Montana-Dakota Utilities Co. A Subsidiary of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501



State of South Dakota Gas Rate Schedule - SDPUC Volume No. 2

Section No. 3

17th Revised Sheet No. 31

Canceling 16th Revised Sheet No. 31

CONSERVATION PROGRAM TRACKING MECHANISM Rate 90

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Applicability:

This rate schedule represents a Conservation Program Tracking Mechanism and specifies the procedure to be utilized to recover the costs of a portfolio of conservation programs, as authorized by the Commission, including a DSM financial performance incentive. Service provided under the Company's Residential Service Rate 60 and Firm General Service Rates 70 and 72 shall be subject to this tracking mechanism.

Conservation Program Tracker:

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle each March 1 will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The total program costs including the DSM financial incentive will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period plus carrying costs on the monthly over or under collected amount. Montana-Dakota will apply carrying charges at the rate of interest for a three-month Treasury Bill as published monthly by the Federal Reserve for the preceding month.

Conservation Tracking Adjustment: \$0.025

Date Filed: January 28, 2022 **Effective Date:** Service rendered on and

after March 1, 2022

Issued By: Travis R. Jacobson

Director - Regulatory Affairs

Docket No.: NG22-001

Montana-Dakota Utilities Co. A Subsidiary of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule - SDPUC Volume No. 2

Section No. 3

168th Revised Sheet No. 1

Canceling 167th Revised Sheet No. 1

RATE SUMMARY SHEET

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		Distribution						
	Sheet	Basic Service	Delivery		PGA Items			Total
Rate Schedule	No.	Charge	Charge	CTA	COG	Surcharge	Total COG	Rate/ Dk
Residential Rate 60	2	\$0.30 per day	\$1.836	\$0.025	\$5.230	\$0.495	\$5.725	\$7.586
Firm General Service Rate 70	11							
Meters rated < 500 cubic feet		\$0.55 per day	\$0.930	\$0.025	\$5.230	\$0.495	\$5.725	\$6.680
Meters rated > 500 cubic feet		\$1.68 per day		\$0.025	\$5.230	\$0.495	\$5.725	\$6.897
		·	(Maximum)					(Maximum
Small Interruptible Gas Rate 71	12	\$180.00 per month	\$0.342		\$3.873	\$0.276	\$4.149	\$4.491
Optional Seasonal Gas								
Service Rate 72	13							
Meters rated < 500 cubic feet		\$0.55 per day	\$0.930	\$0.025	\$5.374	\$0.495	\$5.869	\$6.824
Meters rated > 500 cubic feet		\$1.68 per day		\$0.025	\$5.374	\$0.495	\$5.869	\$7.041
Transportation Service	22							
Small Interruptible Rate 81		\$180.00 per month						
Maximum		,,	\$0.342					\$0.342
Minimum			\$0.047					\$0.047
Largo Interruptible Pate 82		\$275.00 per month						
Large Interruptible Rate 82 Maximum		φ273.00 per monun	\$0.191					\$0.191
Minimum			\$0.036					\$0.191
			(Maximum)					(Maximum
Large Interruptible Gas Rate 85	26	\$275.00 per month	\$0.191		\$3.873	\$0.276	\$4.149	\$4.340

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