



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 3**

Section No. 3
1st Revised Sheet No. 31
Canceling Original Sheet No. 31

**CONSERVATION PROGRAM
TRACKING MECHANISM Rate 90**

Applicability:

This rate schedule represents a Conservation Program Tracking Mechanism and specifies the procedure to be utilized to recover the costs of a portfolio of conservation programs, as authorized by the Commission, including a DSM financial performance incentive. Service provided under the Company’s Residential Service Rate 60 and Firm General Service Rates 70 and 72 shall be subject to this tracking mechanism.

Conservation Program Tracker:

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle each March 1 will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The total program costs including the DSM financial incentive will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period plus carrying costs on the monthly over or under collected amount. Montana-Dakota will apply carrying charges at the rate of interest for a three-month Treasury Bill as published monthly by the Federal Reserve for the preceding month.

Conservation Tracking Adjustment: \$0.016

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Date Filed:	January 29, 2025	Effective Date:	Service rendered on and after March 1, 2025
Issued By:	Travis R. Jacobson Vice President - Regulatory Affairs		
Docket No.:	NG25-001		



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of South Dakota Gas Rate Schedule - SDPUC Volume No. 3

Section No. 3
5th Revised Sheet No. 1
Canceling 4^m Revised Sheet No. 1

RATE SUMMARY SHEET

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Rate Schedule	Sheet No.	Basic Service Charge	Distribution		PGA Items			Total Rate/ Dk
			Delivery Charge	CTA	COG	Surcharge	Total COG	
Residential Rate 60	2	\$0.32 per day	\$2.532	\$0.016	\$5.724	(\$0.565)	\$5.159	\$7.707
Firm General Service Rate 70	11	\$0.73 per day	\$1.148	\$0.016	\$5.724	(\$0.565)	\$5.159	\$6.323
Meters rated < 500 cubic feet		\$1.86 per day	\$1.749	\$0.016	\$5.724	(\$0.565)	\$5.159	\$6.924
Small Interruptible Gas Rate 71	12	\$210.00 per month						
Maximum		\$0.380		\$3.832	(\$0.683)	\$3.149	\$3.529	
Minimum	\$0.047		\$3.832	(\$0.683)	\$3.149	\$3.196		
Optional Seasonal Gas Service Rate 72	13	\$0.73 per day	\$1.148	\$0.016	\$5.885	(\$0.565)	\$5.320	\$6.484
Meters rated < 500 cubic feet		\$1.86 per day	\$1.749	\$0.016	\$5.885	(\$0.565)	\$5.320	\$7.085
Firm General Contracted Demand Service Rate 74	15	\$0.73 per day						
Meters rated < 500 cubic feet		\$1.86 per day						
Distribution Demand Charge		\$8.000					\$8.000	
Cost of Gas				\$3.657	(\$0.565)	\$3.092	\$3.092	
Capacity Charge						\$12.950	\$12.950	
Transportation Service	22	\$210.00 per month						
Small Interruptible Rate 81								
Maximum		\$0.380					\$0.380	
Minimum		\$0.047					\$0.047	
Large Interruptible Rate 82								
Maximum	\$0.297					\$0.297		
Minimum	\$0.036					\$0.036		
Large Interruptible Gas Rate 85	26	\$370.00 per month						
Maximum		\$0.297		\$3.832	(\$0.683)	\$3.149	\$3.446	
Minimum	\$0.036		\$3.832	(\$0.683)	\$3.149	\$3.185		

Date Filed: February 28, 2025

Effective Date:

Service rendered on and after
March 1, 2025

Issued By: Travis R. Jacobson
Vice President - Regulatory Affairs

Docket No.: NG25-001