

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)				
1			First 30	Over 30						
2			Therms	Therms						
3										
4	July 2023 Therm Units		309,907	36,823	0	346,730				
5	August 2023 Therm Units		293,958	30,452	0	324,410				
6										
7	Subtotal		603,865	67,275	0	671,140				
8	Times		6	6	6	6				
9										
10	Baseload Therms - Annual		3,623,190	403,650	0	4,026,840				
11	Total Therm Units - Base Year		10,149,348	21,644,922	0	31,794,270				
12										
13	Base Year Actual Heating Degree									
14	Day (HDD) Sensitive Therms		6,526,158	21,241,272	0	27,767,430				
15	Times Normal HDDs	Sch 2.2	7,675	7,675	7,675	7,675				
16	Divide by Actual HDDs	Sch 2.2	7,665	7,665	7,665	7,665				
17										
18	Normalized HDD Sensitive Therms		6,534,670	21,268,980	0	27,803,650				
19	Add Freeman					0				
20	Add: Baseload Therms Above		3,623,190	403,650	0	4,026,840				
21										
22	Total Therm Units - Test Year		10,157,860	21,672,630	0	31,830,490				
23										
24										
25			<b>Base Year Billing Determinants (c)</b>	<b>Base Year Rates (d)</b>	<b>Base Year Revenues (e)</b>	<b>Test Year Billing Determinants (f)</b>	<b>Present Rates (g)</b>	<b>Test Year Revenues @ Present Rates (h)</b>	<b>Proposed Rates (i)</b>	
26	Revenue Recovery								<b>Test Year Revenues @ Proposed Rates (j)</b>	
27										
28										
29	Customer Charge		504,640	\$8.00	\$4,038,539	504,640	\$8.00	\$4,037,120	\$10.00	\$5,046,400
30	Distribution Delivery Commodity Charge									
31	First 30 therms		10,149,348	\$0.3790	\$3,846,942	10,157,860	\$0.3436	\$3,490,431	\$0.4368	\$4,436,742
32	Over 30 therms		21,644,922	\$0.1703	\$3,686,291	21,672,630	\$0.1348	\$2,921,876	\$0.1750	\$3,792,710
33	Ad Valorem Tax Adjustment		31,794,270	\$0.0044	\$138,705	31,830,490	\$0.0044	\$138,863	\$0.0044	\$138,863
34	MGP Removal Cost Adjustment		31,794,270	\$0.0000	\$0	31,830,490	\$0.0000	\$0	\$0.0000	\$0
35	Gas Cost Commodity Charge		31,794,270	\$0.6606	\$21,002,480	31,830,490	\$0.6606	\$21,026,406	\$0.6606	\$21,026,406
36	Gas Cost Demand Charge		31,794,270	\$0.1235	\$3,925,060	31,830,490	\$0.1235	\$3,929,531	\$0.1235	\$3,929,531
37										
38	Totals		31,794,270		\$36,638,017	31,830,490		\$35,544,227		\$38,370,652
39	Less: Gas Cost				\$24,927,540			\$24,955,937		\$24,955,937
40										
41	Margin				\$11,710,477			\$10,588,290		\$13,414,715

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)				
1			First 400	Next 1,600	Over 2,000					
2			Therms	Therms	Therms					
3										
4	July 2023 Therm Units		212,047	76,395	37,008	325,450				
5	August 2023 Therm Units		193,737	67,163	34,850	295,750				
6										
7	Subtotal		405,784	143,558	71,858	621,200				
8	Times		6	6	6	6				
9										
10	Baseload Therms - Annual		2,434,704	861,348	431,148	3,727,200				
11	Total Therm Units - Base Year		10,412,463	7,055,491	1,759,216	19,227,170				
12										
13	Base Year Actual Heating Degree									
14	Day (HDD) Sensitive Therms		7,977,759	6,194,143	1,328,068	15,499,970				
15	Times Normal HDDs	Sch 2.2	7,675	7,675	7,675	7,675				
16	Divide by Actual HDDs	Sch 2.2	7,665	7,665	7,665	7,665				
17										
18	Normalized HDD Sensitive Therms		7,988,170	6,202,220	1,329,800	15,520,190				
19	Add Freeman					0				
20	Add: Baseload Therms Above		2,434,704	861,348	431,148	3,727,200				
21										
22	Total Therm Units - Test Year		10,422,874	7,063,568	1,760,948	19,247,390				
23										
24										
25			<b>Base Year Billing Determinants (c)</b>	<b>Base Year Rates (d)</b>	<b>Base Year Revenues (e)</b>	<b>Test Year Billing Determinants (f)</b>	<b>Present Rates (g)</b>	<b>Test Year Revenues @ Present Rates (h)</b>	<b>Proposed Rates (i)</b>	
26	Revenue Recovery								<b>Test Year Revenues @ Proposed Rates (j)</b>	
27										
28										
29	Customer Charge		83,748	\$9.99	\$836,514	83,748	\$10.00	\$837,480	\$12.00	\$1,004,976
30	Distribution Delivery Commodity Charge									
31	First 400 therms		10,412,463	\$0.1730	\$1,801,489	10,422,874	\$0.1555	\$1,620,861	\$0.2194	\$2,286,569
32	Next 1,600 therms		7,055,491	\$0.1102	\$777,871	7,063,568	\$0.0927	\$654,863	\$0.1310	\$925,327
33	Over 2,000 therms		1,759,216	\$0.0868	\$152,559	1,760,948	\$0.0692	\$121,875	\$0.0973	\$171,340
34	Ad Valorem Tax Adjustment		19,227,170	\$0.0028	\$53,207	19,247,390	\$0.0028	\$53,263	\$0.0028	\$53,263
35	MGP Removal Cost Adjustment		19,227,170	\$0.0000	\$0	19,247,390	\$0.0000	\$0	\$0.0000	\$0
36	Gas Cost Commodity Charge		19,227,170	\$0.6576	\$12,642,864	19,247,390	\$0.6576	\$12,656,160	\$0.6576	\$12,656,160
37	Gas Cost Demand Charge		19,227,170	\$0.1243	\$2,390,197	19,247,390	\$0.1243	\$2,392,711	\$0.1243	\$2,392,711
38										
39	Totals		19,227,170		\$18,654,701	19,247,390		\$18,337,213		\$19,490,346
40	Less: Gas Cost				\$15,033,061			\$15,048,871		\$15,048,871
41										
42	Margin				\$3,621,640			\$3,288,342		\$4,441,475

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)				
1			All							
2			Therms							
3										
4	July 2023 Therm Units		97,088	0	0	97,088				
5	August 2023 Therm Units		95,714	0	0	95,714				
6										
7	Subtotal		192,802	0	0	192,802				
8	Times		6	6	6	6				
9										
10	Baseload Therms - Annual		1,156,812	0	0	1,156,812				
11	Total Therm Units - Base Year		4,079,423	0	0	4,079,423				
12										
13	Base Year Actual Heating Degree									
14	Day (HDD) Sensitive Therms		2,922,611	0	0	2,922,611				
15	Times Normal HDDs	Sch 2.2	7,675	7,675	7,675	7,675				
16	Divide by Actual HDDs	Sch 2.2	7,665	7,665	7,665	7,665				
17										
18	Normalized HDD Sensitive Therms		2,926,420	0	0	2,926,420				
19	Add: Baseload Therms Above		1,156,812	0	0	1,156,812				
20										
21	Total Therm Units - Test Year		4,083,232	0	0	4,083,232				
22										
23										
24										
25	Revenue Recovery									
26										
27										
28	Customer Charge		1,296	\$99.95	\$129,537	1,296	\$100.00	\$129,600	\$120.00	\$155,520
29	Distribution Delivery Commodity Charge									
30	All therms		4,079,423	\$0.0663	\$270,629	4,083,232	\$0.0572	\$233,438	\$0.0955	\$389,765
31	Ad Valorem Tax Adjustment		4,079,423	\$0.0018	\$7,302	4,083,232	\$0.0018	\$7,309	\$0.0018	\$7,309
32	MGP Removal Cost Adjustment		4,079,423	\$0.0000	\$0	4,083,232	\$0.0000	\$0	\$0.0000	\$0
33	Gas Cost Commodity Charge		4,079,423	\$0.4703	\$1,918,742	4,083,232	\$0.4703	\$1,920,534	\$0.4703	\$1,920,534
34	Gas Cost Demand Charge		381,346	\$1.6268	\$620,372	381,346	\$1.6268	\$620,372	\$1.6268	\$620,372
35	Released Capacity/Balancing Surcharge		266,920	\$0.0170	\$4,538	266,920	\$0.0170	\$4,538	\$0.0170	\$4,538
36										
37	Totals		4,079,423		\$2,951,120	4,083,232		\$2,915,791		\$3,098,038
38	Less: Gas Cost				\$2,543,652			\$2,545,444		\$2,545,444
39										
40	Margin				\$407,468			\$370,347		\$552,594

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)			
1			All						
2			Therms						
3									
4	July 2023 Therm Units		36,823	0	0	36,823			
5	August 2023 Therm Units		30,452	0	0	30,452			
6									
7	Subtotal		<u>67,275</u>	<u>0</u>	<u>0</u>	<u>67,275</u>			
8	Times		6	6	6	6			
9									
10	Baseload Therms - Annual		<u>403,650</u>	<u>0</u>	<u>0</u>	<u>403,650</u>			
11	Total Therm Units - Base Year		<u>754,776</u>	<u>0</u>	<u>0</u>	<u>754,776</u>			
12									
13	Base Year Actual Heating Degree								
14	Day (HDD) Sensitive Therms		351,126	0	0	351,126			
15	Times Normal HDDs	Sch 2.2	7,675	7,675	7,675	7,675			
16	Divide by Actual HDDs	Sch 2.2	7,665	7,665	7,665	7,665			
17									
18	Normalized HDD Sensitive Therms		351,580	0	0	351,580			
19	Add: Baseload Therms Above		403,650	0	0	403,650			
20									
21	Total Therm Units - Test Year		<u>755,230</u>	<u>0</u>	<u>0</u>	<u>755,230</u>			
22									
23									
24			<b>Base Year</b>	<b>Base Year</b>	<b>Base Year</b>	<b>Test Year</b>	<b>Present</b>	<b>Test Year</b>	<b>Test Year</b>
25	Revenue Recovery		<b>Billing</b>	<b>Rates</b>	<b>Revenues</b>	<b>Billing</b>	<b>Rates</b>	<b>Revenues @</b>	<b>Revenues @</b>
26			<b>Determinants</b>			<b>Determinants</b>	<b>Present</b>	<b>Present</b>	<b>Proposed</b>
27			(c)	(d)	(e)	(f)	(g)	(h)	(i)
28	Customer Charge		57	\$295.26	\$16,830	57	\$300.00	\$17,100	\$320.00
29	Distribution Delivery Commodity Charge								
30	All therms		754,776	\$0.0336	\$25,345	755,230	\$0.0301	\$22,740	\$0.0501
31	Ad Valorem Tax Adjustment		754,776	\$0.0012	\$883	755,230	\$0.0012	\$884	\$0.0012
32	MGP Removal Cost Adjustment		754,776	\$0.0000	\$0	755,230	\$0.0000	\$0	\$0.0000
33	Gas Cost Commodity Charge		754,776	\$0.3906	\$294,810	755,230	\$0.3906	\$294,987	\$0.3906
34	Gas Cost Demand Charge		65,560	\$1.6260	\$106,599	65,560	\$1.6268	\$106,653	\$1.6268
35	Released Capacity/Balancing Charge		239,900	\$0.0170	\$4,078	240,040	\$0.0170	\$4,081	\$0.0170
36									
37	Totals		754,776		\$448,545	755,230		\$446,445	\$462,690
38	Less: Gas Cost				\$405,487			\$405,721	\$405,721
39									
40	Margin		\$506,820		\$43,058			\$40,724	\$56,969

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)			
1			All						
2			Therms						
3									
4	July 2023 Therm Units		33,960	0	0	33,960			
5	August 2023 Therm Units		30,497	0	0	30,497			
6									
7	Subtotal		<u>64,457</u>	<u>0</u>	<u>0</u>	<u>64,457</u>			
8	Times		6	6	6	6			
9									
10	Baseload Therms - Annual		<u>386,742</u>	<u>0</u>	<u>0</u>	<u>386,742</u>			
11	Total Therm Units - Base Year		<u>714,880</u>	<u>0</u>	<u>0</u>	<u>714,880</u>			
12									
13	Base Year Actual Heating Degree								
14	Day (HDD) Sensitive Therms		328,138	0	0	328,138			
15	Times Normal HDDs	Sch 2.2	7,675	7,675	7,675	7,675			
16	Divide by Actual HDDs	Sch 2.2	7,665	7,665	7,665	7,665			
17									
18	Normalized HDD Sensitive Therms		328,570	0	0	328,570			
19	Add Freeman					0			
20	Add: Baseload Therms Above		386,742	0	0	386,742			
21									
22	Total Therm Units - Test Year		<u>715,312</u>	<u>0</u>	<u>0</u>	<u>715,312</u>			
23									
24			Base Year			Test Year		Test Year	
25			Billing	Base Year	Base Year	Billing	Present	Revenues @	Test Year
26	Revenue Recovery		Determinants	Rates	Revenues	Determinants	Rates	Present Rates	Revenues @
27			(c)	(d)	(e)	(f)	(g)	(h)	Proposed Rates
28								(i)	(j)
29	Customer Charge		371	99	\$36,866	371	\$100.00	\$37,100	\$120.00
30	Distribution Delivery Commodity Charge								
31	All therms		714,880	\$0.0688	\$49,177	715,312	\$0.0572	\$40,894	\$0.0955
32	Ad Valorem Tax Adjustment		714,880	\$0.0018	\$1,280	715,312	\$0.0018	\$1,280	\$0.0018
33	MGP Removal Cost Adjustment		714,880	\$0.0000	\$0	715,312	\$0.0000	\$0	\$0.0000
34	Gas Cost Commodity Charge		714,880	\$0.2718	\$194,280	715,312	\$0.2718	\$194,397	\$0.2718
35	Released Capacity/Balancing Charge		714,880	\$0.0160	\$11,438	715,312	\$0.0160	\$11,445	\$0.0160
36									
37	Totals		714,880		\$293,040	715,312		\$285,116	\$319,926
38	Less: Gas Cost				\$205,718			\$205,842	\$205,842
39									
40	Margin				<u>\$87,323</u>	<u>\$487,624</u>		<u>\$79,274</u>	<u>\$114,084</u>

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)			
1			All						
2			Therms						
3									
4	July 2023 Therm Units		69,173	0	0	69,173			
5	August 2023 Therm Units		137,285	0	0	137,285			
6									
7	Subtotal		<u>206,458</u>	<u>0</u>	<u>0</u>	<u>206,458</u>			
8	Times		6	6	6	6			
9									
10	Baseload Therms - Annual		<u>1,238,748</u>	<u>0</u>	<u>0</u>	<u>1,238,748</u>			
11	Total Therm Units - Base Year		<u>574,854</u>	<u>0</u>	<u>0</u>	<u>574,854</u>			
12									
13	Base Year Actual Heating Degree								
14	Day (HDD) Sensitive Therms		-663,894	0	0	-663,894			
15	Times Normal HDDs	Sch 2.2	7,675	7,675	7,675	7,675			
16	Divide by Actual HDDs	Sch 2.2	7,665	7,665	7,665	7,665			
17									
18	Normalized HDD Sensitive Therms		-664,760	0	0	-664,760			
19	Add: Baseload Therms Above		1,238,748	0	0	1,238,748			
20									
21	Total Therm Units - Test Year		<u>573,988</u>	<u>0</u>	<u>0</u>	<u>573,988</u>			
22									
23			Base Year				Test Year		
24			Billing	Base Year	Base Year		Billing	Present	Test Year
25	Revenue Recovery		Determinants (c)	Rates (d)	Revenues (e)		Determinants (f)	Rates (g)	Revenues @ (h)
26									Proposed Rates (i)
27									Proposed Rates (j)
28	Customer Charge		29	\$322	\$9,340	29	\$300.00	\$8,700	\$320.00
29	Distribution Delivery Commodity Charge								
30	All therms		574,854	\$0.0323	\$18,574	573,988	\$0.0301	\$17,283	\$0.0501
31	Ad Valorem Tax Adjustment		574,854	\$0.0012	\$673	573,988	\$0.0012	\$672	\$0.0012
32	MGP Removal Cost Adjustment		574,854	\$0.0000	\$0	573,988	\$0.0000	\$0	\$0.0000
33	Gas Cost Commodity Charge		574,854	\$0.2718	\$156,225	573,988	\$0.2718	\$155,990	\$0.2718
34	Released Capacity/Balancing Charge		574,854	\$0.0170	\$9,773	573,988	\$0.0170	\$9,758	\$0.0170
35									
36	Totals		574,854		\$194,584	573,988		\$192,403	\$204,463
37	Less: Gas Cost				\$165,998			\$165,748	\$165,748
38									
39	Margin				<u>\$28,586</u>			<u>\$26,655</u>	<u>\$38,715</u>

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)			
1			All						
2			Therms						
3									
4	July 2023 Therm Units		57,229	0	0	57,229			
5	August 2023 Therm Units		64,201	0	0	64,201			
6									
7	Subtotal		121,430	0	0	121,430			
8	Times		6	6	6	6			
9									
10	Baseload Therms - Annual		728,580	0	0	728,580			
11	Total Therm Units - Base Year		3,553,860	0	0	3,553,860			
12									
13	Base Year Actual Heating Degree								
14	Day (HDD) Sensitive Therms		2,825,280	0	0	2,825,280			
15	Times Normal HDDs	Sch 2.2	7,675	7,675	7,675	7,675			
16	Divide by Actual HDDs	Sch 2.2	7,665	7,665	7,665	7,665			
17									
18	Normalized HDD Sensitive Therms		2,828,970	0	0	2,828,970			
19	Add: Baseload Therms Above		728,580	0	0	728,580			
20									
21	Total Therm Units - Test Year		3,557,550	0	0	3,557,550			
22									
23			Base Year			Test Year	Test Year		
24			Billing	Base Year	Base Year	Billing	Revenues @		
25	Revenue Recovery		Determinants	Rates	Revenues	Determinants	Present	Proposed	Test Year
26			(c)	(d)	(e)	(f)	Rates	Rates	Revenues @
27							(g)	(h)	Proposed
28	Customer Charge		982	\$148.63	\$145,955	982	\$150.00	\$147,300	\$150.00
29	Distribution Delivery Commodity Charge								\$147,300
30	All therms		3,553,860	\$0.0711	\$252,683	3,557,550	\$0.0572	\$203,385	\$0.0955
31	Ad Valorem Tax Adjustment		3,553,860	\$0.0018	\$6,361	3,557,550	\$0.0018	\$6,368	\$0.0018
32	MGP Removal Cost Adjustment		3,553,860	\$0.0000	\$0	3,557,550	\$0.0000	\$0	\$0.0000
33	Gas Cost Commodity Charge		3,553,860	\$0.4451	\$1,581,745	3,557,550	\$0.4451	\$1,583,387	\$0.4451
34	Released Capacity/Balancing Charge		3,553,860	\$0.0170	\$60,416	3,557,550	\$0.0170	\$60,478	\$0.0170
35									\$60,478
36	Totals		3,553,860		\$2,047,160	3,557,550		\$2,000,918	\$2,137,140
37	Less: Gas Cost				\$1,642,161			\$1,643,865	\$1,643,865
38									
39	Margin		\$2,606,559		\$404,999			\$357,053	\$493,275

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)			
1			All						
2			Therms						
3									
4	July 2023 Therm Units		33,372	0	0	33,372			
5	August 2023 Therm Units		34,894	0	0	34,894			
6									
7	Subtotal		68,266	0	0	68,266			
8	Times		6	6	6	6			
9									
10	Baseload Therms - Annual		409,596	0	0	409,596			
11	Total Therm Units - Base Year		2,784,321	0	0	2,784,321			
12									
13	Base Year Actual Heating Degree								
14	Day (HDD) Sensitive Therms		2,374,725	0	0	2,374,725			
15	Times Normal HDDs	Sch 2.2	7,675	7,675	7,675	7,675			
16	Divide by Actual HDDs	Sch 2.2	7,665	7,665	7,665	7,665			
17									
18	Normalized HDD Sensitive Therms		2,377,820	0	0	2,377,820			
19	Add: Baseload Therms Above		409,596	0	0	409,596			
20									
21	Total Therm Units - Test Year		2,787,416	0	0	2,787,416			
22									
23			Base Year			Test Year	Test Year		
24			Billing	Base Year	Base Year	Billing	Revenues @		
25	Revenue Recovery		Determinants	Rates	Revenues	Determinants	Present	Proposed	Test Year
26			(c)	(d)	(e)	(f)	Rates	Rates	Revenues @
27							(g)	(h)	Proposed
28	Customer Charge		305	\$366.22	\$111,696	305	\$350.00	\$106,750	\$370.00
29	Distribution Delivery Commodity Charge								\$112,850
30	All therms		2,784,321	\$0.0334	\$93,108	2,787,416	\$0.0301	\$83,929	\$0.0501
31	Take or Pay - SD Wheat Growers							\$0	\$0
32	Ad Valorem Tax Adjustment		2,784,321	\$0.0012	\$3,258	2,787,416	\$0.0012	\$3,261	\$0.0012
33	MGP Removal Cost Adjustment		2,784,321	\$0.0000	\$0	2,787,416	\$0.0000	\$0	\$0
34	Gas Cost Commodity Charge		2,784,321	\$0.3681	\$1,024,814	2,787,416	\$0.3681	\$1,025,953	\$0.3681
35	Released Capacity/Balancing Charge		2,784,321	\$0.0170	\$47,333	2,787,416	\$0.0170	\$47,386	\$0.0170
36									
37	Totals		2,784,321		\$1,280,209	2,787,416		\$1,267,279	\$1,329,127
38	Less: Gas Cost				\$1,072,147			\$1,073,339	\$1,073,339
39									
40	Margin				\$208,062			\$193,940	\$255,788



Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)			
1			All						
2			Therms						
3									
4	July 2023 Therm Units		89,689	0	0	89,689			
5	August 2023 Therm Units		91,444	0	0	91,444			
6									
7	Subtotal		181,133	0	0	181,133			
8	Times		6	6	6	6			
9									
10	Baseload Therms - Annual		1,086,798	0	0	1,086,798			
11	Total Therm Units - Base Year		2,605,633	0	0	2,605,633			
12									
13	Base Year Actual Heating Degree								
14	Day (HDD) Sensitive Therms		1,518,835	0	0	1,518,835			
15	Times Normal HDDs	Sch 2.2	7,675	7,675	7,675	7,675			
16	Divide by Actual HDDs	Sch 2.2	7,665	7,665	7,665	7,665			
17									
18	Normalized HDD Sensitive Therms		1,520,820	0	0	1,520,820			
19	Add: Baseload Therms Above		1,086,798	0	0	1,086,798			
20									
21	Total Therm Units - Test Year		2,607,618	0	0	2,607,618			
22									
23			Base Year			Test Year	Test Year		
24			Billing	Base Year	Base Year	Billing	Revenues @	Proposed	Revenues @
25	Revenue Recovery		Determinants	Rates	Revenues	Determinants	Present	Rates	Proposed
26			(c)	(d)	(e)	(f)	Rates	(h)	Rates
27							(g)	(i)	(j)
28	Customer Charge		384	\$150.01	\$57,605	384	\$150.00	\$57,600	\$150.00
29	Distribution Delivery Commodity Charge								
30	All therms		2,605,633	\$0.0663	\$172,837	2,607,618	\$0.0572	\$149,072	\$0.0955
31	Extended Service Rider Discount				\$0			\$0	\$0
32	Ad Valorem Tax Adjustment		2,605,633	\$0.0018	\$4,664	2,607,618	\$0.0018	\$4,668	\$4,668
33	MGP Removal Cost Adjustment		2,605,633	\$0.0000	\$0	2,607,618	\$0.0000	\$0	\$0
34									
35	Totals		2,605,633		\$235,106	2,607,618		\$211,340	\$311,194
36	Less: Gas Cost				\$0			\$0	\$0
37									
38	Margin				\$235,106			\$211,340	\$311,194

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)			
1			All						
2			Therms						
3									
4	July 2023 Therm Units			0	0	0			
5	August 2023 Therm Units			0	0	0			
6									
7	Subtotal		0	0	0	0			
8	Times		6	6	6	6			
9									
10	Baseload Therms - Annual		0	0	0	0			
11	Total Therm Units - Base Year		74,238,850	0	0	74,238,850			
12									
13	Base Year Actual Heating Degree								
14	Day (HDD) Sensitive Therms								
15	Times Normal HDDs	Sch 2.2							
16	Divide by Actual HDDs	Sch 2.2							
17									
18	Normalized HDD Sensitive Therms								
19	Pro Forma New Load		74,238,850	0	0	74,238,850			
20	Add: Baseload Therms Above								
21									
22	Total Therm Units - Test Year		74,238,850	0	0	74,238,850			
23									
24			Base Year			Test Year		Test Year	
25			Billing	Base Year	Base Year	Billing	Present	Revenues @	Test Year
26	Revenue Recovery		Determinants	Rates	Revenues	Determinants	Rates	Present	Revenues @
27			(c)	(d)	(e)	(f)	(g)	Rates	Proposed
28								Rates	Rates
29	Customer Charge		672	\$351.32	\$236,087	672	\$350.00	\$235,200	\$370.00
30	Distribution Delivery Commodity Charge								
31	All therms		74,238,850	\$0.0336	\$2,492,318	74,238,850	\$0.0302	\$2,240,351	\$0.0501
32	Extended Service Rider Discount				(\$79,751)			(\$79,751)	
33	Milbank Demand Revenue		586,204	\$0.9408	\$551,492			\$551,492	\$616,633
34	Released Capacity/Balancing Surcharge		9,935,853	\$0.0170	\$168,910	9,935,853	\$0.0170	\$168,910	\$168,910
35	Ad Valorem Tax Adjustment		74,238,850	\$0.0012	\$86,859	74,238,850	\$0.0012	\$86,859	\$86,859
36	MGP Removal Cost Adjustment		74,238,850	\$0.0000	\$0	74,238,850	\$0.0000	\$0	\$0
37									
38	Totals		74,238,850		\$3,455,915	74,238,850		\$3,203,061	\$4,723,435
39	Less: Gas Cost				\$0			\$0	\$0
40									
41	Margin				\$3,455,915			\$3,203,061	\$4,723,435

Line No.	Description (a)	Reference (b)	Block 1 (c)	Block 2 (d)	Block 3 (e)	Total (f)			
1			All						
2			Therms						
3									
4	July 2023 Therm Units		0	0	0	0			
5	August 2023 Therm Units		0	0	0	0			
6									
7	Subtotal		0	0	0	0			
8	Times		6	6	6	6			
9									
10	Baseload Therms - Annual		0	0	0	0			
11	Total Therm Units - Base Year		233,719,647	0	0	233,719,647			
12									
13	Base Year Actual Heating Degree								
14	Day (HDD) Sensitive Therms		233,719,647	0	0	233,719,647			
15	Times Normal HDDs	Sch 2.2							
16	Divide by Actual HDDs	Sch 2.2							
17									
18	Normalized HDD Sensitive Therms								
19	Pro Forma New Load								
20	Add: Baseload Therms Above		0	0	0	0			
21									
22	Total Therm Units - Test Year		0	0	0	0			
23									
24			Base Year			Test Year			
25			Billing	Base Year	Base Year	Billing	Present	Test Year	Test Year
26	Revenue Recovery		Determinants	Rates	Revenues	Determinants	Rates	Revenues @	Revenues @
27			(c)	(d)	(e)	(f)	(g)	Present	Proposed
28								Rates	Rates
29	Customer Charge		149	\$1,263.48	\$188,259	168	\$1,263.48	\$232,545	\$1,263.48
30	Distribution Delivery Commodity Charge								
31	All therms		3,142,409	\$0.4250	\$1,335,384	3,142,409	\$0.4095	\$1,286,725	\$0.4095
32	Extended Service Rider Discount								
33	Milbank Demand Revenue								
34	Ad Valorem Tax Adjustment		233,719,647	\$0.0012	\$273,452	233,806,899	\$0.0012	\$273,555	\$0.0012
35	Gas Commodity Charge		233,719,647	\$0.0006	\$149,032	253,288,749		\$149,032	\$149,032
36	MGP Removal Cost Adjustment		233,719,647	\$0.0000	\$0	253,288,749	\$0.0000	\$0	\$0
37	Released Capacity/Balancing Charge		0		\$0	0		\$0	\$0
38	Totals		233,719,647		\$1,797,095	233,806,899		\$1,792,825	\$1,792,829
39	Take or Pay Billings				\$78,493			\$0	\$0
40									
41	Margin				\$1,875,588			\$1,792,825	\$1,792,829