



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 4350  
 Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
 SD P.U.C. Sec. No. 3  
~~2<sup>nd</sup>~~ ~~4<sup>th</sup>~~ Revised Sheet No. 1  
 Canceling ~~1<sup>st</sup>~~ **Revised** Original Sheet No. 1

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE SV – SMALL VOLUME SERVICE**

**AVAILABLE**

Service under this rate is available to any South Dakota Customer whose Average Daily Usage is less than 500 Therms per day as qualified in the “Reassignment of Rate” section of this rate. This service is not available for resale, standby or supplemental service.

**APPLICATION**

Applicable for firm use of the Company’s gas service furnished to a single Premises through one (1) meter.

**MONTHLY RATE PER METER**

Basic Service Charge		\$	<del>5.00</del> <b>6.17</b>	
<u>Meter Class Charge per Meter</u>				
1 (Up to 675 cubic feet per hour)		\$	<del>3.00</del> <b>3.70</b>	
2 (Over 675 up to 3,000 cubic feet per hour)			<del>40.00</del> <b>12.34</b>	
3 (Over 3,000 up to 11,000 cubic feet per hour)			<del>40.00</del> <b>49.37</b>	
4 (Over 11,000 cubic feet per hour)			<del>75.00</del> <b>92.57</b>	
	Service Under Rider S <u>Rate SVS</u>		Service Under Rider T <u>Rate SVT</u>	
Transportation Administration Charge		\$	<del>25.00</del> <b>30.86</b>	
Transportation Meter Charge*		\$	<del>42.00</del> <b>51.84</b>	
Distribution Charge, per Therm – First 250	\$	<del>0.18203</del> <b>0.22466</b>	\$	<del>0.18203</del> <b>0.22466</b>  /
Distribution Charge, per Therm – Over 250	\$	<del>0.13448</del> <b>0.16598</b>	\$	<del>0.13448</del> <b>0.16598</b>  /

\*The Transportation Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
~~2<sup>nd</sup>~~ ~~4<sup>th</sup>~~ Revised Sheet No. 4  
Canceling ~~1<sup>st</sup>~~ **Revised** Original Sheet No. 4

**SECTION 3 – GAS RATE SCHEDULES  
RATE MV – MEDIUM VOLUME SERVICE**

**AVAILABLE**

Service under this rate is available to any South Dakota Customer whose Average Daily Usage is less than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate. This service is not available for resale, standby or supplemental service.

**APPLICATION**

Applicable for firm use of the Company’s gas service furnished to a single Premises through one (1) meter.

**MONTHLY RATE PER METER**

Basic Service Charge		\$	40.00	<b>49.37</b>	
<u>Meter Class Charge per Meter</u>					
1 (Up to 675 cubic feet per hour)		\$	3.00	<b>3.70</b>	
2 (Over 675 up to 3,000 cubic feet per hour)			10.00	<b>12.34</b>	
3 (Over 3,000 up to 11,000 cubic feet per hour)			40.00	<b>49.37</b>	
4 (Over 11,000 cubic feet per hour)			75.00	<b>92.57</b>	
	Service Under Rider S Rate MVS			Service Under Rider T Rate MVT	
Transportation Administration Charge		\$	25.00	<b>30.86</b>	
Transportation Meter Charge*		\$	42.00	<b>51.84</b>	
Distribution Charge, per Therm	\$ 0.07465	<b>0.09213</b>	\$ 0.07465	<b>0.09213</b>	/

\*The Transportation Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
~~2<sup>nd</sup>~~ ~~4<sup>th</sup>~~ Revised Sheet No. 8  
Canceling ~~1<sup>st</sup>~~ **Revised** Original Sheet No. 8

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE LV – LARGE VOLUME SERVICE (continued)**

**MONTHLY RATE PER METER**

Basic Service Charge		\$ <del>80.00</del> <b>98.74</b>	
<u>Meter Class Charge per Meter</u>			
1 (Up to 675 cubic feet per hour)		\$ <del>3.00</del> <b>3.70</b>	
2 (Over 675 up to 3,000 cubic feet per hour)		<del>10.00</del> <b>12.34</b>	
3 (Over 3,000 up to 11,000 cubic feet per hour)		<del>40.00</del> <b>49.37</b>	
4 (Over 11,000 cubic feet per hour)		<del>75.00</del> <b>92.57</b>	
	Service Under Rider S	Service Under Rider T	
	<u>Rate LVS</u>	<u>Rate LVT</u>	
Transportation Administration Charge		<del>\$25.00</del> <b>30.86</b>	
Transportation Meter Charge*		<del>\$42.00</del> <b>51.84</b>	
Interval Meter Charge*	\$42.00	<b>51.84</b>	
<u>Distribution Demand Charge</u>			
per Therm of contract MDR	<del>\$0.04300</del> <b>0.05307</b>	<del>\$0.04300</del> <b>0.05307</b>	/
per Therm of contract MHQ	<del>0.04300</del> <b>0.05307</b>	<del>0.04300</del> <b>0.05307</b>	/
Distribution Charge, per Therm	<del>0.03764</del> <b>0.04642</b>	<del>0.03764</del> <b>0.04642</b>	/

\*The Transportation Meter Charge and Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. These charges will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
**1<sup>st</sup> Revised** Original Sheet No. 15.2  
**Canceling Original Sheet No. 15.2**

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT**  
**HOLDERS (continued)**

**MONTHLY CHARGES**

Basic Service Charge			
<del>To December 31, 2018</del>	<del>\$ 6.00</del>		<del>D</del>
<del>To December 31, 2019</del>	<del>\$ 6.40</del>		<del>D</del>
<del>To December 31, 2020</del>	<del>\$ 6.80</del>		<del>D</del>
<del>To December 31, 2021</del>	<del>\$ 7.20</del>		<del>D</del>
To December 31, 2022	\$ 7.60 <b>9.38</b>		I
To December 31, 2023	\$ 8.00 <b>9.87</b>		I
To December 31, 2024	\$ 8.40 <b>10.37</b>		I
To December 31, 2025	\$ 8.80 <b>10.86</b>		I
To December 31, 2026	\$ 9.20 <b>11.35</b>		I
To December 31, 2027	\$ 9.60 <b>11.85</b>		I
Beginning January 1, 2028	\$10.00 <b>12.34</b>		I
Distribution Charge, per Therm			
<del>To December 31, 2018</del>	<del>\$ 0.21005</del>		<del>D</del>
<del>To December 31, 2019</del>	<del>\$ 0.22551</del>		<del>D</del>
<del>To December 31, 2020</del>	<del>\$ 0.24210</del>		<del>D</del>
<del>To December 31, 2021</del>	<del>\$ 0.25991</del>		<del>D</del>
To December 31, 2022	\$ 0.27904 <b>0.34439</b>		I
To December 31, 2023	\$ 0.29957 <b>0.36973</b>		I
To December 31, 2024	\$ 0.32161 <b>0.39693</b>		I
To December 31, 2025	\$ 0.34528 <b>0.42614</b>		I
To December 31, 2026	\$ 0.37069 <b>0.45751</b>		I
To December 31, 2027	\$ 0.39796 <b>0.49116</b>		I
Beginning January 1, 2028	\$ 0.42725 <b>0.52731</b>		I
		Service Under Rider S <u>Rate NFS</u>	Service Under Rider T <u>Rate NFT</u>
Transportation Administrative Charge			\$ 25.00 <b>\$30.86</b> I
Transportation Meter Charge			\$ 42.00 <b>\$51.84</b> I

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Effective on less than 30 days notice by authority of the  
Public Utilities Commission of South Dakota, dated August 15, 2017 in Docket No. NG17-014 **NG22-005**

Issued By: **Mark D. Lowe** Rob Bernsten  
Senior V.P. & **Vice President**, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
 SD P.U.C. Sec. No. 3  
~~1<sup>st</sup>~~ **2<sup>nd</sup>** ~~4<sup>th</sup>~~ **4<sup>th</sup>** Revised Sheet No. 16  
 Canceling ~~1<sup>st</sup>~~ **Revised** Original Sheet No. 16

**SECTION 3 – GAS RATE SCHEDULES  
 RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE**

**AVAILABLE**

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Average Daily Usage is less than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

**APPLICATION**

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

**MONTHLY RATE**

	<u>(SVI)</u>	
Basic Service Charge per Meter	\$ <del>40.00</del> <b>49.37</b>	
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ <del>3.00</del> <b>3.70</b>	
2 (Over 675 up to 3,000 cubic feet per hour)	\$ <del>10.00</del> <b>12.34</b>	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ <del>40.00</del> <b>49.37</b>	
4 (Over 11,000 cubic feet per hour)	\$ <del>75.00</del> <b>92.57</b>	
Interval Meter Charge*	\$ <del>42.00</del> <b>51.84</b>	
Non-Gas Commodity Charge per Therm	\$ <del>0.06980</del> <b>0.08615</b>	
Gas Cost Component as calculated below		

\*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
~~1<sup>st</sup>~~ **2<sup>nd</sup>** ~~4<sup>th</sup>~~ Revised Sheet No. 22  
Canceling ~~1<sup>st</sup>~~ **Revised** Original Sheet No. 22

**SECTION 3 – GAS RATE SCHEDULES  
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE**

**AVAILABLE**

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Average Daily Usage is equal to or greater than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

**APPLICATION**

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

**MONTHLY RATE**

	<u>(LVI)</u>	
Basic Service Charge per Meter	\$ <del>80.00</del> <b>98.74</b>	
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ <del>3.00</del> <b>3.70</b>	
2 (Over 675 up to 3,000 cubic feet per hour)	\$ <del>10.00</del> <b>12.34</b>	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ <del>40.00</del> <b>49.37</b>	
4 (Over 11,000 cubic feet per hour)	\$ <del>75.00</del> <b>92.57</b>	
Interval Meter Charge*	\$ <del>42.00</del> <b>51.84</b>	
Non-Gas Commodity Charge per Therm	\$ <del>0.03764</del> <b>0.04642</b>	
Gas Cost Component as calculated below		

\*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
~~3<sup>rd</sup>~~ ~~2<sup>nd</sup>~~ Revised Sheet No. 29  
Canceling ~~2<sup>nd</sup>~~ ~~4<sup>th</sup>~~ Revised Sheet No. 29

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE SSS – SMALL SEASONAL GAS SERVICE (continued)**

**MONTHLY RATE**

	<u>(SSS)</u>	
Basic Service Charge per Meter	\$ <del>40.00</del> <b>49.37</b>	
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ <del>3.00</del> <b>3.70</b>	
2 (Over 675 up to 3,000 cubic feet per hour)	\$ <del>10.00</del> <b>12.34</b>	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ <del>40.00</del> <b>49.37</b>	
4 (Over 11,000 cubic feet per hour)	\$ <del>75.00</del> <b>92.57</b>	
 <u>Non-Gas Commodity Charge per Therm</u>		
Applicable to the nine (9) monthly billing periods of March through November	\$ <del>0.05491</del> <b>0.06777</b>	
Applicable to the three (3) monthly billing periods of December through February	\$ <del>0.10237</del> <b>0.12635</b>	

**ADJUSTMENT CLAUSES AND RIDERS**

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Rider S – System Gas Service
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism

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Docket No. ~~NG21-006~~ **NG22-005**

Issued By: ~~Mark D. Lowe~~ Timothy J. Whipple  
Vice President, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
~~3<sup>rd</sup>~~ ~~2<sup>nd</sup>~~ Revised Sheet No. 32  
Canceling ~~2<sup>nd</sup>~~ ~~4<sup>th</sup>~~ Revised Sheet No. 32

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE LSS – LARGE SEASONAL GAS SERVICE (continued)**

**MONTHLY RATE**

	(LSS)	
Basic Service Charge per Meter	\$ <del>80.00</del> <b>98.74</b>	
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ <del>3.00</del> <b>3.70</b>	
2 (Over 675 up to 3,000 cubic feet per hour)	\$ <del>10.00</del> <b>12.34</b>	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ <del>40.00</del> <b>49.37</b>	
4 (Over 11,000 cubic feet per hour)	\$ <del>75.00</del> <b>92.57</b>	
 <u>Non-Gas Commodity Charge per Therm</u>		
Applicable to the nine (9) monthly billing periods of March through November	\$0.03618 <b>0.04465</b>	
Applicable to the three (3) monthly billing periods of December through February	\$0.06856 <b>0.08462</b>	

**ADJUSTMENT CLAUSES AND RIDERS**

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Rider S – System Gas Service
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism

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Issued By: ~~Mark D. Lowe~~ Timothy J. Whipple  
Vice President, General Counsel





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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
~~2<sup>nd</sup> 4<sup>th</sup>~~ Revised Sheet No. 46  
Canceling ~~1<sup>st</sup> Revised~~ Original Sheet No. 46

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

**MONTHLY CASHOUT (continued)**

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm sold by MidAmerican.

**APPLICABLE CUSTOMER FEES AND CHARGES**

Distribution Service Charges

Rate STM – Small Transport:

Basic Service Charge per Meter	\$	5.00	<b>6.17</b>	
Meter Class Charge per Meter				
1 (Up to 675 cubic feet per hour)	\$	3.00	<b>3.70</b>	
2 (Over 675 up to 3,000 cubic feet per hour)		10.00	<b>12.34</b>	
3 (Over 3,000 up to 11,000 cubic feet per hour)		40.00	<b>49.37</b>	
4 (Over 11,000 cubic feet per hour)		75.00	<b>92.57</b>	
Distribution Charge, per Therm				
For the first 250 Therms	\$	0.18203	<b>0.22466</b>	
For all in excess of 250 Therms	\$	0.13448	<b>0.16598</b>	

Rate MTM – Medium Transport:

Basic Service Charge per Meter	\$	40.00	<b>49.37</b>	
Meter Class Charge per Meter				
1 (Up to 675 cubic feet per hour)	\$	3.00	<b>3.70</b>	
2 (Over 675 up to 3,000 cubic feet per hour)		10.00	<b>12.34</b>	
3 (Over 3,000 up to 11,000 cubic feet per hour)		40.00	<b>49.37</b>	
4 (Over 11,000 cubic feet per hour)		75.00	<b>92.57</b>	
Distribution Charge, per Therm				
All Therms	\$	0.07465	<b>0.09213</b>	

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Issued By: **Mark D. Lowe** Rob Berntsen  
Senior V.P. & **Vice President**, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
**1<sup>st</sup> Revised** Original Sheet No. 48  
**Canceling Original Sheet No. 48**

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**APPLICABLE CUSTOMER FEES AND CHARGES (continued)**

Administrative Fee

All Rates ~~\$13.50~~ **16.66** per Meter per month

The Administrative Fee will apply to all Customer Meters served under this Tariff.

Swing Service Fee

All Rates See Section No. 3, Sheet No. 70

The fee for Swing Service will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

**APPLICABLE POOL OPERATOR FEES AND CHARGES**

Scheduling Fee per Pool \$ 90.00 per month

A monthly scheduling fee will be charged to each Pool as payment for Company releasing capacity, confirming, and scheduling the Forecasted Delivery Requirement.

Daily Cashout Charges

The Pool Operator will be charged monthly for the accumulated daily imbalances as outlined in the “Daily Cashout” section of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

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Docket No. ~~NG14-005~~ **NG22-005**

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Issued By: **Mark D. Lowe** Naomi G. Czachura  
Vice President, **General Counsel**