

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - SOUTH DAKOTA  
GAS CONSERVATION TRACKING ADJUSTMENT RATE 90  
EFFECTIVE MARCH 1, 2023**

	<u>South Dakota</u>
Balance @ December 31, 2021	\$36,834
2022 Activity 1/	
Expenses	\$118,188
2021 DSM Incentive	11,946
2022 CTA Recovery	(172,483)
Interest	(103)
Total 2022 Activity	<u>(\$42,452)</u>
Estimated January - February 2023 Activity	<u>(\$42,751)</u>
Estimated February 2023 CTA balance	(\$48,369)
2022 DSM Incentive 2/	\$9,999
Projected Activity:	
Expenses - January - December 2023	<u>\$172,800</u>
Gas Conservation Costs to be Recovered	\$134,430
Projected Volumes 3/	<u>7,171,638</u>
CTA Rate Effective March 1, 2023	<u><u>\$0.019</u></u>

1/ Exhibit 3, Page 2 & 3.

2/ Exhibit 4.

3/ Projected volumes for March 1, 2023 through February 28, 2024.

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - SOUTH DAKOTA  
CONSERVATION MONTHLY ACCOUNT BALANCE  
2022**

	(Over)/Under Recovered	Carrying Charge 1/	Current Month Charges	CTA Recovered	(Over)/Under Recovered
<b>Balance as of December 31, 2021 2/</b>					<b><u>\$36,834</u></b>
January 2022	\$36,834	\$5	\$6,824	(\$26,891)	\$16,772
February	16,772	5	7,827	(20,670)	3,934
March	3,934	1	21,702 3/	(26,385)	(748)
April	(748)	0	5,805	(19,024)	(13,967)
May	(13,967)	(11)	8,361	(15,667)	(21,284)
June	(21,284)	(26)	6,911	(7,378)	(21,777)
July	(21,777)	(40)	6,476	(3,648)	(18,989)
August	(18,989)	(42)	12,855	(3,509)	(9,685)
September	(9,685)	(25)	10,560	(3,447)	(2,597)
October	(2,597)	(8)	14,113	(4,886)	6,622
November	6,622	23	9,624	(11,895)	4,374
December	4,374	15	19,076	(29,083)	(5,618)
		(\$103)	\$130,134	(\$172,483)	
<b>Balance as of December 31, 2022</b>					<b><u>(\$5,618)</u></b>
January 2023 - Estimated 4/			\$6,824	(\$30,555)	(29,349)
February - Estimated 4/			7,827	(26,847)	(48,369)
<b>Estimated January and February 2023 Activity</b>			<u>14,651</u>	<u>(57,402)</u>	

1/ Reflects 90-day Treasury Bill rate.

2/ Docket No. NG22-001, Exhibit No. 3, page 2.

3/ Includes DSM incentive amount of \$11,946 authorized in Docket No. NG22-001.

4/ Estimated CTA Expense is actual January and February 2022 expense. Estimated CTA Recovery is projected January and February 2023 volumes at current CTA rate.

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - SOUTH DAKOTA  
SUMMARY OF ACTUAL DSM EXPENDITURES  
2022**

	<u>Incentive</u>	<u>Number of Participants</u>	<u>Cost</u>
<u>Residential Program</u>			
Furnaces - 95+% AFUE - New	\$150	79	\$11,850
Furnaces - 95+% AFUE - Replacement	300	236	70,800
Programmable Thermostats - Tier 1	15	64	960
Programmable Thermostats - Tier 2	60	173	10,324 1/
<u>Commercial Program</u>			
Furnaces - 95+% AFUE - New	\$150	1	\$150
Furnaces - 95+% AFUE - Replacement	300	21	6,300
Custom Efficiency	2/	0	0
Administrative Costs			12,426
Advertising			5,378
Total Programs		<u>574</u>	<u>\$118,188</u>
DSM Incentive			11,946
Total			<u>\$130,134</u>

1/ Tier 2 thermostat rebates included four rebates less than \$60 to match the purchase price of the thermostat.

2/ Rebate levels vary depending on energy efficiency measures implemented.