1,155,748.63
8421000-842.1 Fuel	53,843.51	5,690.78	9,659.45	364.22	69,557.96
8422000-842.2 Power	233,565.50	24,685.71	41,901.20	1,579.86	301,732.27
Total Other Storage-Operating Exp	1,849,653.10	195,468.16	331,784.88	12,509.89	2,389,426.03
8500000-850 Operation supervision and engineering	4,910.06	0.00	0.00	0.00	4,910.06
Total Gas Transmission-Operating Exp	4,910.06	0.00	0.00	0.00	4,910.06
8700000-870 Operation supervision and engineering	5,248,510.45	742,390.57	985,268.54	37,657.66	7,013,827.22
8710000-871 Distribution load dispatching	893,218.28	87,312.84	148,203.60	73,328.53	1,202,063.25
8740000-874 Mains and services expenses	23,210,804.00	2,275,197.45	3,111,308.15	141,679.73	28,738,989.33
8750000-875 Measuring and regulating station expenses-general	1,733,959.86	259,279.50	281,686.92	6,787.78	2,281,714.06
8770000-877 Measuring and regulating station expenses-city gate check stations	797,608.35	71,169.98	5,190.23	2,383.00	876,351.56
8780000-878 Meter and house regulator expenses	2,695,252.30	-220,235.16	480,763.51	-43,986.35	2,911,794.30
8790000-879 Customer installation expenses	1,436,601.77	153,666.25	235,409.54	8,855.50	1,834,533.06
8800000-880 Other expenses	9,481,350.26	742,352.42	1,448,024.53	17,572.85	11,689,300.06
8810000-881 Rents	78,522.04	0.00	11,910.00	0.00	90,432.04
Total Gas Distribution-Operating Exp	45,575,827.31	4,111,133.85	6,707,765.02	244,278.70	56,639,004.88
Gas Operating Expenses	409,205,323.08	54,095,188.63	74,471,530.04	3,902,052.84	541,674,094.59
9010000-901 Supervision	1,674,192.16	170,037.80	289,699.28	9,205.80	2,143,135.04
9020000-902 Meter reading expenses	2,785,370.21	149,244.41	523,982.73	2,515.77	3,461,113.12
9030000-903 Customer records and collection expenses	11,831,091.20	1,413,530.27	2,232,862.01	78,840.30	15,556,323.78
9040000-904 Uncollectible accounts	1,130,394.47	365,073.30	381,974.50	11,740.48	1,889,182.75
9050000-905 Miscellaneous customer accounts expenses	26,393.23	8,811.84	37,192.88	217.09	72,615.04
Total Customer Account Expense	17,447,441.27	2,106,697.62	3,465,711.40	102,519.44	23,122,369.73
9080000-908 Customer assistance expenses (major only)	5,713,823.25	1,184,405.65	1,533.87	24,855.57	6,924,618.34
9090000-909 Informational and instructional advertising expenses (major only)	55,600.28	4,777.98	8,110.08	305.79	68,794.13

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MidAmerican Energy Company
January 2025 through December 2025
Company Use - SOUTH DAKOTA

Revenue Class	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
Company Use	SVF												
	\$3,370.78	\$2,881.53	\$2,048.63	\$1,612.56	\$487.58	\$339.15	\$28.56	\$26.53	\$100.23	\$110.85	\$911.22	\$3,104.62	\$15,022.24

Lock Hot	62.37	-	-	14.25	-	-	568.51	-	-	680.32	-	-	1,325.45
Grand Total	\$3,433.15	\$2,881.53	\$2,048.63	\$1,626.81	\$487.58	\$339.15	\$597.07	\$26.53	\$100.23	\$791.17	\$911.22	\$3,104.62	\$16,347.69

Kansas Gas Tax

Jurisdiction	3450
Journal Line Description	(Multiple Items)

Sum of Net Amount (Accounted)	Column Labels			
Row Labels	4020120	4020220	4020320	Grand Total
25-Jan	(5,796.58)	(4,080.95)	(105.72)	(9,983.25)
25-Feb	(5,822.44)	(4,056.49)	(104.32)	(9,983.25)
25-Mar	(5,828.42)	(4,055.40)	(99.43)	(9,983.25)
25-Apr	(5,851.98)	(4,034.03)	(97.24)	(9,983.25)
25-May	(5,855.38)	(4,031.34)	(96.54)	(9,983.26)
25-Jun	(5,856.17)	(4,029.54)	(97.54)	(9,983.25)
25-Jul	(1,303.71)	(893.23)	(21.56)	(2,218.50)
25-Aug	(5,219.60)	(3,567.97)	(86.43)	(8,874.00)
25-Sep	(5,219.78)	(3,567.88)	(86.34)	(8,874.00)
25-Oct	(5,222.44)	(3,565.13)	(86.43)	(8,874.00)
25-Nov	(5,224.21)	(3,563.18)	(86.61)	(8,874.00)
25-Dec	(2,035.87)	(1,396.70)	(34.04)	(3,466.61)
Grand Total	(59,236.58)	(40,841.84)	(1,002.20)	(101,080.62)