

**MONTANA-DAKOTA UTILITIES CO.**  
**GAS UTILITY - SOUTH DAKOTA**  
**GAS CONSERVATION TRACKING ADJUSTMENT RATE 90**  
**EFFECTIVE MARCH 1, 2026**

	South Dakota
Balance @ December 31, 2024	<u>(\$20,742)</u>
2025 Activity 1/	
Expenses	\$80,770
2024 DSM Incentive	8,498
2025 CTA Recovery	(107,876)
Interest	(1,754)
Total 2025 Activity	<u>(\$20,362)</u>
Estimated January - February 2026 Activity	<u>(\$25,862)</u>
Estimated February 2026 CTA balance	(\$66,966)
2025 DSM Incentive 2/	\$7,205
Projected Activity:	
Expenses - January - December 2026	<u>\$146,550</u>
Gas Conservation Costs to be Recovered	\$86,789
Projected Volumes 3/	<u>7,485,689</u>
CTA Rate Effective March 1, 2026	<u><u>\$0.012</u></u>

1/ Exhibit 3, Page 2 & 3.

2/ Exhibit 4.

3/ Projected volumes for March 1, 2026 through February 28, 2027.

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - SOUTH DAKOTA  
CTA ACCOUNT BALANCE  
2025**

	<u>(Over)/Under Recovered</u>	<u>Carrying Charge 1/</u>	<u>Current Month Charges</u>	<u>CTA Recovered</u>	<u>(Over)/Under Recovered</u>
<b>Balance as of December 31, 2024 2/</b>					<b><u>(\$20,742)</u></b>
January 2025	(\$20,742)	(\$73)	\$6,625	(\$17,871)	(\$32,061)
February	(32,061)	(113)	5,804	(17,819)	(44,189)
March	(44,189)	(155)	16,125	3/ (17,713)	(45,932)
April	(45,932)	(161)	6,237	(11,490)	(51,346)
May	(51,346)	(182)	7,490	(6,804)	(50,842)
June	(50,842)	(179)	3,920	(4,551)	(51,652)
July	(51,652)	(183)	3,875	(2,511)	(50,471)
August	(50,471)	(173)	5,073	(2,142)	(47,713)
September	(47,713)	(156)	6,414	(2,433)	(43,888)
October	(43,888)	(140)	6,787	(2,955)	(40,196)
November	(40,196)	(127)	9,661	(6,858)	(37,520)
December	(37,520)	(112)	11,257	(14,729)	(41,104)
			<u>(\$1,754)</u>	<u>\$89,268</u>	<u>(\$107,876)</u>
<b>Balance as of December 31, 2025</b>					<b><u>(\$41,104)</u></b>
January 2026 - Estimated 4/			\$6,625	(\$20,366)	(54,845)
February - Estimated 4/			5,804	(17,925)	(66,966)
<b>Estimated January and February 2026 Activity</b>					<b><u>12,429</u></b>
					<b><u>(38,291)</u></b>

1/ Reflects 90-day Treasury Bill rate.

2/ Docket No. NG25-001, Exhibit No. 3, page 2.

3/ Includes DSM incentive amount of \$8,498 authorized in Docket No. NG25-001.

4/ Estimated CTA Expense is actual January and February 2025 expense. Estimated CTA Recovery is projected January and February 2026 volumes at current CTA rate.

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - SOUTH DAKOTA  
SUMMARY OF ACTUAL DSM EXPENDITURES  
2025**

	Incentive	Number of Participants	Cost
<b><u>Residential Program</u></b>			
Furnaces - 95+% AFUE - New	\$150	44	\$6,600
Furnaces - 95+% AFUE - Replacement	300	143	42,900
Programmable Thermostats - Tier 1	15	35	525
Programmable Thermostats - Tier 2	60	123	7,351 1/
<b><u>Commercial Program</u></b>			
Furnaces - 95+% AFUE - New	\$150	2	\$300
Furnaces - 95+% AFUE - Replacement	300	9	2,700
Custom Efficiency		0	0
Administrative Costs			14,189
Advertising			6,205
Total Programs	<b><u>356</u></b>	<b><u>\$80,770</u></b>	
DSM Incentive			<b><u>8,498</u></b>
Total			<b><u>\$89,268</u></b>

1/ Tier 2 thermostat rebates included rebates less than \$60 to match the purchase price of the thermostat.