	Weather							
		Base year Adjusted		Therms				
Line No.	Description	Therms	Test Year Therms	Adjustment	Rate	Dollars		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	2023 Actual Heating Degree Days	7,665						
2	Normal Heating Degree Days	7,675						
3								
4	Rate 81							
5	Block 1	10,149,348	10,157,860	8,512	\$0.37880	\$3,224		
6	Block 2	21,644,922	21,672,630	27,708	\$0.17000	\$4,710		
7	Ad Valorem	31,794,270	31,830,490	36,220	\$0.00436	\$158		
8	Gas Commodity	31,794,270	31,830,490	36,220	\$0.66057	\$23,926		
9	Gas Demand	31,794,270	31,830,490	36,220	\$0.12345	\$4,471		
10								
11	Rate 82							
12	Block 1	10,412,463	10,422,874	10,411	\$0.17280	\$1,799		
13	Block 2	7,055,491	7,063,568	8,077	\$0.11000	\$888		
14	Block 3	1,759,216	1,760,948	1,732	\$0.08650	\$150		
15	Ad Valorem	19,227,170	19,247,390	20,220	\$0.00277	\$56		
16	Gas Commodity	19,227,170	19,247,390	20,220	\$0.65755	\$13,296		
17	Gas Demand	19,227,170	19,247,390	20,220	\$0.12431	\$2,514		
18								
19	Rate 84A							
20	Rate 84A Delivery	4,079,423	4,083,232	3,809	\$0.06620	\$252		
21	Ad Valorem	4,079,423	4,083,232	3,809	\$0.00179	\$7		
22	Gas Commodity	4,079,423	4,083,232	3,809	\$0.47035	\$1,792		
23	Released Capacity	4,079,423	4,083,232	3,809	\$0.01700	\$65		
24								
25	Rate 84B							
26	Rate 84B Delivery	754,776	755,230	454	\$0.03350	\$15		
27	Ad Valorem	754,776	755,230	454	\$0.00117	\$1		
28	Gas Commodity	754,776	755,230	454	\$0.39059	\$177		
29	Released Capacity	754,776	755,230	454	\$0.01700	\$8		
30								
31	Rate 85A							
32	Rate 84B Delivery	714,880	715,312	432	\$0.06620	\$29		
33	Ad Valorem	714,880	715,312	432	\$0.00179	\$1		
34	Gas Commodity	714,880	715,312	432	\$0.27177	\$117		
35	Released Capacity	714,880	715,312	432	\$0.01700	\$7		
36								
37	Rate 85B							
38	Rate 85B	574,854	573,988	-866	\$0.03350	-\$29		
39	Ad Valorem	574,854	573,988	-866	\$0.00117	-\$1		
40	Gas Commodity	574,854	573,988	-866	\$0.27177	-\$235		
41	Released Capacity	574,854	573,988	-866	\$0.01700	-\$15		
42								
	Sources							

Sources

Line 5, columns b & c: Schedule O-1, page 1, line 11, 22, column c Line 6, columns b & c: Schedule O-1, page 1, line 11, 22, column f Line 12, columns b & c: Schedule O-1 page 2, line 11, 22, column d Line 13, columns b & c: Schedule O-1 page 2, line 11, 22 column d Line 14, columns b & c: Schedule O-1 page 2, line 11, 22, column e Line 20, columns b & c: Schedule O-1 page 3, line 11, 21, column c Line 26, columns b & c: Schedule O-1 page 4, line 11, 21, column c Line 32, columns b & c: Schedule O-1 page 5, line 11, 22, column c Line 38, columns b & c: Schedule O-1 page 6, line 11, 21, column c

December 31, 2023 Test Year

		Weather				
Line No.	Description	Base year Therms	Adjusted Test Year Therms	Therms Adjustment	Rate	Dollars
Lille NO.	(a)	(b)	(c)	(d)	(e)	(f)
	.,	.,	.,	.,	,	.,
1	Rate 86A					
2	Rate 86A	3,553,860	3,557,550	3,690	\$0.06620	\$244
3	Ad Valorem	3,553,860	3,557,550	3,690	\$0.00179	\$7
4	Gas Commodity	3,553,860	3,557,550	3,690	\$0.44508	\$1,642
5	Released Capacity	3,553,860	3,557,550	3,690	\$0.01700	\$63
6						
7	Rate 86B					
8	Rate 86B	2,784,321	2,787,416	3,095	\$0.03350	\$104
9	Ad Valorem	2,784,321	2,787,416	3,095	\$0.00117	\$4
10	Gas Commodity	2,784,321	2,787,416	3,095	\$0.36807	\$1,139
11	Released Capacity	2,784,321	2,787,416	3,095	\$0.01700	\$53
12						
13	Total Delivery Adjustment					\$11,387
14	Total Gas Cost Adjustment					\$49,020
15	Total Ad Valorem Adjustment					\$231
16					_	
17	Total Retail Weather Revenue Adj				_	\$60,638
18						
19						
20	Transport Weather Normalization					
21	Rate 87A					
22	Rate 87A	2,605,633	2,607,618	1,985	\$0.06620	\$131
23	Ad Valorem	2,605,633	2,607,618	1,985	\$0.00179	\$4
24						
25	Total Tranport Weather Revenue Adj				_	\$135
26						

Sources

Line 2, columns b & c: Schedule O-1, page 7 line 11, 21, column c Line 8, columns b & c: Schedule O-1, page 8 line 11, 21, column c Line 22, columns b & c: Schedule O-1, page 9 line 11, 21, column c

		Base year	Test Year	
Line No.	Description	Revenue	Revenue	Adjustment
	(a)	(b)	(c)	(d)
1	Retail Book to Bill Adjustment			
2	Customer Charges	\$5,325,277	\$5,321,150	-4,127
3	Delivery Charges	\$10,974,668	\$10,953,612	-21,056
4	Ad Valorem Tax Charges	\$211,669	\$211,900	231
5	Gas Cost Charges	\$45,995,764	\$46,044,767	49,003
6				
7		\$62,507,377	\$62,531,429	24,052
8	Less Rates 81 - 86 Weather Adj		_	-60,638
9	Retail Book to Bill Adjustment		_	-36,586
10				
11				
12				
13	Transport Book to Bill Adjustment			
14	Transport Customer Charges	\$481,951	\$525,345	43,394
15	Transport Delivery Charges	\$4,799,433	\$4,763,016	-36,416
16	Transport Ad Valorem	\$364,976	\$365,082	\$106
17				
18		\$5,646,359	\$5,653,443	\$7,084
19	Less Contract Renewal Revenue Changes			-\$32,366
20	Plus New Customer Revenue			\$40,549
21	Less Rate 87A Weather Adj			135
22	Total Adjustments to Transport		_	8,318
23			_	
24	Transport Book to Bill Adjustment		_	-1,234
25			=	
26	Total Book to Bill Adjustment			-37,820
27	•		=	

Sources

Line 2, columns b & c: Schedule O, page 1 line 11, columns e & h Line 3, columns b & c: Schedule O, page 1 line 25, columns e & h Line 4, columns b & c: Schedule O, page 1 line 34, columns e & h Line 5, columns b & c: Schedule O, page 2 line 11, columns e & h Line 14, columns b & c: Schedule O, page 2 line 24, columns e & h Line 15, columns b & c: Schedule O, page 2 line 32, columns e & h Line 16, columns b & c: Schedule O, page 3 line 6, columns e & h

Line 19, columns d: sum of Exhibit JJD-1, Sch 2.1a page 3 line 39 column h, page 4, line 39, column h, page 5, line 39, column h, page 10, line 39, column h less the sum of Exhibit JJD-1, Sch 2.1a page 3 line 39 column e, page 4, line 39, column e, page 5, line 39, column e, page 10, line 39, column e Line 20, columns d: Exhibit JJD-1, Sch 2.1a page 13 line 40 column h minus page 13, line 40, column e

Line No	Description	Base year	Test Year	A 41:
Line No.	Description	Revenues	Revenue	Adjustment
	(a)	(b)	(c)	(d)
1				
2	Remove Management Fee Income			
3	Contract With Deviation Management	-\$89,045		
4				
5				
6				

December 31, 2023 Test Year

Settlement

		Settlement						
Line No.	Description	Allocation	Allocation %	Therms	Rate			
	(a)	(b)	(c)	(d)	(e)			
1								
2	Reduce Manufactured Gas Plant Recover	ry Revenue						
3								
4	MGP Rate Allocation - NG11-003							
5	Rate Code 81 - Residential	\$1,165,520	66.99%	27,295,295	\$0.0427			
6	Rate Code 82 - Small Commercial	\$287,325	16.51%	14,113,626	\$0.0204			
7	Large Commercial Option A	\$133,700	7.68%	11,596,751	\$0.0115			
8	Large Commercial Option B	\$153,342	8.81%	40,454,883	\$0.0038			
9			_					
10		\$1,739,887	_	93,460,555				
11								
12								
13	MGP Rate Allocation - 2023 Test Year							
14	Rate Code 81 - Residential	\$237,808	66.99%	31,830,490	\$0.0075			
15	Rate Code 82 - Small Commercial	\$58,625	16.51%	19,247,390	\$0.0030			
16	Large Commercial Option A	\$27,280	7.68%	10,963,712	\$0.0025			
17	Large Commercial Option B	\$31,287	8.81%	78,916,105	\$0.0004			
18								
19		\$355,000	_	140,957,697				
20			_					
21	Historical Annual Cost	2019	2020	2021	2022	2023	Average	
22	2019 - 2023 5 year average cost	\$700,466	\$483,433	\$316,230	\$344,737	\$387,390	\$446,451	
23								
24	Forecast Annual Cost	2025	<u>2026</u>	2027	2028	2029	<u>Average</u>	
25	2025 - 2029 Forecast	\$726,000	\$347,000	\$235,000	\$251,000	\$216,000	\$355,000	
26								
27		NG11-003	Base Year	Test Year				
28	Annual Volumes	Therms	Therms	Therms				
29	Rate Code 81 - Residential	27,295,295	31,794,270	31,830,490				
30	Rate Code 82 - Small Commercial	14,113,626	19,227,170	19,247,390				
31	Rate Code 84 - Lg. Firm (Option A)	3,381,269	4,079,423	4,083,232				
32	Rate Code 84 - Lg. Firm (Option B)	1,729,020	754,776	755,230				
33	Rate Code 85 - Lg. Inter. (Option A)	2,270,854	714,880	715,312				
34	Rate Code 85 - Lg. Inter. (Option B)	1,641,966	574,854	573,988				
35	Rate Code 86-Contract Sales(Opt A)	3,298,117	3,553,860	3,557,550				
36	Rate Code 86-Contract Sales(Opt B)	3,485,276	2,784,321	2,787,416				
37	Rate Code 87 - (Option A)	2,646,511	2,605,633	2,607,618				
38	Rate Code 87 - (Option B)	33,598,621	74,799,471	74,799,471				
39	Totals	93,460,555	140,888,658	140,957,697				
40								
41		Base Year	Base Year		Test Year	Test Year		Reduction
42	Rate Case Normalized Recovery	<u>Therms</u>	Revenue		Therms	Revenue		to Revenue
43	Rate Code 81 - Residential	31,794,270	\$1,357,628		31,830,490	\$237,808		\$1,119,820
44	Rate Code 82 - Small Commercial	19,227,170	\$391,426		19,247,390	\$58,625		\$332,802
45	Rate Code 84 - Lg. Firm (Option A)	4,079,423	\$47,032		4,083,232	\$10,160		\$36,872
46	Rate Code 84 - Lg. Firm (Option B)	754,776	\$2,861		755,230	\$299		\$2,562
47	Rate Code 85 - Lg. Inter. (Option A)	714,880	\$8,242		715,312	\$1,780		\$6,462
48	Rate Code 85 - Lg. Inter. (Option B)	574,854	\$2,179		573,988	\$228		\$1,951
49	Rate Code 86-Contract Sales(Opt A)	3,553,860	\$40,973		3,557,550	\$8,852		\$32,121
50	Rate Code 86-Contract Sales(Opt B)	2,784,321	\$10,554		2,787,416	\$1,105		\$9,449
51	Rate Code 87 - (Option A)	2,605,633	\$30,041		2,607,618	\$6,488		\$23,552
52	Rate Code 87 - (Option B)	74,799,471	\$283,523		74,799,471	\$29,655		\$253,868
53	Totals	140,888,658	\$2,174,459	_	140,957,697	\$355,000	-	\$1,819,459
				_			=	, ,