

CLASS OF SERVICE: Commercial and Industrial **Rate No. 84**
RATE DESIGNATION: Firm Sales Service

1. Applicability

This rate is available for firm gas volumes, to commercial and industrial ~~e~~Ccustomers whose maximum requirements for natural gas are greater than 200 therms per day, and who may also require volumes of interruptible gas in excess of firm demand volumes. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a ~~e~~Ccustomer's maximum requirement.

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2. Territory

The area served with natural gas by the Company in South Dakota.

3. Rates

Customer may choose the rate option, and level of daily demand (never less than 50 therms), which best fits the ~~e~~Ccustomer's needs.

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Monthly Charges:

	<u>Option A</u>	<u>Option B</u>
<i>Customer Charge</i> per Meter:	\$ 120.00	\$320.00
<i>Non-Gas Commodity Charge</i> , all use, per therm:	\$0.0832	\$0.0438
<i>Demand Charge</i> per therm of daily firm demand as shown on Sheet <u>No. 9a</u> .		

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Gas Demand Payment Elections

A. Annually in advance, with 5% discount		D
B. Seasonally profiled		D
January & February	20% of annual charge per month	D
March & December	15% of annual charge per month	D
April & November	10% of annual charge per month	D
May & October	5% of annual charge per month	D
June through September	0% of annual charge per month	D
C. Monthly 12 equal billings		D

~~In the absence of an appropriate election by customer Election "C" will be automatically assigned. Unless otherwise mutually agreed upon between the Company and customer all elections must be for a minimum period of twelve consecutive months.~~

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CLASS OF SERVICE: Commercial and Industrial **Rate No. 86**
RATE DESIGNATION: Contract Sales Service

1. Applicability

This rate is available for gas volumes, on a contract basis, to commercial and industrial eCustomers, including governmental entities. If no historical peak day usage is available, the nameplate input ratings of all gas burning equipment shall be used to determine a eCustomer's maximum requirement. T

2. Availability

This service is available to commercial and industrial eCustomers, including governmental entities, with facilities served by the Company in South Dakota, with primarily space heating requirements, or grain dryers. This service is available on a firm or interruptible basis. T

3. Rates

Customer may choose the rate option, and level of daily contract demand (never less than 50 therms), which best fits the eCustomer's needs. T

Monthly Charges:

Customer Charge per Meter:

Option A

Option B

\$150.00

\$370.00

Non-Gas Commodity Charge, all use, per therm:

\$0.0832

\$0.0438

Demand Charge per therm of daily contract demand as shown on Sheet No. 9a, as applicable to firm service eCustomers, never less than 50 therms. T

Released Capacity and Balancing Services Surcharge:

For all therms taken during a month in excess of the product of the daily contract demand times the number of days in the billing period an additional per therm released capacity and balancing service surcharge shown on Sheet No. 9b shall be assessed. \$ T

Such surcharges collected will be credited to expense in the Company's Adjustment Clause filings.

One-Time Charges:

Application Charge: \$50.00 with each request for service.

Telemetry (as required by Paragraph 12 on Sheet No. 5.4): Standard cost of telemetry, installation and hardware, including appropriate tax gross-up. Standard costs shall reflect actual costs and eCustomers will be charged on a nondiscriminatory basis. T

CLASS OF SERVICE: Commercial and Industrial **Rate No. 86**

RATE DESIGNATION: Contract Sales Service

(Con't.)

4. Curtailment of Service

Service, ~~other than firm service,~~ which is rendered under this rate schedule shall be subject to curtailment by the Company in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2. The Customer shall, as directed, curtail the use of natural gas in excess of firm contracted volumes upon two (2) hours notice by the Company, unless the notification is waived by the Customer. All unauthorized gas in excess of Contract Demand so used shall be "Penalty Gas" and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company's upstream service providers for takes of natural gas in excess of authorized limitations, in addition to the regular Commodity Charge for such gas. All Penalty Gas costs collected will be credited to expense in the Company's Adjustment Clause filings.

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5. Fixed Price Gas Contracting Period

The fixed price gas contracting period will be November 1 – October 15 for the following November – April winter period. Grain Dryer Customers will be allowed to contract their October – December ~~gas~~ supply. Fixed price gas contracts will be offered at least three different times, at the Company's Gas Supply Department's discretion before the close of the gas contracting period. During such offering periods, the Company will designate the price at which gas can be obtained for the following winter or grain drying period, and a eCustomer may choose to contract for such price.

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A non-grain dryer Customer that does not contract its fixed price gas supply for two consecutive winters will be removed from Rate No. 86 and will be served under another applicable retail rate. Customer will be removed from Rate No. 86 and returned to the applicable retail rate beginning November 1. Customer will remain on such retail rate for a minimum of 12 months. Customer must submit a new Service Request Form pursuant to Section No. 12 to return to Rate No. 86.

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6. True-Up Mechanism

~~The true-up for Rate No. 86 eCustomers will be included in the standard retail rate true-up. have their own over/under recovery true-up mechanism. The balances will be reviewed at the end of the winter contract period. The over/under recovered balance will be charged/paid on the July billing. Each customer's share of the balance will be based on that customer's November – April volume as compared to the total November – April volumes used by the rate 86 customer class. Customers choosing to leave the rate 86 tariff will be responsible for their pro rata share of the true-up balance at the time of their leaving rate 86 service. Grain Dryer eCustomer's gas purchases will not contribute to the over/under true-up as they will be cashed out daily. The pricing of the cash out will be as defined in the Customer Balancing section of Rate No. 87, Paragraph 2 of sSection No. 3, sSheet No. 6.4.~~

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7 Other Provisions

Service will be furnished under the Company's General Terms and Conditions, as set forth in Section No. 5.

Date Filed: February 17, 2026
NG26-

Effective Date: May 1, 2026
Issued by: Jeff Decker, Specialist Regulatory

CLASS OF SERVICE: Commercial and Industrial Rate No. 86
RATE DESIGNATION: Contract Sales Service

(Con't.)

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| 8. | <p>Contract: Customer shall execute a written Service Request Form <u>found in Section No. 6, Sheet No. 13. for transportation of customer-owned gas hereunder.</u></p> | T
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| 9. | <p>Minimum Term: The minimum term of the Service Request Form shall be one year. Should the Company file tariff changes or be ordered by the Commission to change this transportation tariff, Company will, at Customer's request, waive the one year minimum term and six month's notice of termination requirements.</p> | T |
| 10. | <p>Filing: Transportation<u>Service</u> will not commence until the Customer files with the Company a completed Service Request Form and all other applicable documentation.</p> | T |
| 11. | <p>Metering: In order to utilize the services provided under this Tariff, automatic metering equipment is required for all eCustomers with grain dryers. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections, if necessary, to the meter and provide access to the Company for maintaining and operating such equipment.</p> | T
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| 12. | <p>Request for Service:</p> <p>(a) Requests for service under this Tariff<u>Rate No. 86</u> must be made by filing with the Company the information required on the form entitled "Service Request Form," <u>which is found in Section No. 6, Sheet No. 13.</u></p> <p>(b) Service under this Tariff<u>Rate No. 86</u> will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company.</p> | T
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CLASS OF SERVICE: Commercial and Industrial Rate No. 86

RATE DESIGNATION: Contract Sales Service

(Con't)

13. Successors and Assigns: Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. ~~Any party may assign its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.~~

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~~**14. Return to Other Service Options:** Service is available under this Tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate System capacity, interstate transportation and supplies are available. The customer will be responsible for their pro rata share of the true up balance. Customer has the option to make a one lump sum payment or pay through a surcharge over the following 12 months.~~

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~~**15. Reference to Sales Tariff:** For all areas not addressed in this Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply.~~

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ADJUSTMENT CLAUSE

- (1) The commodity charge shall be increased or decreased by an adjustment amount per therm equal to the difference between the delivered cost of natural gas, ad valorem taxes paid and Commission approved fuel incentives pursuant to SDCL 49-34A-25 (“qualified costs”) per therm of sales or throughput, or designated portions thereof as identified herein, and the base cost per therm included in applicable standard base rates, if any.

- (2) Qualified costs include:
 - (I) Delivered cost of energy:
 - (a) The cost of natural gas delivered to the distribution system including all costs incurred in procuring gas supply upstream of the Company’s distribution facilities including, but not limited to, gas commodity cost, balancing, transportation, supply management fees, storage costs and peaking services, etc.

 - (b) Any refund, including interest thereon, received by the Company from a pipeline transporter of charges paid and applicable to natural gas purchased for resale shall be refunded to the eCustomer as a reduction in billings over the succeeding twelve month period or other period determined appropriate. However, in a case where a refund exceeds \$500,000, the Company shall file a refund for Commission review and approval. T

 - (c) Net revenues collected from settlement of transportation imbalances, over/under delivery charges for imbalances, additional charges collected for imbalances, transportation fuel retention, Rate Nos. 84, 85 and 86 penalties and surcharges, charges for daily balancing service, and any other similar recovery of gas supply related costs will be credited to actual cost incurred. In addition, the Company will credit actual cost incurred for all recoveries of Gas Demand under Rate Nos. 84, 85, 86 and 87, and Commodity Charges under Rate Nos. 84, 85, 86 and 87, shown on Sheet Nos. 9a and 9b. Resulting under or over cost recoveries will be spread to Rate Nos. 81 and 82 sales over the last twelve months of the first thirteen month period following the incurrence of the cost recovery variance through re-entry in the Adjustment Clause calculation in the second month following the incurrence of the cost recovery variance. T

(continued)

Contracts With Deviations (continued)

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| <p>12. NuGen Ethanol, LLC – Marion
 Execution – 02/14/2023
 Expiration – 02/28/2028 or as described in agreement.</p> | |
| <p>13. Ag Processing Inc a cooperative - Aberdeen
 Execution – 08/25/2017
 Expiration – 10/01/2029 or as described in agreement.</p> | |
| <p>14. Valley Queen Cheese Factory Inc - Milbank
 Execution – 04/11/2018 (Firm Agreement)
 Expiration – 04/01/2027 or as described in agreement.</p> <p style="margin-left: 40px;">Execution – 08/01/2023 (Interruptible Agreement)
 Expiration – Described in agreement.</p> | |
| <p>15. Prairie AquaTech Manufacturing, LLC – Volga
 Execution – 07/30/2018
 Expiration – 05/01/2023 or as described in agreement.</p> | <p>D
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| <p>156. Dan & Jerry’s Greenhouse - Madison
 Execution – 06/01/2019
 Expiration – Described in agreement.</p> | <p>T</p> |
| <p>167. Rustic Acres Hutterian Bretheran, Inc. - Madison
 Execution – 05/08/2020
 Expiration – Described in agreement.</p> | <p>T</p> |
| <p>178. Crystal Springs Feeds, LLC. - Bryant
 Execution – 06/10/2021
 Expiration – Described in agreement.</p> | <p>T</p> |
| <p>189. Brightmark Full Circle RNG, LLC. - Parker
 Execution – 08/25/2021
 Expiration – Described in agreement.</p> | <p>T</p> |
| <p>1920. Brightmark Mill Valley RNG, LLC. - Milbank
 Execution – 08/25/2021
 Expiration – Described in agreement.</p> | <p>T</p> |
| <p>204. Ben Crick Dryer - Menno
 Execution – 09/15/2021 and as amended on 01/03/2022
 Expiration – Described in agreement.</p> | <p>T</p> |

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 4**
SOUTH DAKOTA **Sheet No. 3**

12th Revised
Canceling 11th Revised **Sheet No. 3**

Contracts With Deviations (continued)

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|--|---|
| | <p>212. CE bp Renew Dynamic CO II, LLC. - Brookings T
Execution – 06/02/2022 and as amended on 07/06/2022
Expiration – Described in agreement.</p> |
| | <p>223. L.G. Everist, Inc.- Harrisburg T
Execution – 11/09/2022 and as amended and restated on 5/31/2024
Expiration – Described in agreement.</p> |
| | <p>234. Brookings Biogas, LLC - Estelline T
Execution – 01/10/2023
Expiration – Described in agreement.</p> |
| | <p>245. Hamlin RNG, LLC – Bryant T
Execution – 01/13/2023
Expiration – Described in agreement.</p> |
| | <p>256. Dakota Protein Solutions, LLC - Freeman T
Execution – 11/18/2022
Expiration – Described in agreement.</p> |
| | <p>267. Schneck Farms Inc. - Milbank T
Execution – 02/03/2023
Expiration – Described in agreement.</p> |
| | <p>278. Clark 2 RNG LLC. - Bryant T
Execution – 03/28/2023
Expiration – Described in agreement.</p> |
| | <p>289. Global Biogas LLC. - Estelline T
Execution – 08/11/2023
Expiration – Described in agreement.</p> |
| | <p>2930. Hammink Biogas LLC. - Bruce T
Execution – 08/11/2023
Expiration – Described in agreement.</p> |
| | <p>304. Northern Sky Biogas LLC. - Bruce T
Execution – 08/11/2023
Expiration – Described in agreement.</p> |
| | <p>312. Brightmark Full Circle RNG LLC. - Parker T
Execution – 08/18/2023
Expiration – Described in agreement.</p> |

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Effective Date: May 1, 2026

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Contracts With Deviations (continued)

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| | 323. | Five Shot RNG, LLC – Hudson
Execution – 06/1/2024
Expiration – Described in agreement. | T |
| | 334. | Moccasin Creek RNG, LLC – Warner
Execution – 06/1/2024
Expiration – Described in agreement. | T |
| | 345. | Clark RNG, LLC – Raymond
Execution – 09/12/2024
Expiration – Described in agreement. | T |

SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 6
SOUTH DAKOTA Sheet No. 2

7th Revised
Canceling 6th Revised Sheet No. 2

{var id=NOTICEDATE}

{var id=CUSTNAME}
{var id=ACCTADDR1}
{var id=ACCTADDR2}
{var id=ACCTADDR3}
{var id=ACCTADDR4}

DISCONNECT NOTICE 1

Account Number: {var id=ACCOUNT}-{var id=ACCTCKDGT}
Service Address: {var id=SVCADDR}
Meter Number: {var id=METER}

Dear {var id=CUSTNAME},

Our records indicate your utility account is past due as follows:

Disconnect Amount \${var id=PASTDUEAMT} Total Amount of Bill \${var id=TOTALAMT}

Please disregard this notice if payment has been made.

Unless payment of \${var id=PASTDUEAMT} is received prior to {var id=DATEI}, service will be disconnected. Once service is disconnected, payment of the utility bill and any applicable reconnection fee will be required before service is restored.

Reconnection fees:

Electric Service - \$60.00 plus tax during business hours - \$75.00 plus tax after business hours
Gas Service - \$49.00 plus tax during business hours - \$69.00 plus tax after business hours

Please call our Contact Center at 1-800-245-6977 for assistance.

~~Customer Service representatives are available Monday – Friday, 7:00am. – 6:00pm. or you can stop by one of our convenient walk-in offices. Visit NorthWesternEnergy.com for office hours in your area. You have the right to appeal the company's decision to the South Dakota Public Utilities Commission, 500 East Capitol, Pierre, SD 57501, telephone number 800-332-1782.~~

Residential disconnection may be postponed for ~~one~~ 30 ~~thirty~~-day period by presenting, prior to disconnection, a physician's certificate stating that disconnection would aggravate a resident's existing illness or handicap.

~~If you believe the charges on your bill are incorrect and are unable to resolve with the utility, we encourage you to contact us to discuss the disputed charges. If we cannot resolve the dispute, you should pay the undisputed portion of the bill and appeal the disputed amount to contact the South Dakota Public Utilities Commission by calling 1-800-332-1782 or by writing 500 East Capitol, Pierre SD 57501 to discuss the disputed amount.~~

~~If you have any questions, to make payment (fees may apply) or discuss possible payment arrangements, please call us at 800-245-6977 Monday-Friday, 7 a.m. – 6 p.m. (local time).~~

~~Or you can stop by one of our convenient walk-in offices. Please visit NorthWesternEnergy.com for office hours in your area.~~

Sincerely,

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NorthWestern Energy
Customer Care Department
[1-800-245-6977](tel:1-800-245-6977)

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Date Filed: February 17, 2026
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Issued by: Jeff Decker, Specialist Regulatory

**NorthwWestern Energy - South Dakota
Service Request Form**

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This form shall constitute the Customer's Agreement to the terms of the Gas ~~Contract~~ Sales Service Tariff, Rate No. 86. The Company shall have the right, to file for, and seek approval by the South Dakota Public Utilities Commission of, changes in rates, charges or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Agreement shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

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This aAgreement shall become effective as of _____, and shall be in effect for a primary term of one year(s) from such date, and from year to year thereafter, unless and until terminated by either party upon six (6) months' written notice.

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Customer Name: _____ **Account Number:** _____

Customer Address - Gas Delivery Point: _____

Customer Email Address - Notices: _____

Customer Address - Invoices: _____

Customer Contact: _____ **Title:** _____

Phone: _____ **Fax:** _____

Receipt Point (NWE TBS): _____ **Meter Number(s):** _____

Daily Contract Demand: Therms/Day _____

IN WITNESS WHEREOF, the Parties hereto have executed this Service Request Form as of the day and year set forth below.

Company
NorthWestern Energy

Customer

By: _____
 Title: _____
 Date: _____

By: _____
 Title: _____
 Date: _____

SAMPLE FORMS

Fixed Price Gas Contract for
Purchase and Delivery of Natural Gas to _____

1. Agreement and Service:

This Agreement is made and entered this ____ day of _____, to be effective _____ by and between NorthWestern Energy, ~~a division of NorthWestern Corporation~~, a South Dakota corporation, hereinafter referred to as "SellerCompany", and _____, hereinafter referred to as ("BuyerCustomer"). Seller Company will provide a natural gas supply and management service providing for the purchase and delivery of fixed price natural gas volumes as agreed to by BuyerCustomer.

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2. Quantity of Natural Gas:

Seller Company will agree to sell and tender supply natural gas at the existing interconnection between the facilities of NorthWestern Energy ("NWE") Company and the BuyerCustomer. BuyerCustomer agrees to purchase and receive at this point from SellerCompany; natural gas supplies. BuyerCustomer elects to purchase fixed base load gas quantity per month from Seller Company for the months of November—April as set forth in Appendix A. The monthly volume commitment is based on the eCustomer's average consumption over the previous three years, ~~as shown on Appendix A~~. Adjustments will be allowed for material changes in the nature of the eCustomer's business. Seller Company will provide swing load gas quantity; for actual gas usage above ~~or below~~ the base load quantity shown in Appendix A. ~~All gas purchases for the months May 1—October 31 will be priced at the monthly Ventura/Demarcation index price.~~

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3. Commodity ChargePrice - Gas Supply:

a. Commodity Charge PriceFixed Rate: The fixed rate for the months shown in Appendix A is established at _____ including the gross up for applicable fuel rates for all pipeline and distribution systems utilized in delivery of BuyerCustomer's supply. Swing gas supply Purchases for consumption beyond the contracted average will be available at this price as well. ~~A true-up for the variance in price will be applied to all Rate 86 customers as stated in b. below.~~

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~~b. Rate 86 True-Up Charge / Credit—The monthly over/under recovery of gas costs from the group of rate 86 customers will be tracked on a monthly basis. The customer's pro-rata share will be credited/charged annually on the July billing and will be shown as a separate line item. Any customer leaving the Rate 86 customer group will need to make arrangements to recover their share of the balance upon leaving the rate group, as stated in the Rate 86 tariff.~~

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b. Index Rate: For any months that Customer is not purchasing fixed-price base load gas, as shown in Appendix A, all gas purchases will be priced at the monthly Ventura/Demarcation index price.

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4. Term:

The term of this Agreement will be from _____ and will expire through _____

5. Terms of Payment:

Bills are due upon receipt and are delinquent per ~~the g~~General ~~t~~Terms and ~~e~~Conditions of ~~NorthWestern's Natural Gas Tariff~~ Company's South Dakota Gas Rate Schedule.

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Issued by: Jeff Decker, Specialist Regulatory

APPENDIX A

~~Original~~ Dated: _____

~~Gas Management Service Agreement Fixed Price Gas Contract~~ for Purchase and Delivery of Natural Gas ~~between NorthWestern Energy ("seller") and to Customer, Inc. ("Buyer").~~

~~Seller Company~~ and ~~Buyer Customer~~ agree to the following volumes:

Month	<u>3-Year</u> Average Therms
October *	
November	
December	
January	
February	
March	
April	

* October Contracts are allowed for grain dryers only.

~~Buyer Customer~~: _____ ~~Seller Company~~: **NorthwWestern Energy**

By: _____ By: _____

Title: _____ Title: _____