



Montana-Dakota Utilities Co.
A Subsidiary of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
 19th Revised Sheet No. 31
 Canceling 18th Revised Sheet No. 31

**CONSERVATION PROGRAM
 TRACKING MECHANISM Rate 90**

Page 1 of 1

Applicability:

This rate schedule represents a Conservation Program Tracking Mechanism and specifies the procedure to be utilized to recover the costs of a portfolio of conservation programs, as authorized by the Commission, including a DSM financial performance incentive. Service provided under the Company’s Residential Service Rate 60 and Firm General Service Rates 70 and 72 shall be subject to this tracking mechanism.

Conservation Program Tracker:

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle each March 1 will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The total program costs including the DSM financial incentive will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period plus carrying costs on the monthly over or under collected amount. Montana-Dakota will apply carrying charges at the rate of interest for a three-month Treasury Bill as published monthly by the Federal Reserve for the preceding month.

Conservation Tracking Adjustment: \$0.014

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Date Filed:	January 30, 2024	Effective Date:	Service rendered on and after March 1, 2024
Issued By:	Travis R. Jacobson Director - Regulatory Affairs		
Docket No.:	NG24-002		



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 Gas Rate Schedule - SDPUC Volume No. 2**

Section No. 3

Substitute 186th Revised Sheet No. 1

Canceling 185th Revised Sheet No. 1

RATE SUMMARY SHEET

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Rate Schedule	Sheet No.	Basic Service Charge	Distribution		PGA Items			Total Rate/ Dk
			Delivery Charge	CTA	COG	Surcharge	Total COG	
Residential Rate 60 1/	2	\$0.30 per day	\$1.836	\$0.014	\$4.716	(\$0.494)	\$4.222	\$6.072
Firm General Service Rate 70 1/	11							
Meters rated < 500 cubic feet		\$0.55 per day	\$0.930	\$0.014	\$4.716	(\$0.494)	\$4.222	\$5.166
Meters rated > 500 cubic feet		\$1.68 per day	\$1.147	\$0.014	\$4.716	(\$0.494)	\$4.222	\$5.383
Small Interruptible Gas Rate 71 1/	12	\$180.00 per month	(Maximum) \$0.342		\$2.842	(\$0.244)	\$2.598	(Maximum) \$2.940
Optional Seasonal Gas Service Rate 72 1/	13							
Meters rated < 500 cubic feet		\$0.55 per day	\$0.930	\$0.014	\$4.880	(\$0.494)	\$4.386	\$5.330
Meters rated > 500 cubic feet		\$1.68 per day	\$1.147	\$0.014	\$4.880	(\$0.494)	\$4.386	\$5.547
Transportation Service	22							
Small Interruptible Rate 81 1/		\$180.00 per month						
Maximum			\$0.342					\$0.342
Minimum			\$0.047					\$0.047
Large Interruptible Rate 82 1/		\$275.00 per month						
Maximum			\$0.191					\$0.191
Minimum			\$0.036					\$0.036
Large Interruptible Gas Rate 85 1/	26	\$275.00 per month	(Maximum) \$0.191		\$2.842	(\$0.244)	\$2.598	(Maximum) \$2.789

1/ Interim increase of 37.763% applicable to amounts billed under Basic Service Charge and Distribution Delivery Charge.

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