

NG22-005

Settlement Filing

Exhibit 1



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 1
4th Revised Sheet No. 2
Canceling 3rd Revised Sheet No. 2

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
3rd Revised Sheet No. 2
Canceling 2nd Revised Sheet No. 2

SECTION 3 – GAS RATE SCHEDULES
RATE SV – SMALL VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable
4. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
5. Clause GTA – Gas Tax Adjustment Clause
6. Clause TERM – Tax Expense Refund Mechanism
7. Rider PDR – Pipeline Demand Rider, as applicable
8. Clause CIPA – Capital Investment Phase-In Adjustment

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE

AVAILABLE

Service under this rate is available to any South Dakota Customer whose Average Daily Usage is less than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company’s gas service furnished to a single Premises through one (1) meter.

MONTHLY RATE PER METER

Basic Service Charge	\$	42.50	R
<u>Meter Class Charge per Meter</u>			
1 (Up to 675 cubic feet per hour)	\$	3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)		15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)		40.00	R
4 (Over 11,000 cubic feet per hour)		70.00	R
	Service Under Rider S <u>Rate MVS</u>	Service Under Rider T <u>Rate MVT</u>	
Transportation Administration Charge		\$ 40.00	I
Transportation Meter Charge*		\$ 35.00	R
Distribution Charge, per Therm	\$0.09708	\$0.09708	I/I

*The Transportation Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
3rd Revised Sheet No. 5
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SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable
4. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
5. Clause GTA – Gas Tax Adjustment Clause
6. Clause TERM – Tax Expense Refund Mechanism
7. Rider PDR – Pipeline Demand Rider, as applicable
8. Clause CIPA – Capital Investment Phase-In Adjustment

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
3rd Revised Sheet No. 8
Canceling 2nd Revised Sheet No. 8

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

MONTHLY RATE PER METER

Basic Service Charge		\$ 80.00	R
<u>Meter Class Charge per Meter</u>			
1 (Up to 675 cubic feet per hour)		\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)		15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)		40.00	R
4 (Over 11,000 cubic feet per hour)		70.00	R
	Service Under Rider S <u>Rate LVS</u>	Service Under Rider T <u>Rate LVT</u>	
Transportation Administration Charge		\$ 40.00	I
Transportation Meter Charge*		\$ 35.00	R
Interval Meter Charge*	\$ 35.00		R
<u>Distribution Demand Charge</u>			
per Therm of contract MDR	\$0.16000	\$0.16000	I/I
per Therm of contract MHQ	\$0.16000	\$0.16000	I/I
Distribution Charge, per Therm	0.04139	0.04139	R/R

*The Transportation Meter Charge and Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. These charges will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.

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Vice President, Regulation

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

MAXIMUM HOURLY QUANTITY

The Customer's Maximum Hourly Quantity (MHQ) initially will be the equivalent to their historical or contractual hourly usage level, generally 1/16th of their MDR. MHQ is defined as the maximum consumption measured at the Customer's meter, adjusted for Retention, during any one (1) hour period during a Company-declared Critical Hourly Restriction. Critical Hourly Restrictions will only occur during Short Critical Day declarations, as defined in Rider T under Definitions, and will usually be limited to peak hours within such day, for example 5:00 a.m. through 9:00 a.m.

The MHQ is the Maximum Hourly Quantity that the Company is obligated to: (a) deliver to Customers contracting for Customer-supplied gas supply, or (b) supply and deliver to the Customers contracting for Company-supplied gas supply, and that the Customer is entitled to receive on any hour during Critical Hourly Restriction hours.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable
4. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
5. Clause GTA – Gas Tax Adjustment Clause
6. Clause TERM – Tax Expense Refund Mechanism
7. Rider PDR – Pipeline Demand Rider, as applicable
8. Clause CIPA – Capital Investment Phase-In Adjustment

N



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 15.2
Canceling 1st Revised Sheet No. 15.2

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT
HOLDERS (continued)

MONTHLY CHARGES

Basic Service Charge

		D
To December 31, 2023	\$10.04	I
To December 31, 2024	\$10.82	I
To December 31, 2025	\$11.66	I
To December 31, 2026	\$12.56	I
To December 31, 2027	\$13.54	I
Beginning January 1, 2028	\$14.59	I

Distribution Charge, per Therm

		D
To December 31, 2023	\$ 0.36238	R
To December 31, 2024	\$ 0.39052	R
To December 31, 2025	\$ 0.42085	R
To December 31, 2026	\$ 0.45353	R
To December 31, 2027	\$ 0.48876	R
Beginning January 1, 2028	\$ 0.52671	R

	Service Under Rider S <u>Rate NFS</u>	Service Under Rider T <u>Rate NFT</u>	
Transportation Administrative Charge		\$40.00	I
Transportation Meter Charge		\$35.00	R



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 15.3
Canceling Original Sheet No. 15.3

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT
HOLDERS (continued)

TRANSITION CHARGE

Each customer will be charged a transition fee of \$200 prior to initial commencement of service.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable
4. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
5. Clause GTA – Gas Tax Adjustment Clause
6. Rider PDR – Pipeline Demand Rider, as applicable T
7. Clause CIPA – Capital Investment Phase-In Adjustment N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE

AVAILABLE

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Average Daily Usage is less than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

APPLICATION

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

MONTHLY RATE

	<u>(SVI)</u>	
Basic Service Charge per Meter	\$ 42.50	R
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	R
4 (Over 11,000 cubic feet per hour)	\$ 70.00	R
Interval Meter Charge*	\$ 35.00	R
Non-Gas Commodity Charge per Therm	\$0.08167	R
Gas Cost Component as calculated below		

*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
3rd Revised Sheet No. 19
Canceling 2nd Revised Sheet No. 19

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism
6. Clause CIPA – Capital Investment Phase-In Adjustment

N

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE

AVAILABLE

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Average Daily Usage is equal to or greater than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

APPLICATION

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

MONTHLY RATE

	<u>(LVI)</u>	
Basic Service Charge per Meter	\$ 80.00	R
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	R
4 (Over 11,000 cubic feet per hour)	\$ 70.00	R
Interval Meter Charge*	\$ 35.00	R
Non-Gas Commodity Charge per Therm	\$0.04139	R
Gas Cost Component as calculated below		

*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
3rd Revised Sheet No. 25
Canceling 2nd Revised Sheet No. 25

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism
6. Clause CIPA – Capital Investment Phase-In Adjustment

N

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

SECTION 3 – GAS RATE SCHEDULES
RATE SSS – SMALL SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	(SSS)	
Basic Service Charge per Meter	\$ 42.50	R
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	R
4 (Over 11,000 cubic feet per hour)	\$ 70.00	R
 <u>Non-Gas Commodity Charge per Therm</u>		
Applicable to the nine (9) monthly billing periods of March through November	\$0.06425	R
Applicable to the three (3) monthly billing periods of December through February	\$0.11978	R

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Rider S – System Gas Service
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism
6. Clause CIPA – Capital Investment Phase-In Adjustment N



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
4th Revised Sheet No. 32
Canceling 3rd Revised Sheet No. 32

SECTION 3 – GAS RATE SCHEDULES
RATE LSS – LARGE SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	(LSS)	
Basic Service Charge per Meter	\$ 80.00	R
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	R
4 (Over 11,000 cubic feet per hour)	\$ 70.00	R
 <u>Non-Gas Commodity Charge per Therm</u>		
Applicable to the nine (9) monthly billing periods of March through November	\$0.05301	I
 Applicable to the three (3) monthly billing periods of December through February	 \$0.10046	 I

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Rider S – System Gas Service
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism
6. Clause CIPA – Capital Investment Phase-In Adjustment N

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Vice President, Regulation



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 35.1
Canceling Original Sheet No. 35.1

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

AVAILABLE

Service under this rate schedule is available to Producers of Renewable Gas as those terms are defined herein that deliver Renewable Gas into the Company’s natural gas system for use and consumption by the Company’s gas transportation customer(s) located in South Dakota or within the Company’s FERC 7(f) Area as defined in this tariff. The Producer must contract with a transportation customer or third-party agent to purchase and transport such produced gas on the Company’s distribution system.

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Eligible Producers electing service under this rate schedule shall pay for all equipment necessary to effectuate deliveries at the point of interconnection, including, but not limited to, valves, separators, meters and telemetric equipment, quality measurement, odorant and other equipment necessary to regulate and deliver gas at the interconnection point. Prior to commencement of service, the Producer must have Company-installed telemetric equipment in place to monitor daily usage. The Producer shall pay for computer programming changes, if any, required to add the Producer’s new interconnection point and any billing system changes required. Such payments shall be considered nonrefundable contributions.

All equipment installed shall remain the sole property of the Company unless otherwise negotiated in the contract.

The Producer and Company shall enter into a mutually agreeable written contract to define the specific terms of service under this rate schedule.

CHARACTER OF SERVICE

The Delivery Point shall be the mutually agreed upon point of interconnection of the Producer’s facilities into the Company’s distribution system. Renewable Gas delivered to the Company under this rate schedule shall be included in the daily nominations of the receiving transportation customer.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 35.2
Canceling Original Sheet No. 35.2

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

CHARACTER OF SERVICE (cont.)

The Producer shall deliver, and the gas transportation customer(s) shall receive and consume such Renewable Gas within the legal boundaries of the State of South Dakota or within the Company’s FERC 7(f) Area as defined in this tariff. The Producer and consuming gas transportation customer(s) shall be served by the same pipeline.

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During a Critical Day or Operational Flow Order, the Company will have the right to restrict the availability of deliveries and receipts made under this rate schedule. In the event a restriction occurs, a Company representative will notify the Producer at such time.

The Producer shall be responsible for ensuring the Renewable Gas consistently meets all Company gas standards at the Delivery Point on the Company’s distribution system.

Service under this rate schedule is available on a best efforts basis, and the quantity of Renewable Gas the Company will accept from the Producer each day may be limited, and is dependent on (a) the Company’s ability to physically accept deliveries at the Delivery Point each day; (b) the ability of the transportation customer(s) purchasing the gas to consume the total quantities produced; and (c) the Renewable Gas meeting all applicable gas quality standards.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 35.21

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

DEFINITIONS

The definitions of all terms used in this rate shall be the same as used and/or defined in other sections of this Schedule of Rates on file with the Commission. To the extent that a provision of this rate is inconsistent with the provisions in Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

Company’s FERC 7(f) Area means the area determined by the Federal Energy Regulatory Commission (FERC) to be exempt from its jurisdiction under Section 7(f) of the Natural Gas Act in its Docket No. CP-89-2002-000 and -001, and CP95-264-000 and -001, which is comprised of Sioux City, Iowa, and its environs and Woodbury County, Iowa and Yankton, Clay, Lincoln and Union counties in South Dakota.

Contract means an agreement between the Producer and the Company defining the specific terms of service under this rate.

Producer —means a company or its agent that makes or processes Renewable Gas.

Renewable Gas —means gas produced from agricultural or municipal waste that, with or without further processing, has characteristics (a) consistent with the provisions of all Company gas standards, and (b) that in the sole view of the Company does not otherwise pose a hazard to inclusion in the Company’s distribution lines when co-mingled with natural gas.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 43
Canceling Original Sheet No. 43

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

CAPACITY RELEASE (continued)

The Pool Operator will be responsible for any incremental interstate pipeline transportation charges that may occur if any receipt and/or delivery point restrictions under MidAmerican’s contracts with the interstate pipeline are violated. Applicable receipt and delivery point restriction(s) will be noted on the capacity release postings.

The Pool Operator will be responsible for proper use of the released capacity under the requirements of the Federal Energy Regulatory Commission (FERC) and any other regulatory bodies having jurisdiction. The Pool Operator shall be solely responsible to the regulatory body for any fines, levies, or other action resulting from the use of the released capacity by the Pool Operator.

The Company reserves the right to recall the capacity at any time when there is a change in the Customer’s status, including but not limited to:

1. switching service, to Sales Service or daily metered Gas Transportation service,
2. changing Pool Operators,
3. changing location or volumes affecting capacity release, or
4. temporary or permanent closure of the Customer’s facilities.

SWITCHING

After the Customer has satisfied the requirements outlined in “Minimum Term” section of this Tariff, the Customer may switch to another service under MidAmerican’s Tariffs. The Customer will be subject to the applicable fees, charges and other terms and conditions of the new service and shall be required to pay a switching fee of \$20.57 per Customer Meter. R

A Customer may change Pool Operators effective with the Customer’s scheduled meter read date by providing written notice thirty (30) days before the switch shall be effective. A switching fee of \$20.57 per Customer Meter will be applied. R



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
3rd Revised Sheet No. 46
Canceling 2nd Revised Sheet No. 46

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

MONTHLY CASHOUT (continued)

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm sold by MidAmerican.

APPLICABLE CUSTOMER FEES AND CHARGES

Distribution Service Charges

Rate STM – Small Transport:

Basic Service Charge per Meter	\$ 6.25	I
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	R
4 (Over 11,000 cubic feet per hour)	\$ 70.00	R
Distribution Charge, per Therm		
For the first 250 Therms	\$0.21951	R
For all in excess of 250 Therms	\$0.16457	R

Rate MTM – Medium Transport:

Basic Service Charge per Meter	\$ 42.50	R
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	R
4 (Over 11,000 cubic feet per hour)	\$ 70.00	R
Distribution Charge, per Therm		
All Therms	\$0.09708	I

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Issued By: Arick R. Sears
Vice President, Regulation

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE CUSTOMER FEES AND CHARGES (continued)Clauses and Riders

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism
6. Clause CIPA – Capital Investment Phase-In Adjustment

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MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three (3) billing options available for delivery of Customer Distribution Service Charges are:

1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.
2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.
3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 48
Canceling 1st Revised Sheet No. 48

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE CUSTOMER FEES AND CHARGES (continued)

Administrative Fee

All Rates \$ 16.00 per Meter per month R

The Administrative Fee will apply to all Customer Meters served under this Tariff.

Swing Service Fee

All Rates See Section No. 3, Sheet No. 70

The fee for Swing Service will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

APPLICABLE POOL OPERATOR FEES AND CHARGES

Scheduling Fee per Pool \$ 80.25 per month R

A monthly scheduling fee will be charged to each Pool as payment for Company releasing capacity, confirming, and scheduling the Forecasted Delivery Requirement.

Daily Cashout Charges

The Pool Operator will be charged monthly for the accumulated daily imbalances as outlined in the “Daily Cashout” section of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM**4.01 APPLICABILITY**

The provisions of this subsection pertain to any expansion of the Company's gas Distribution System, whether it includes an Extensive Plant Addition, Plant Addition, Distribution Main or a Service Line.

4.02 DEFINITIONS

In addition to terms previously defined in the subsection "Gas Service Policies," the following definitions are used in this subsection:

Abnormal Conditions means circumstances that cause increased installation costs for a Distribution System Expansion including but not limited to, frozen ground, rock, safety issues, legal problems, routing, right-of-way acquisition, obstructions, hindrances, crop damage, governmental or third-party requirements.

Applicant means a Customer, developer, subdivider, property owner(s) or other entity that requests and/or contracts for gas service requiring Extensive Plant Additions, Plant Additions, Distribution Main Extensions and/or Service Line.

Attachment Period means a time period within which the Applicant must attach to a Distribution Main Extension. The Attachment Period will be between zero (0) days and one (1) year, as agreed upon by the Company and the Applicant. A longer Attachment Period may be allowed where the Company has determined it is highly probable that such attachment(s) will occur.

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Construction Costs means the materials, labor and miscellaneous costs associated with an Extensive Plant Addition or a Distribution Main Extension. It does not include the cost of Service Lines.

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)**4.04 APPLICANT REQUIREMENTS (continued)**Provide Safe Working Conditions for Installation of Company Facilities

If Abnormal Conditions such as severe frost inhibit the Company from the ability to safely install Company facilities, the Company may require the Customer to remedy the abnormal situation prior to commencing with the installation. The Customer will be required to pay any additional costs incurred by the Company due to the Abnormal Conditions as a Nonrefundable Contribution.

Reimbursements Required

Any right-of-way, easements, Permit Fees and/or clearing of obstructions obtained or provided by the Company shall be reimbursed by the Applicant unless the Company, at its sole discretion determines the collection of the amount would be uneconomic. Such fees are to be paid regardless of whether the Applicant pays a Refundable Advance or Nonrefundable Contribution and:

- Must be paid in advance.
- Are not refundable.
- Shall not be offset by Revenue Credit.

Such right-of-way shall include the right to remove trees and other vegetation as deemed necessary by the Company to provide reliable service. The Customer must permit Company access to such right-of-way at all reasonable hours.

An Applicant requesting a Distribution System Expansion will be required to pay a Refundable Advance to the extent the Construction Costs for the requested expansion exceed the Applicant's Revenue Credit. See "Refundable Advances" within this subsection "Expansion of Gas Distribution System."

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)**4.07 REVENUE CREDIT (continued)**

At the Company's sole discretion, exceptions to the twelve (12)-month limitation on the calculation of Revenue Credits may be allowed where the Company has determined that it is highly probable that the anticipated gas service will occur.

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Where estimates of the Applicant's estimated annual net revenues are in dispute or are, in the Company's sole discretion, not able to be calculated:

- The Applicant must pay the total cost of the Distribution System Expansion at the time of construction.
- After one (1) year, the Company will apply a credit of three (3) times the Customer's actual annual net revenue, less both cost of purchased gas and energy efficiency cost recovery charges.

4.08 ADDITIONAL APPLICANT COSTS**Abnormal and Unusual Conditions**

When Abnormal Conditions are present and/or unusual expenditures are required, Applicants shall pay the Company a Nonrefundable Contribution for the excess costs to be incurred by the Company in order to expand the system. Such charges:

- Are not refundable.
- May not be offset by Revenue Credit.

Permit Fees

The Applicant shall pay actual Permit Fees. Permit Fees may not be offset by Revenue Credit and are to be paid regardless of whether the Applicant is required to pay a Refundable Advance or a Nonrefundable Contribution.

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.17 REFUNDABLE ADVANCES

An Applicant requesting a Distribution System Expansion may be required to pay a Refundable Advance.

An Applicant shall always have the option to make a Refundable Advance in the form of cash, check or money order. The Company, at its sole discretion, may make available to the Applicant other Refundable Advance options including non-expiring irrevocable letters of credit, Surety bonds or other payment and refund arrangements agreed to by the Company.

Such Refundable Advance is in addition to other costs including but not limited to right-of-way, easements, Permit Fees, and other costs imposed by public or private entities in completion of the Distribution System Expansion. The Refundable Advance shall be refundable for ten (10) years. Refunds will be made for each new Service Line attachment to the Distribution System Expansion. No interest will be paid on Refundable Advances held by the Company.

In the event a new Distribution System Expansion is proposed off of a previous non-refunded Distribution System Expansion, the following process shall be used to determine refundable contracts, if required:

- The Revenue Credit shall be applied to the new Distribution System Expansion first.
- Any Revenue Credit remaining shall be applied solely to the previous Distribution System Expansion and shall not be applied to any other installed non-refunded Distribution System Expansions. In no instance will a revenue credit be applied to a refundable advance beyond the original ten (10)-year period for which the refundable advance was originally collected.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised Sheet No. 77
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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.17 REFUNDABLE ADVANCES (continued)

Refunds will be made annually. The refund will have a cash value equal to the Revenue Credit for the attaching Service Line(s) or new usage. The total refunded shall not exceed the amount of the original Refundable Advance. The Customer is responsible to notify the Company when a refund is due. Refunds will only be made to the original contributor unless assigned in a form acceptable to the Company by such original contributor.

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Surety Instruments

If a Surety instrument is used, the amount must include:

- The amount of the Refundable Advance.
- A surcharge equal to the annual interest rate paid by the Company on Customer credit assurance deposits multiplied by the amount of the Refundable Advance.

The Surety must remain in force until called by the Company, at the earlier of the following:

- At the end of one (1) year from the date of the Refundable Advance.
- When the earned revenues are equal to the amount of the Refundable Advance.

When called by the Company, the Applicant must pay the Company the amount of the surcharge in cash, check, or money order.

If there are not sufficient earned refunds when the Surety is called to offset the full amount of the original Refundable Advance, the Applicant must provide a new Refundable Advance to cover the remaining amount.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.17 REFUNDABLE ADVANCES (continued)

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Upon receipt of a new Refundable Advance, the Company will release the prior Surety. Earned refunds will be credited against the new Refundable Advance over the remainder of the original refund period.

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The Applicant may continue to provide a Surety as a Refundable Advance each year until the end of the ten (10) year refund period. At that time, the Refundable Advance becomes nonrefundable and must be paid in cash, check, or money order.

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4.18 NONREFUNDABLE CONTRIBUTIONS

Payments for Nonrefundable Contributions must be made in cash, check, or money order.

The Company, in its sole discretion, may waive the requirement for a Nonrefundable Contribution when it determines the collection of the amount would be uneconomic.

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