

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - SOUTH DAKOTA  
GAS CONSERVATION TRACKING ADJUSTMENT RATE 90  
EFFECTIVE MARCH 1, 2022**

	<u>South Dakota</u>
Balance @ December 31, 2020	(\$22,332)
2021 Activity 1/	
Expenses	\$142,490
2020 DSM Incentive	15,780
2021 CTA Recovery	(99,104)
Interest	0
Total 2021 Activity	<u>\$59,166</u>
Estimated January - February 2022 Activity	<u>(\$27,774)</u>
Estimated February 2022 CTA balance	\$9,060
2021 DSM Incentive 2/	\$11,946
Projected Activity:	
Expenses - January - December 2022	<u>\$156,925</u>
Gas Conservation Costs to be Recovered	\$177,931
Projected Volumes 3/	<u>6,984,499</u>
CTA Rate Effective March 1, 2022	<u><u>\$0.025</u></u>

1/ Exhibit 3, Page 2 & 3.

2/ Exhibit 4.

3/ Projected volumes for March 1, 2022 through February 28, 2023.

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - SOUTH DAKOTA  
CONSERVATION MONTHLY ACCOUNT BALANCE  
2021**

	(Over)/Under Recovered	Carrying Charge 1/	Current Month Charges	CTA Recovered	(Over)/Under Recovered
<b>Balance as of December 31, 2020 2/</b>					<b><u>(\$22,332)</u></b>
January 2021	(\$22,332)	(\$1)	\$9,257	(\$8,192)	(\$21,268)
February	(21,268)	(1)	7,321	(8,784)	(22,732)
March	(22,732)	(1)	32,846 3/	(14,433)	(4,320)
April	(4,320)	0	9,373	(14,006)	(8,953)
May	(8,953)	0	7,544	(10,689)	(12,098)
June	(12,098)	0	8,983	(6,102)	(9,217)
July	(9,217)	0	8,472	(2,844)	(3,589)
August	(3,589)	0	8,688	(2,734)	2,365
September	2,365	0	12,386	(2,730)	12,021
October	12,021	1	10,196	(3,432)	18,786
November	18,786	1	14,515	(9,518)	23,784
December	23,784	1	28,689	(15,640)	36,834
		<u>\$0</u>	<u>\$158,270</u>	<u>(\$99,104)</u>	
<b>Balance as of December 31, 2021</b>					<b><u>\$36,834</u></b>
January 2022 - Estimated 4/			\$9,257	(\$23,899)	22,192
February - Estimated 4/			7,321	(20,453)	9,060
<b>Estimated January and February 2022 Activity</b>			<u>16,578</u>	<u>(44,352)</u>	

1/ Reflects 90-day Treasury Bill rate.

2/ Docket No. NG21-001, Exhibit No. 3, page 2.

3/ Includes DSM incentive amount of \$15,780 authorized in Docket No. NG21-001.

4/ Estimated CTA Expense is actual January and February 2021 expense. Estimated CTA Recovery is projected January and February 2021 volumes at current CTA rate.

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - SOUTH DAKOTA  
SUMMARY OF ACTUAL DSM EXPENDITURES  
2021**

	<u>Incentive</u>	<u>Number of Participants</u>	<u>Cost</u>
<u>Residential Program</u>			
Furnaces - 95+% AFUE - New	\$150	176	\$26,400
Furnaces - 95+% AFUE - Replacement	300	238	71,400
Programmable Thermostats - Tier 1	15	58	870
Programmable Thermostats - Tier 2	60	168	10,080
<u>Commercial Program</u>			
Furnaces - 95+% AFUE - New	\$150	4	\$600
Furnaces - 95+% AFUE - Replacement	300	16	4,800
Custom Efficiency	1/	1	11,944
Administrative Costs			11,212
Advertising			5,184
Total Programs		<u>661</u>	<u>\$142,490</u>
DSM Incentive			15,780
Total			<u>\$158,270</u>

1/ Rebate levels vary depending on energy efficiency measures implemented.