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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MV – MEDIUM VOLUME SERVICE**

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**AVAILABLE**

Service under this rate is available to any South Dakota Customer whose Average Daily Usage is less than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate. This service is not available for resale, standby or supplemental service.

**APPLICATION**

Applicable for firm use of the Company’s gas service furnished to a single Premises through one (1) meter.

**MONTHLY RATE PER METER**

Basic Service Charge	\$	49.37	
<b><u>Meter Class Charge per Meter</u></b>			
1 (Up to 675 cubic feet per hour)	\$	3.70	
2 (Over 675 up to 3,000 cubic feet per hour)		12.34	
3 (Over 3,000 up to 11,000 cubic feet per hour)		49.37	
4 (Over 11,000 cubic feet per hour)		92.57	
	Service Under Rider S <u>Rate MVS</u>	Service Under Rider T <u>Rate MVT</u>	
Transportation Administration Charge		\$ 30.86	
Transportation Meter Charge*		\$ 51.84	
Distribution Charge, per Therm	\$0.09213	\$0.09213	/

\*The Transportation Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
2<sup>nd</sup> Revised Sheet No. 8  
Canceling 1<sup>st</sup> Revised Sheet No. 8

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE LV – LARGE VOLUME SERVICE (continued)**

**MONTHLY RATE PER METER**

Basic Service Charge		\$ 98.74	I
<u>Meter Class Charge per Meter</u>			
1 (Up to 675 cubic feet per hour)		\$ 3.70	I
2 (Over 675 up to 3,000 cubic feet per hour)		12.34	I
3 (Over 3,000 up to 11,000 cubic feet per hour)		49.37	I
4 (Over 11,000 cubic feet per hour)		92.57	I
	Service Under Rider S <u>Rate LVS</u>	Service Under Rider T <u>Rate LVT</u>	
Transportation Administration Charge		\$ 30.86	I
Transportation Meter Charge*		\$ 51.84	I
Interval Meter Charge*	\$ 51.84		I
<u>Distribution Demand Charge</u>			
per Therm of contract MDR	\$0.05307	\$0.05307	I/I
per Therm of contract MHQ	0.05307	0.05307	I/I
Distribution Charge, per Therm	0.04642	0.04642	I/I

\*The Transportation Meter Charge and Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. These charges will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
1<sup>st</sup> Revised Sheet No. 15.2  
Canceling Original Sheet No. 15.2

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT**  
**HOLDERS (continued)**

**MONTHLY CHARGES**

Basic Service Charge

To December 31, 2022	\$ 9.38	D
To December 31, 2023	\$ 9.87	
To December 31, 2024	\$10.37	
To December 31, 2025	\$10.86	
To December 31, 2026	\$11.35	
To December 31, 2027	\$11.85	
Beginning January 1, 2028	\$12.34	

Distribution Charge, per Therm

To December 31, 2022	\$ 0.34439	D
To December 31, 2023	\$ 0.36973	
To December 31, 2024	\$ 0.39693	
To December 31, 2025	\$ 0.42614	
To December 31, 2026	\$ 0.45751	
To December 31, 2027	\$ 0.49116	
Beginning January 1, 2028	\$ 0.52731	

	Service Under Rider S <u>Rate NFS</u>	Service Under Rider T <u>Rate NFT</u>	
Transportation Administrative Charge		\$30.86	
Transportation Meter Charge		\$51.84	

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE**

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**AVAILABLE**

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Average Daily Usage is less than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

**APPLICATION**

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

**MONTHLY RATE**

Basic Service Charge per Meter	(SVI) \$ 49.37	
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.70	
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 12.34	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 49.37	
4 (Over 11,000 cubic feet per hour)	\$ 92.57	
Interval Meter Charge*	\$ 51.84	
Non-Gas Commodity Charge per Therm	\$0.08615	
Gas Cost Component as calculated below		

\*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE**

**AVAILABLE**

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Average Daily Usage is equal to or greater than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

**APPLICATION**

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

**MONTHLY RATE**

	(LVI)	
Basic Service Charge per Meter	\$ 98.74	
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.70	
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 12.34	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 49.37	
4 (Over 11,000 cubic feet per hour)	\$ 92.57	
Interval Meter Charge*	\$ 51.84	
Non-Gas Commodity Charge per Therm	\$0.04642	
Gas Cost Component as calculated below		

\*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
3<sup>rd</sup> Revised Sheet No. 29  
Canceling 2<sup>nd</sup> Revised Sheet No. 29

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE SSS – SMALL SEASONAL GAS SERVICE (continued)**

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**MONTHLY RATE**

	<u>(SSS)</u>	
Basic Service Charge per Meter	\$ 49.37	
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.70	
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 12.34	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 49.37	
4 (Over 11,000 cubic feet per hour)	\$ 92.57	
 <u>Non-Gas Commodity Charge per Therm</u>		
Applicable to the nine (9) monthly billing periods of March through November	\$0.06777	
 Applicable to the three (3) monthly billing periods of December through February	\$0.12635	

**ADJUSTMENT CLAUSES AND RIDERS**

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Rider S – System Gas Service
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
3<sup>rd</sup> Revised Sheet No. 32  
Canceling 2<sup>nd</sup> Revised Sheet No. 32

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE LSS – LARGE SEASONAL GAS SERVICE (continued)**

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**MONTHLY RATE**

	<u>(LSS)</u>	
Basic Service Charge per Meter	\$ 98.74	
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.70	
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 12.34	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 49.37	
4 (Over 11,000 cubic feet per hour)	\$ 92.57	
<u>Non-Gas Commodity Charge per Therm</u>		
Applicable to the nine (9) monthly billing periods of March through November	\$0.04465	
Applicable to the three (3) monthly billing periods of December through February	\$0.08462	

**ADJUSTMENT CLAUSES AND RIDERS**

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Rider S – System Gas Service
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
2<sup>nd</sup> Revised Sheet No. 46  
Canceling 1<sup>st</sup> Revised Sheet No. 46

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

**MONTHLY CASHOUT (continued)**

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm sold by MidAmerican.

**APPLICABLE CUSTOMER FEES AND CHARGES**

Distribution Service Charges

Rate STM – Small Transport:

Basic Service Charge per Meter	\$ 6.17	
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	\$ 3.70	
2 (Over 675 up to 3,000 cubic feet per hour)	12.34	
3 (Over 3,000 up to 11,000 cubic feet per hour)	49.37	
4 (Over 11,000 cubic feet per hour)	92.57	
Distribution Charge, per Therm		
For the first 250 Therms	\$0.22466	
For all in excess of 250 Therms	\$0.16598	

Rate MTM – Medium Transport:

Basic Service Charge per Meter	\$ 49.37	
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	\$ 3.70	
2 (Over 675 up to 3,000 cubic feet per hour)	12.34	
3 (Over 3,000 up to 11,000 cubic feet per hour)	49.37	
4 (Over 11,000 cubic feet per hour)	92.57	
Distribution Charge, per Therm		
All Therms	\$0.09213	

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1<sup>st</sup> Revised Sheet No. 48  
Canceling Original Sheet No. 48

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**APPLICABLE CUSTOMER FEES AND CHARGES (continued)**

Administrative Fee

All Rates \$16.66 per Meter per month

The Administrative Fee will apply to all Customer Meters served under this Tariff.

Swing Service Fee

All Rates See Section No. 3, Sheet No. 70

The fee for Swing Service will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

**APPLICABLE POOL OPERATOR FEES AND CHARGES**

Scheduling Fee per Pool \$ 90.00 per month

A monthly scheduling fee will be charged to each Pool as payment for Company releasing capacity, confirming, and scheduling the Forecasted Delivery Requirement.

Daily Cashout Charges

The Pool Operator will be charged monthly for the accumulated daily imbalances as outlined in the “Daily Cashout” section of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

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