MidAmerican Energy Company Docket No. NG22-South Dakota Gas Operating Income Statement Gas Revenue Test Year Ended December 31, 2021

Line No.	Activity	Description	Total SD Jurisdictional	Tariffed Revenues	Other Revenues	Operation and Maintenance	Depreciation and Amortization	Taxes Other Than Income	Income Taxes - Current	Income Taxes - Deferred	Investment Tax Credit
1	Multiple	TOTAL G-RETAIL REVENUE	\$105,957,165	\$105,957,165							
2	483111	G-WHOLESALE SALES	\$19,206,045	\$105,957,105	\$19,206,045						
3	487011	G-FORFEITED DISCOUNT	\$122,196		\$122,196						
4	488001	G-MISC SERVICE REV	\$130		\$130						
5	488011	G-BAD CHECK CHARGE	\$34,097		\$34,097						
6	488034	G-DIVERSN & INVESTIG	\$2,520		\$2,520						
7	488051	G-RECONNECT FEES	\$37,380		\$37,380						
8	489007	G-METER CLASS CHG	\$57,585	\$57,585	\$37,380						
9	489009	G-TRANS REV-ESTIMATE	\$53,002	\$53,002							
10	489009	G-TRANSPORT FEE	\$74,415	\$74,415							
11	489011	G-CUST FEE-GROUP BAL	\$28,373	\$74,413	\$28,373						
12	489015	TRANS ADMIN CHARGE	\$39,125	\$39,125	\$20,373						
13	489015	DISTB DEMAND CHG MDR	\$105,288	\$105,288							
14	489017	EXC PENALTY USE CHRG	\$15,204	\$15,204							
15	489018	IL TRANS METER CHRG	\$35,165	\$35,165							
16	489021	G-TRANS REV-MMT	\$1,090,579	\$1,090,579							
17	489022	G-TRANS CHG-STANDBY	\$1,802,847	\$1,802,847							
18	489026	G-TRANS-LATE NOM FEE	\$1,002,047	\$1,002,047	\$195						
19	489038	G-DBS/RESERVATION	\$2,820		\$2,820						
20	489039	G-DBS/COMMODITY	\$2,820		\$2,320						
21	489042	G-TRANSP-EE RCVR O/U	\$232	\$23	9232						
22	495061	G-OTHER GAS REVENUE	\$840	\$23	\$840						
22	473001	G-OTTER GAS REVENUE	3040		3040						
23	Multiple	OPERATING	\$110,681,782			\$110,681,782					
24	Multiple	MAINTENANCE	\$1,372,619			\$1,372,619					
25	Multiple	TOTAL DEPRECIATION EXPENSE	\$6,578,402				\$6,578,402				
26	Multiple	AMORT & DEPLET PLT	\$414,545				\$414,545				
27	Multiple	408 - OTHER TAXES	\$1,899,685					\$1,899,685			
	_										
28	Multiple	CURRENT FED INC TAX	-\$1,050,697						-\$1,050,697		
29	Multiple	CURRENT ST INC TAX	\$1,032						\$1,032		
30	Multiple	PROVISION - DEFER TAX	\$14,480,357							\$14,480,357	
31	Multiple	CREDIT - D.I.T.	-\$12,509,709							-\$12,509,709	
32	411401	ITC ADJUSTMENT	-\$1,696								-\$1,696
33				\$109,230,398	\$19,434,846	\$112,054,400	\$6,992,947	\$1,899,685	-\$1,049,665	\$1,970,648	-\$1,696
		To MidAmerican Exhibit BMG 1.1, Schedule 2, Column (b)		Line 2	Line 3	Line 6	Line 7	Line 8	Line 10	Line 11	Line 12

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MEC SET OF BOOKS

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Currency: USD

Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS COMMON % NEBRASKA % FERC ILLINOIS Activity OPERATING REVENUES ELECTRIC REVENUE E-RETAIL REVENUE GAS REVENUE G-RETAIL REVENUE G-RESID SALES REV: 2,409,552.84 1 0.00 0.00 446,305,713.64 342,298,853.61 77 42,530,399.38 10 59,066,907.81 13 480011 G-RESID-BILLED REV 0.00 0.00 (1,358,994.93) (1,158,946,36) 85 (78,995.76) 6 (134,530.05) 10 13,477.24 (1) 480021 G-RESTD-UNBILLED REV 0.00 0.00 117,661,336.54 14,224,657.92 12 6,746,507.67 6 (156,064.53) 0 96,846,235.48 82 480041 G-RESID-BILLED PGA 2,686,603.56 0.00 (65.91) 0.00 0.00 38,026.00 1 480042 G-RESID-EE RECVR O/U 2,648,643.47 99 0.00 0.00 (1,388,884.86) 480051 G-RES BILLED TERM O/U (1,415,187.76) 102 26,302.90 (2) 0.00 -----563,905,773.95 0.00 439,219,598.44 78 56,740,390.44 10 65,678,819.52 12 2.266,965.55 0 TOTAL G-RESID SALES REV G-COMM SALES REV: 0.00 0.00 171.053.786.68 33,041,112.72 19 1,990,959.63 1 0.00 481011 G-COMM-BILLED REV 119,329,125.98 70 16,692,588.35 10 0.00 (561,452,17) (434,089.72) 77 (13,193.18) 2 (119,875.28) 21 5,706.01 (1) 481021 G-COMM-UNBILLED REV 0.00 52,096,972.94 (145,970.16) 0 481041 G-COMM-BILLED PGA 41,121,557.87 79 6,694,088.29 13 4,427,296.94 8 706,371.67 0.00 0.00 0.00 652,916.89 92 53,404.18 8 12,440.03 (5) 50.60 481042 G-COMM-EE RECVR O/U (253,090.34) 0.00 0.00 481051 G-COM BILLED TERM O/U (265,530.37) 105 _______ 23,439,327.67 11 37,348,584.98 17 1,850,695.48 1 223,042,588.78 TOTAL G-COMM SALES REV 160,403,980.65 72 G-IND SALES REV: 0.00 0.00 0.00 0.00 0.00 0.00 12.097.825.68 979,410,36 8 607,723.43 5 9,753,426.06 81 757,265.83 6 481211 G-IND-BILLED REV 13,442,937.63 0.00 10,034,449.04 75 1.504.776.38 11 1.812.015.92 13 91,696.29 1 481212 G-IND-TRANSPORT REV 0.00 (7,151.44)(946.09) 13 8,533.70 *** 481221 G-IND-UNBILLED REV (14,230.75) 199 (508.30) 7 0.00 4,205,653.36 481241 G-TND-BILLED PGA 3,761,795.72 89 307,540.12 7 139,281.44 3 (2,963.92) 0 (1.43) 0.00 0.00 55,242.61 481242 G-IND-EE RECOVER O/U 51,992.05 94 3,251.99 6 0.00 0.00 (27,665.43) (25,324.43) 92 (2,341.00) 8 0.00 481251 G-IND BILLED TERM O/U 2,929,760.20 10 29,766,842.41 704,989.50 2 TOTAL G-IND SALES REV 23,562,107.69 79 2,569,985.02 9 816,715,205.14 82.749.703.13 10 105.957.164.70 13 4.822.650.53 1 0.00 0.00 TOTAL G-RETAIL REVENUE 623,185,686.78 76 G-RESALE REVENUE: 0.00 142,750,003.40 19,206,044.54 13 1,522,568.82 1 0.00 483111 G-WHOLESALE SALES 106,597,102.76 75 15,424,287,28 11 _____ 15,424,287.28 11 19,206,044.54 13 1,522,568.82 1 142,750,003.40 106,597,102.76 75 TOTAL G-RESALE REVENUE G-INTERDEPT SALES REV: 445,678.30 0.00 0.00 0.00 408,214.30 92 37,464.00 8 484011 G-REV-INTERNAL 306,664.05 0.00 0.00 16,128.57 5 0.00 484015 G-REV-INTERDEPT-TRNS 290,535.48 95 ___________

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TOTAL G-INTERDEPT SALES REV

487011 G-FORFEITED DISCOUNT

TOTAL G-FORFEITED DISCOUNT

G-FORFEITED DISCOUNT:

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MEC SET OF BOOKS FRC040 - FERC INCOME STATEMENT - YTD Current Period: DEC-21

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Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS

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Activity	IOWA	·	ILLINOIS	·	SOUTH DAKOTA	· 	NEBRASKA	· 	FERC	* 	COMMON	* 	TOTAL
G-OTHER GAS REVENUE:													
488001 G-MISC SERVICE REV	509,410.75	100	0.00		130.00	0	48.75		0.00		0.00		509,589.50
488011 G-BAD CHECK CHARGE	105,849.40 13,584.58 58,412.83 0.00	65	21,908.00 3,189.70	13	34,097.00	21	48.75 1,287.00 0.00 2,642.50	1	0.00		0.00		163,141.40
488034 G-DIVERSN & INVESTIG	13,584.58	70	3,189.70	17	2,520.00	13	0.00		0.00		0.00		19,294.28
488051 G-RECONNECT FEES	58,412.83	59	544.00	1	37,379.98	38	2,642.50	3	0.00		0.00		98,979.31
489005 ENERGY ASSIST CHG	58,412.83 0.00 0.00 0.00 116,006.42 1,823,200.21		16,208.00		0.00		0.00 0.00 0.00 (2,188.15)		0.00		0.00		16,208.00
489006 RENEWAL RESOURCE CHG	0.00		2,026.00				0.00		0.00		0.00		2,026.00
489007 G-METER CLASS CHG	0.00		91,778.26		57,585.00		0.00		0.00		0.00		149,363.26
489009 G-TRANS REV-ESTIMATE	116.006.42	30	220,503.77		53,002.38		(2.188.15)	(1)	0.00		0.00		387,324.42
489011 G-TRANSPORT FEE	1 823 200 21	48	1,856,665.97		74,415.00		20,880.00	1	0.00		0.00		3,775,161.18
489013 G-CUST FEE-APPLICATN	250 00	100	0.00		0.00	_	0.00		0.00		0.00		250.00
489014 G-CUST FEE-GROUP BAL	250.00 487,875.85	70	103,289.84	16	28,372.76	5	9,108.33	1	0.00		0.00		628,646.78
	376,950.08		52,618.24		39,125.00		0.00	-	0.00		0.00		468 693 32
489015 TRANS ADMIN CHARGE	10,329,939.07		374,927.71		105,287.80		0.00 0.00 0.00		0.00		0.00		468,693.32 10,810,154.58 187,858.60
489016 DISTB DEMAND CHG MDR	10,329,939.07	30			15,204.47		0.00		0.00		0.00		187 858 60
489017 EXC PENALTY USE CHRG	161,334.66 0.00 36,268.00	80	11,319.47 27,891.52		35,164.97		0.00		0.00		0.00		62 056 49
489018 IL TRANS METER CHRG	0.00		27,891.52	44		56	0.00 600.00	_	0.00		0.00		36 969 00
489019 G-HOURLY MTR SERVICE	36,268.00	98	0.00		0.00	4.0	600.00		0.00		0.00		50,000.00
489021 G-TRANS REV-MMT	5,094,233.03 11,653,281.37	82			1,090,579.09		29,421.61	0	0.00		0.00		187,858.60 63,056.49 36,868.00 6,214,233.73 15,692,584.68
489022 G-TRANS CHG-STANDBY	11,653,281.37	74	1,772,675.48	11	1,802,846.81	11	463,781.02	3	0.00		0.00		15,692,584.68
489026 G-TRANS-LATE NOM FEE	1,572.94	63	658.23 0.00	26	194.69	8	64.71	3	0.00		0.00		-,
489027 ENERGY ASSIST CHARGE	1,504,08	TOO			0.00		0.00 915.03 81.93 0.00 0.00 0.00 6,365.24 0.00		0.00		0.00		1,564.68
489038 G-DBS/RESERVATION 489039 G-DBS/COMMODITY 489042 G-TRANSP-EE RCVR O/U	55,071.15	79	10,914.08	16	2,819.74	4	915.03	1	0.00		0.00		69,720.00
489039 G-DBS/COMMODITY	4,903.91	78	1,040.62	17	251.94	4	81.93	1	0.00		0.00		6,278.40
489042 G-TRANSP-EE RCVR O/U	153,929.86	60	103,744.35	40	23.16		0.00		0.00		0.00		257,697.37
489051 G-TRANS BILLED TERM O/U 489053 G TRNS-CAP INV RIDER	(350,515.17)	102	6,744.33	(2)	0.00		0.00		0.00		0.00		(343,770.84)
489053 G TRNS-CAP INV RIDER	421,872.85	100	0.00		0.00		0.00		0.00		0.00		421,872.85
493001 G-RENT INC-GAS PROP	424,897.00	99	0.00		0.00		6,365.24	1	0.00		0.00		431,262.24
493011 G-RENT INC-FARM PROP	424,897.00 3,280.56 0.00	100	0.00 0.00		0.00		0.00		0.00		0.00		3,280.56
495051 G-IL PUBLIC UTIL TAX	0.00		1,778,766.72	100	0.00		0.00		0.00		0.00		1,778,766.72
495061 G-OTHER GAS REVENUE	504,860.68	83	100,444.47	17	840.00	0	899.96	0	0.00		0.00		607,045.11
495071 G-CIAC GROSS-UP REV	0.00		6,671.67	100	0.00		0.00 915.03 81.93 0.00 0.00 0.00 6,365.24 0.00 0.00 899.96		0.00		0.00		421,872.85 431,262.24 3,280.56 1,778,766.72 607,045.11 6,671.67
TOTAL G-OTHER GAS REVENUE	31,988,034.71				3,379,839.79				0.00		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		42,466,312.86
TOTAL GAS REVENUE	763,061,634.11	76	104,886,709.34	10	128,665,244.74	13	6,894,679.02	1	0.00		0.00		1,003,508,267.21
TOTAL OPERATING REVENUES	763,061,634.11	76	104,886,709.34	10	128,665,244.74	13	6,894,679.02	1	0.00		0.00		1,003,508,267.21
OPERATING EXPENSES													
71.4001 \677 (2) G GY FINNED THE	12 604 20	100	0.00		0.00		0.00		0.00		0.00		12 604 22
	13,694.32				0.00		0.00		0.00		0.00		13,694.32 544,390.61
714021 MFG GAS CLEANUP-EXT	544,390.61		0.00		0.00						0.00		544,390.61
714-PRODUCER GAS EXP	558,084.93		0.00		0.00		0.00		0.00		0.00		558,084.93
804001 NNG DEMAND	43,577,189.24 15,165,353.86 637,768.40	77	6,026,813.72	11	7,032,186.78	12	326,866.23	1	0.00		0.00		56,963,055.97
804001 NNG DEMAND 804002 NGPL DEMAND	15 165 252 06	76	2,130,368.56		2,441,194.58		110,480.86		0.00		0.00		19,847,397.86
OO 4002 MEET DEMAND	10,100,303.00	70			102,977.22				0.00		0.00		833,415.55
804003 ANR DEMAND	037,708.40	76	87,849.81				4,820.12	1	0.00		0.00		1,191,440.19
			127,724.24		146,623.64		6,644.33 61,067.91	1	0.00		0.00		11,208,792.41
804011 NNG COM DMD	8,557,695.11 349,486.64	76	1,214,086.17		1,375,943.22	10	2,558.72	- L			0.00		
804013 ANR COM DMD	349,486.64	76	48,948.51	11	56,296.52	12	2,558.72	Τ	0.00		0.00		457,290.39

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Currency: USD CO=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS SOUTH DAKOTA % NEBRASKA % FERC % COMMON % ILLINOIS 3,040,358.36 1 0.00 0.00 394,266,216.12
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718.59 1 0.00 0.00 57,805.81
457.61 1 0.00 0.00 39,112.57 51,968,050.15 13 3,040,358.36 1 297,903,274.52 76 41,354,533.09 10 804021 NNG COMMODITY 410,871.95 0 79,267,799.41 76 11,361,803.44 11 13,756,561.36 13 804022 NGPL COMMODITY 6,066,297.28 75 887,237.02 11 1,074,673.23 13 804023 ANR COMMODITY 44,888.50 1 329,131.48 1 5,404.91 30 7,892,472.72 13 804024 NBPL COMMODITY 804041 NNG-TRANSP 44,579,977.41 75 6,500,134.97 11 5,404.91 30 9,909.63 55 9,345.68 52 (6,779.62) -38 78,957.23 75 42,805.16 74 29,054.28 74 11,971.29 11 6,451.98 11 4,331.26 11 13,892.25 13 804042 NGPL-TRANSP 7,830.08 14 804043 ANR-TRANSP 804043 ANK-TRANSP 804044 NBPL-TRANSP 5,269.42 13 ______ 0.00 657,160,182.98 497,159,326.90 76 4,345,375.54 1 0.00 69,772,163.69 11 85,883,316.85 13 804-NG CITY GAS PRCH

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841003 LNG-STANDBY EQUIP

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Activity	IOWA	8	ILLINOIS	8	SOUTH DAKOTA	& 	NEBRASKA	· %	FERC	* 	COMMON	- 	TOTAL
841-LABOR & EXPENSES	826,073.69	78	89,727.33		139,152.82	13	5,595.41	1	0.00		0.00		1,060,549.25
041-IADOR & DAFENSES	820,073.03	70	03,727.33		133,132.02		0,000.42	_					_,,
842101 LNG-FUEL EXPENSE 842201 LNG-ELECTRICITY EXP	77,627.72 225,157.38		8,431.82 24,456.38	8	13,076.40 37,927.93		525.79 1,525.07	1	0.00 0.00		0.00 0.00		99,661.73 289,066.76
842201 LNG-ELECTRICITY EXP	225,157.36		24,450.36		37,927.93								
842-FL/PWR/GAS LOSS	302,785.10	78	32,888.20	8	51,004.33	13	2,050.86	1	0.00		0.00		388,728.49
870001 G-DIST-SUPV & ENG	5,840,155.26		852,043.13		980,693.23		,	1	0.00		0.00		7,718,957.79
870002 G-DIST-STANDARDS	130,684.16	76	15,699.74	9	20,380.28	12	4,515.72	3	0.00		0.00		171,279.90
870-SUPV/ENGINEERING	5,970,839.42	76	867,742.87	11	1,001,073.51	13	50,581.89	1	0.00		0.00		7,890,237.69
871001 G-DIST-DISPATCHING	854,212.50	80	83,347.51	8	129,258.68	12	5,197.46	0	0.00		0.00		1,072,016.15
871021 G-DIST-TRANSPT EXP	258,044.83	79	25,557.54	8	39,635.62	12	1,593.72	0	0.00		0.00		324,831.71
871-LOAD DISPATCHING	1,112,257.33	80	108,905.05	8	168,894.30	12	6,791.18	0	0.00		0.00		1,396,847.86
874001 G DIST-LEAK SURVEYS	1,586,766.35	78	122,491.82	6	311,294.67	15	2,439.73	0	0.00		0.00		2,022,992.57
874002 G-DIST-LOCATING FAC	4,703,337.72		229,416.86	4	889,824.29	15	22,788.49	0	0.00		0.00		5,845,367.36
874011 G-DIST-CATHODIC PROT	1,432,880.31	75	298,916.68		161,809.98	8	14,566.65	1	0.00		0.00		1,908,173.62
874024 G-DIST-OTH MAINS/SVC	1,547,562.14		75,009.44	4	359,866.30	18	5,873.07	0	0.00		0.00		1,988,310.95
874026 G-DIST-FDR LN OP EXP	3,648.60		0.00	_	0.00		0.00	_	0.00		0.00		3,648.60
874027 G-DIS-DOT TRAN OP EX	845,970.52	92 	72,652.33	8	0.00		1,973.11	0	0.00		0.00		920,595.96
874-MAINS/SRVC EXP	10,120,165.64	80	798,487.13	6	1,722,795.24	14	47,641.05	0	0.00		0.00		12,689,089.06
875001 MEAS/REG OPR-GENERAL	1,105,055.33	76	209,653.75	14	140,414.82	10	1,010.42	0	0.00		0.00		1,456,134.32
875-MEAS/REG OPR-GENERATION	1,105,055.33	76	209,653.75	14	140,414.82	10	1,010.42	0	0.00		0.00		1,456,134.32
877001 MEAS/REG OPR-TWN BDR	1,132,284.92	80	169,155.77	12	109,513.58	8	5,881.61	0	0.00		0.00		1,416,835.88
877-MEAS/REG STATN-C	1,132,284.92	80	169,155.77	12	109,513.58	8	5,881.61	0	0.00		0.00		1,416,835.88
878001 G-MTR SVC WK/TESTING	1,609,648.59	06	55,547.52	2	50,674.88	3	(45,474.46)	(3)	0.00		0.00		1,670,396.53
8/8001 G-MIR SVC WA/ILSTING	1,009,040.39				30,074.80		(45,474.40)						
878-MTR/HSE REG EXP	1,609,648.59	96	55,547.52	3	50,674.88	3	(45,474.46)	(3)	0.00		0.00		1,670,396.53
879001 G-DIST CUST SRV DISP	1,166,182.90		125,866.14				7,848.87		0.00		0.00		1,495,096.28
879002 G-DIST SERV WORK	91,267.65		40,338.54		20,783.44		(2,202.84)		0.00		0.00		150,186.79
879005 G-SV CALLS-LEAKS	4,034,640.87	81	494,018.71	10	458,013.93	9	7,480.07	0	0.00		0.00		4,994,153.58
879-CUST INSTALL EXP	5,292,091.42	80	660,223.39	10	673,995.74	10	13,126.10	0	0.00		0.00		6,639,436.65
880001 G-DIST-MISC OPER EXP	8,450,042.01		1,051,756.54	9	1,566,530.22		9,575.76	0	0.00		0.00		11,077,904.53
880002 G-DIST-MAPS/RECORDS	175,074.73	88	12,974.83	7	10,513.53	5	1.41		0.00		0.00		198,564.50

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Currency: USD

Co=MEC (MIDAMERICAN ENERGY COMPANY)	SI=X (ALL SO	URCES)	, BC=GAS							 		
Activity	IOWA	8	ILLINOIS	* *	SOUTH DAKOTA				FERC		& 	TOTAL
880-OTHER EXPENSE	8,625,116.74	76	1,064,731.37	9	1,577,043.75	14	9,577.17	0	0.00	 0.00		11,276,469.03
881001 G-DIST-PROPERTY RENT	70,197.69	99	0.00		510.00	1	0.00			0.00		70,707.69
881-RENTS	70,197.69	99	0.00		510.00	1	0.00		0.00	0.00		70,707.69
901001 CUST ACCT-SUPV	947,394.71		100,199.28	9	122,935.45	10	4,789.33	0	0.00	 0.00		1,175,318.77
901-SUPERVISION	947,394.71		100,199.28	9	122,935.45	10	4,789.33	0	0.00	0.00		1,175,318.77
902001 READ METERS TO BILL 902002 READ MTR ON/OFF/TRF 902003 REREAD METERS 902004 READ ELECTRONIC MTRS	598,035.82 935,968.77 22,453.99 455,770.45	86 96	28,497.10 81,101.81 184.00 27,241.47	7 1	161,337.56 69,422.17 675.38 63,674.57	6 3	728.19 413.39 0.00 1,326.85	0	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00		788,598.67 1,086,906.14 23,313.37 548,013.34
	2,012,229.03		137,024.38		295,109.68		2,468.43		0.00	 0.00		2,446,831.52
903001 CUST ACCTS-GENL COMM 903010 MASS BILLING 903011 SPECIAL BILLING 903020 CREDIT ANALYSIS 903030 CUST PYMNTS-ONLINE 903031 CUST PYMNTS-MACHINE 903032 CUST PYMNTS-RESEARCH 903100 CUST SVC-COMPUTER 903200 CUSTOMER-CENTRIC OPS	5,188,986.97 2,711,753.95 202,493.31 1,237,187.41 281,139.25 147,731.60 11,498.14 1,301,139.41 659,185.22	78 78 77 83 78 78 77 91	553,796.51 286,773.16 21,994.59 111,175.49 21,428.37 16,044.18 1,248.89 151,450.17 23,578.21	8 7 6 8 8 9 3	922,601.98 470,406.54 34,110.17 252,567.01 34,972.59 25,227.40 1,936.87 220,385.34 41,479.60	13 16 10 13 13 13	17,752.84 1,371.55 6,481.15	1 0 0 1 1 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		6,698,140.14 3,486,686.49 259,969.62 1,607,411.06 338,705.96 190,003.65 14,761.84 1,684,170.23 725,671.44
904001 UNCOLL ACCTS-NONSVC 904013 UNCOLL ACCTS-CLAIMS 904040 UNCOLL ACCTS-SERVICE 904100 REG CUST SETTLEMENTS	33,846.00 313,421.26 1,863,413.00 8,145.16	78 70 76	3,676.32 34,043.52 399,731.00 552.35 438,003.19	8 15 5	5,701.32 52,796.02 380,863.00 1,916.38	13 14 18	229.20 2,122.83 21,195.62 56.65 	1	0.00 0.00 0.00 0.00	 0.00 0.00 0.00 0.00		43,452.84 402,383.63 2,665,202.62 10,670.54
905001 MISC CUST ACCT EXP	104,215.25	72	11,027.75	8	29,723.50	20	443.39	0	0.00	 0.00		145,409.89
905-MISC CUST ACCTS	104,215.25	72	11,027.75	8	29,723.50	20	443.39	0	0.00	 0.00		145,409.89
908001 CUST ASSISTANCE GEN 908202 GAS EE-BASE RATES 908204 DSM GAS-AMORT 908210 G-ENERGY ASSIS CHG 908220 G-RENEW RESOUR CHG	(1,573.40) 26.00 6,254,174.98 0.00 0.00	0	0.00 0.00 895,782.56 554,318.80 69,289.85	100	0.00 1,483.63 0.00 0.00	4	0.00 36,611.72 0.00 0.00 0.00	96	0.00 0.00 0.00 0.00 0.00	 0.00 0.00 0.00 0.00 0.00		(1,573.40) 38,121.35 7,149,957.54 554,318.80 69,289.85
908-CUST ASSIST EXP	6,252,627.58	80	1,519,391.21	19	1,483.63	0	36,611.72	0	0.00	0.00		7,810,114.14

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Commer (MIDAMERICAN ENERGY COMPANY). SI=X (ALL SOURCES). BC=GAS

Co=MEC (MIDAMERICAN ENERGY COMPANY)			BC=GAS									
Activity	IOWA	 	ILLINOIS	* 	SOUTH DAKOTA	* 	NEBRASKA	 %	FERC	 % 	COMMON %	TOTAL
909001 ENRGY 4 EDU/SFTY ADV	126,405.39	80	12,104.23	8	18,370.80						0.00	157,583.87
909-INFORM/UBST ADVR	126,405.39		12,104.23		18,370.80		703.45		0.00		0.00	157,583.87
910001 MISC CUST SVC/INFORM	44,624.12	78	4,779.25	8	7,351.59		295.59		0.00		0.00	57,050.55
910-MISC CUST SRVC	44,624.12		4,779.25		7,351.59		295.59		0.00		0.00	57,050.55
912001 SUPPORT ECONOMIC DEV 912020 ASSIGNED CUSTOMERS	464,415.05 619,501.93	84	51,885.24 51,164.80	7	129,497.61 51,753.41	7	4,323.40 11,710.94	2	0.00		0.00 0.00	650,121.30 734,131.08
912-DEMO/SELLING EXP	1,083,916.98		103,050.04		181,251.02		16,034.34		0.00		0.00	1,384,252.38
916001 MISC MARKETING EXP	297,813.77		32,348.25		50,166.95	13	2,017.18	1	0.00		0.00	382,346.15
916-MISC SALES EXP	297,813.77		32,348.25		50,166.95	13	2,017.18	1	0.00		0.00	382,346.15
920000 PROCUREMENT 920010 BUILDING OPERATIONS 920100 STAFF RECRUITMENT	301,139.11 118,256.64 11,002.93 192,519.46	100 78	32,655.61 194.70 1,193.85 21,819.65	8 0 8 9	49,150.05 293.05 1,796.84 30,254.17	0 13	2,471.81 14.76 90.35 1,024.56		0.00 0.00 0.00 0.00		0.00 0.00 0.00 0.00	385,416.58 118,759.15 14,083.97 245,617.84
920110 LABOR RELATIONS 920120 EMPL COMP ADMIN 920130 EMPL COMMUNICATIONS 920140 OTHER HR ADMIN	5,973.13 287,237.74 77,395.30	78 78	677.74 32,343.02 8,829.62	9 9 9	940.79 44,951.04 12,155.40	12 12 12	30.49 1,521.50 415.17	0	0.00 0.00 0.00		0.00 0.00 0.00	7,622.15 366,053.30 98,795.49
920160 EMPLOYEE TRAINING 920200 DATABASE SUPPORT 920210 INFRA SUP-DSKTOP SVC 920211 INFRA SUP-WINDOWS	80,301.76 54,778.61 6,947.30 76,662.84	78 78	8,687.96 5,943.80 753.73 8,318.32	8 8 8	13,075.77 8,945.65 1,134.40 12,519.50	13 13 13 13	657.57 449.91 57.05 629.44	1 1 1	0.00 0.00 0.00 0.00		0.00 0.00 0.00 0.00	102,723.06 70,117.97 8,892.48 98,130.10
920211 INFRA SUP-WINDOWS 920212 INFRA SUP-UNIX 920213 INFRA SUP-MAINFRAME 920221 APPL SUP-HR SYSTEMS	17,183.80 57,715.36 119,817.34	78 78	1,864.49 6,262.35 13,555.79	8 8 9	2,806.11	13 13 12	141.02 473.93 638.54	1 1 0	0.00 0.00 0.00		0.00 0.00 0.00	21,995.42 73,876.88 152,831.50
920222 APPL SUP-EDI 920224 APPL SUP-ACCTG SYS 920225 APPL SUP-ORACLE FIN	2,719.11 16,538.07 65,811.14	78 78	294.97 1,794.31 7,140.74	8 8 8	443.95 2,700.63 10,747.30	13 13 13	22.35 135.74 540.42	1 1 1	0.00 0.00 0.00		0.00 0.00 0.00	3,480.38 21,168.75 84,239.60
920227 APPL SUP-ALTRA 920249 APPL SUP-OTHER 920250 IT SEC ADMIN	31,300.62 484,420.71 46,227.61	78 78	3,399.82 52,566.78 5,015.84	8		13	211.98 3,890.07 379.58	1 1	0.00 0.00 0.00		0.00 0.00 0.00	40,185.04 620,301.50 59,172.26
920260 IT HELP DESK 920270 IT RESEARCH/DEV 920275 IT BUS SUPPORT	67,776.42 1,941.54 65,991.83	78 78	6,800.67 210.63 7,160.32	8	10,235.33 316.98 10,776.68	13 13	514.79 15.91 541.83	1 1 1	0.00 0.00 0.00		0.00 0.00 0.00 0.00	85,327.21 2,485.06 84,470.66 173,206.57
920280 COMM SYS OPER 920300 STRATEGIC PLANNING 920305 BU MANAGEMENT	136,881.40 207,274.37 67,613.90	77 78	14,075.40 22,248.87 7,558.01	8 9	37,262.39 11,068.91		1,065.33 1,655.66 546.85	1 1 1	0.00 0.00 0.00		0.00 0.00 0.00	268,441.29 86,787.67 69,087.88
920310 FIN PLNG/BUDGETING 920400 BUSINESS RISK 920410 LEGAL SERVICES 920420 SEC/TRVL/BUS REC ADM	53,914.13 23,074.89 108,888.50 82,655.65	78 71	6,024.55 2,506.50 28,026.65 8,968.56	9 8 18 8	8,711.16 3,888.66 15,117.16 13,498.12	13 10	438.04 155.79 620.54 678.77	1 1 0 1	0.00 0.00 0.00 0.00		0.00 0.00 0.00 0.00	29,625.84 152,652.85 105,801.10
920430 INTERNAL AUDITS 920500 PAYROLL PROCESSING	62,607.65 103,452.47	66 78	21,691.50 11,770.73 2,800.50		10,222.60 16,187.40	11	512.17 550.54 211.93		0.00 0.00 0.00		0.00 0.00 0.00	95,033.92 131,961.14 33,036.79
920510 VOUCHER PROCESSING 920520 CASH MANAGEMENT	25,809.61 34,747.84		3,770.34		4,214.75 5,674.44		285.31	_	0.00		0.00	44,477.93

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Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS IOWA % ILLINOIS % SOUTH DAKOTA % NEBRASKA % FERC % COMMON % TOTAL ______ 920530 FINANCING 7,020.33 78 761.67 8 1,146.40 13 57.62 1 0.00 0.00 8,986.02
920540 TAX PLAN & COMPL 43,641.94 68 9,762.21 15 10,050.03 16 1,020.67 2 0.00 0.00 64,474.85
920550 ACCT RECS/REPORTS 387,211.11 77 46,302.35 9 64,582.40 13 3,406.29 1 0.00 0.00 501,502.15
920600 RATES/REG/LEGIS AFFR 359,379.94 68 78,712.99 15 75,112.37 14 16,569.18 3 0.00 0.00 529,774.48
920610 ENVIR REG COMPL 115,120.68 79 11,824.72 8 17,810.43 12 895.70 1 0.00 0.00 145,651.53
920700 OFFICE SERVICES 148,347.64 78 16,216.71 9 24,225.87 13 1,218.28 1 0.00 0.00 190,008.50 4,157,300.42 77 520,506.97 10 673,692.03 12 44,757.44 1 0.00 0.00 5,396,256.86 920-A&G SALARIES 2,148,764.96 81 199,978.00 7 304,191.95 11 13,959.89 1 0.00 0.00 2,666,894.80 921-OFFICE SUPPL EXP

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Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS

IOWA % ILLINOIS % SOUTH DAKOTA % NEBRASKA % FERC % COMMON % TOTAL
 (810,841.26)
 76
 (113,290.10)
 11
 (130,083.40)
 12
 (6,894.08)
 1
 0.00
 0.00
 (1,061,108.84)

 45,029.42
 78
 3,942.91
 7
 8,293.90
 14
 225.23
 0
 0.00
 0.00
 57,491.46

 (23,542.62)
 78
 (2,556.47)
 8
 (3,933.45)
 13
 (168.47)
 1
 0.00
 0.00
 0.00
 (30,201.01)
 922011 ADMIN-TRANSFER CR 922021 ADMIN-NU TRANSFER CR 922031 BU - NU TRANSFER CR ______ (789,354.46) 76 (111,903.66) 11 (125,722.95) 12 (6,837.32) 1 0.00 0.00 (1,033,818.39) 922-ADMIN EXP XFER 923001 OUTSIDE HUMAN RESRC 2,439.62 78 264.72 8 398.40 13 20.03 1 0.00 0.00 3,122.77
923002 OUTSIDE ACCT/AUD/TAX 67,466.00 68 20,266.91 20 11,017.55 11 554.09 1 0.00 0.00 99,304.55
923003 OUTSIDE LEG COUNSEL 11,735.81 82 994.49 7 1,449.94 10 72.90 1 0.00 0.00 14,253.14
923004 OTHER OUTSIDE SRVC 43,442.21 78 4,656.61 8 7,008.69 13 352.48 1 0.00 0.00 55,459.99
923999 AFFILIATE AGG EXP 963,077.35 78 104,361.09 8 157,067.86 13 7,898.80 1 0.00 0.00 1,232,405.10 1,088,160.99 77 130,543.82 9 176,942.44 13 8,898.30 1 0.00 0.00 1,404,545.55 923-OUTSIDE SERVICES
 58,460.70
 78
 6,341.69
 8
 9,545.18
 13
 480.03
 1
 0.00

 20,819.77
 78
 2,256.78
 8
 3,402.28
 13
 173.72
 1
 0.00
 0.00 0.00 74,827.60 924011 INSUR PROG ADMIN 924501 INS-PROPERTY 79,280.47 78 8,598.47 8 12,947.46 13 653.75 1 0.00 924-PROPERTY INSUR 693,187.61 84 55,330.32 7 71,566.75 9 2,137.48 0 0.00 0.00 822,222.16 216,595.82 89 6,914.29 3 20,912.32 9 290.71 0 0.00 0.00 244,713.14 28,109.16 98 259.59 1 347.38 1 12.28 0 0.00 0.00 28,728.41 1,597.75 90 44.65 3 150.00 8 (25.00) (1) 0.00 0.00 1,767.40 876,044.11 79 98,009.91 9 128,802.66 12 4,155.45 0 0.00 0.00 1,107,012.13 616,538.77 103 38,192.11 6 (51,834.35) (9) (3,919.69) (1) 0.00 0.00 598,976.84 925011 SAFETY ADMIN 925021 PUBLIC LIAB SETTLEMT 925022 WORKERS COMP ADMIN 925200 CUST SATISF CERT-PRG 925501 LIABILITY INSURANCE 925901 WORKMAN COMP LOADING 2,432,073.22 87 198,750.87 7 169,944.76 6 2,651.23 0 0.00 0.00 2,803,420.08 925-INJURIES/DAMAGES

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Currency: USD

Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS % SOUTH DAKOTA % NEBRASKA % FERC % COMMON % 6,687,205.10 778,854.95 12 25,558.33 0 926-BENEFITS 5,345,859.10 80 536,932.72 8 0.00 0.00 1,315.54 100 0.00 0.00 1,181,872.16 85 45,540.00 3 160,414.77 12 0.00 0.00 0.00 1,315.54 0.00 1,387,826.93 928311 FORMAL-RETAIL 928312 DIR/REM ASSESS 0.00 1,389,142.47 1,181,872.16 85 45,540.00 3 161,730.31 12 0.00 928-REGULATORY COMM
 (604,632.35)
 85
 (78,932.98)
 11
 (29,219.56)
 4
 (100.22)
 0
 0.00
 0.00
 (712,885.11)

 (2,242,931.27)
 100
 0.00
 0.00
 0.00
 0.00
 0.00
 0.00
 0.00
 929011 DUPLICATE CHARGE-CR 929021 FACILITY LOADING-CR 0.00 (2,955,816.38) (2,847,563.62) 96 (78,932.98) 3 (29,219.56) 1 (100.22) 0.00 929-DUPLICATE CHGS

 14,133.46
 78
 1,533.43
 8
 2,308.02
 13
 116.06
 1
 0.00
 0.00
 18,090.97

 7,063.92
 78
 766.39
 8
 1,153.63
 13
 58.03
 1
 0.00
 0.00
 9,041.97

 272,009.94
 76
 26,764.75
 8
 52,536.49
 15
 4,481.68
 1
 0.00
 0.00
 355,792.86

 11,889.12
 78
 1,289.59
 8
 1,940.87
 13
 97.57
 1
 0.00
 0.00
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 15,217.15

 125,302.87
 78
 10,984.63
 7
 25,010.32
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 161,547.53

 930210 EXT INVESTMENTS MGNT 930220 BD DIRECT SUPPORT 930264 COMMRC/INDUSTRY DUES 930270 MEDIA RELATIONS 930291 MISC GENERAL EXPENSE _____ 0.00 559,690.48 430,399.31 77 41,338.79 7 82,949.33 15 5,003.05 1 0.00 930-MISC A&G EXPENSE 200,467.74 76 56.27 0 61,754.91 24 4.26 3,277,401.93 119 (151,479.87) (5) (369,820.46) -13 7,443.01 0 0.00 0.00 262,283.18 931001 BUILDNG RENTAL/LEASE 931999 RENTS-OPER AGREEMENT _________ 3,477,869.67 115 (151,423.60) (5) (308,065.55) -10 7,447.27 0 931-RENTS 0.00 860,795,878.52 656,431,895.92 76 88,318,640.44 10 110,681,781.60 13 5,363,560.56 1 OPERATING EXPENSES 0.00 0.00
 13,393.99
 78
 1,454.84
 8
 2,256.22
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 12,911.18
 78
 1,402.40
 8
 2,174.89
 13
 87.46
 1
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 119,292.15
 78
 12,957.41
 8
 20,094.75
 13
 807.93
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 16,768.06
 78
 1,821.34
 8
 2,824.60
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 113.57
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 52,652.95
 78
 5,719.14
 8
 8,869.46
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 356.63
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 40,793.12
 78
 4,430.91
 8
 6,871.64
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 276.32
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 335,845.71
 78
 36,479.21
 8
 56,573.42
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 2,274.78
 1
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 20,265.59
 78
 2,201.28
 8
 3,413.72
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 137.27
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 345,479.96
 78
 37,525.64
 8
 58,196.35
 13
 2,340.14
 1
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 17,195.77 843100 LNG MTCE-SUPERVISION 7,009.67 843130 INV PRICE VAR-LNG 16,575.93 843200 LNG MTCE-STRUCTURES 153,152.24 21,527.57 0.00 843300 LNG-GAS HOLDER MTCE 0.00 843400 LNG-PURIFICATION EQ 67,598.18 843500 LNG-LIQUEFACTION EQ 0.00 52,371.99 0.00 843600 LNG-VAPORIZING EQ 431,173.12 26,017.86 0.00 843700 LNG-COMPRESSOR EQ 0.00 431,173.12 0.00 26,017.86 0.00 443,542.09 843800 LNG-MEAS/REGUL EQ 843900 LNG-OTHER EQ MTCE 6,521.80 1 0.00 1,236,164.42 962,862.64 78 104,585.22 8 162,194.76 13 843-MAINTENANCE 10,279.11 885001 G-DIST-MTCE SUPV/ENG 10.279.11 100 _____ 0.00 10,279.11 10,279.11 100 0.00 0.00 0.00 0.00 885-SUPV/ENGINEERING

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0.00 14,751,574.68

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MAINTENANCE

403200 DEPR EXP-GAS

404200 AMORT EXP-GAS

404-AMORT LTD PLANT

403-DEPRECIATION EXPENSE

TOTAL DEPRECIATION EXPENSE

CO=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS

·	• •												
Activity	AWOI		ILLINOIS	% 	SOUTH DAKOTA	·	NEBRASKA	% 	FERC	- 8	COMMON	& 	TOTAL
887001 MTCE-MAIN	2,392,819.99	73	588,241.24	18	281,528.00	9	1,331.33	0	0.00		0.00		3,263,920.56
887003 LEAK REPAIR-MAIN	489,418.42		41,022.52	7	33,909.96	6	4,713.63	1	0.00		0.00		569,064.53
887011 EMR RESTOR	289,152.66		2,816.40	1	7,548.28	3	0.00		0.00		0.00		299,517.34
887013 G-DIST CLAIMS EX/RE	36,207.69	***	(13,570.54)	54	(51,617.04)	207	4,029.69	-16	0.00		0.00		(24,950.20)
887026 FEEDER LINE MTCE EXP	931.56	100	0.00		0.00		0.00		0.00		0.00		931.56
887027 DOT TRAN LN MTCE EXP	1,175,856.12	86	127,303.02	9	59,264.75	4	0.00		0.00		0.00		1,362,423.89
887-mains	4,384,386.44	80	745,812.64	14	330,633.95	6	10,074.65	0	0.00		0.00		5,470,907.68
889001 MTCE-DST REG STATION	1,481,383.06	75	391,970.40	20	91,935.39	5	3,281.70	0	0.00		0.00		1,968,570.55
889-meas/reg statn-g	1,481,383.06	75	391,970.40	20	91,935.39	5	3,281.70	0	0.00		0.00		1,968,570.55
891001 MTCE-TOWN BORDER EQ	435,945.69	84	38,710.02	7	44,843.69	9	0.00		0.00		0.00		519,499.40
891-meas/reg statn-c	435,945.69	84	38,710.02	7	44,843.69	9	0.00		0.00		0.00		519,499.40
892001 MTCE-SERVICES	2,684,150.34	75	286,906.34	8	588,508.44	16	10,542.14	0	0.00		0.00		3,570,107.26
892-MNTC OF SERVICES	2,684,150.34	75	286,906.34	8	588,508.44	16	10,542.14	0	0.00		0.00		3,570,107.26
893001 TEST-MTR/REG/COR DEV	877,655.85	77	99,944.11	9	154,329.51	14	2,981.23	0	0.00		0.00		1,134,910.70
893-METERS/HOUSE REG	877,655.85	77	99,944.11	9	154,329.51	14	2,981.23	0	0.00		0.00		1,134,910.70
894001 G-DIST-MISC MTCE EXP	1,073.26	100	0.00		0.00		0.00		0.00		0.00		1,073.26
894-OTHER EQUIPMENT	1,073.26	100	0.00		0.00		0.00		0.00		0.00		1,073.26
935020 BUILDING MAINTENANCE	839,765.39	100	115.05	0	173.15	0	8.71		0.00		0.00		840,062.30
935-mntc gen plant	839,765.39	100	115.05	0	173.15	0	8.71		0.00		0.00		840,062.30

6,578,401.80 13 333,668.68 1

414,545.14 16 12,846.22 0

11,677,501.78 79 1,668,043.78 11 1,372,618.89 9 33,410.23 0 0.00

39,042,698.79 78 4,150,080.91 8 6,578,401.80 13 333,668.68 1

39,042,698.79 78 4,150,080.91 8 6,578,401.80 13 333,668.68 1

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Activity 	IOWA	8	ILLINOIS	8	SOUTH DAKOTA		NEBRASKA	- 8 	FERC %	COMMON	- -	TOTAL
AMORT & DEPLT PLT	2,006,154.27	· 76	207,577.63	8	414,545.14	 16	12,846.22	0	0.00	0.00		2,641,123.26
408101 TAXES - PCOR FEES	5,026.53	78	659.61	10	740.22	11	24.02	0	0.00	0.00		6,450.38
408111 TAXES-FICA	3,466,456.68			9	520,907.50		17,115.52	0	0.00	0.00		4,383,980.19
408121 TAXES-FUTA	22,555.51		2,525.20	9	3,573.84		54.42	Ö	0.00	0.00		28,708.97
408131 TAXES-SUTA	29,927.82		3,523.90	-	4,641.41		86.27	0	0.00	0.00		38,179.40
408141 TAXES-IA REPLACEMENT	10,152,648.49		0.00	-	0.00		0.00		0.00	0.00		10,152,648.49
408142 TAXES-INVSTD CAP-IL	0.00		1,201,273.55	100	0.00		0.00		0.00	0.00		1,201,273.55
408143 ILL REAL ESTATE TAX	0.00		64,719.26		0.00		0.00		0.00	0.00		64,719.26
408144 SD PROPERTY TAX	0.00		0.00	100	1,328,703.88	100	0.00		0.00	0.00		1,328,703.88
108145 NE PROPERTY TAXES	0.00		0.00		0.00	100	153,697.92	100	0.00	0.00		153,697.92
408147 KS PROPERTY TAXES	250,808.86	70	27,186.81	8	40,986.18	13	•	1	0.00	0.00		321,074.42
408151 TAXES-MISCELLANEOUS	1,175.20		407.26		132.01	8	6.63		0.00	0.00		1,721.10
408161 TAXES-MISCELLANEOUS 408162 TAXES-PUBLIC UTIL-IL	0.00	00	1,715,535.87		0.00	O	0.00	J	0.00	0.00		1,715,535.87
408162 TAXES-PUBLIC UTIL-IL 408163 TAXES-ICC FUND	0.00		76,350.67		0.00		0.00		0.00	0.00		76,350.67
408163 TAXES-ICC FUND			/6,350.6/	100								
408-OTHER TAXES	13,928,599.09	72	3,471,682.62	18	1,899,685.04	10	173,077.35	1	0.00	0.00		19,473,044.10
409111 CURRENT FIT EXPENSE	(20,931,096.40)	87	(2,326,876.76)	10	(1,129,657.26)	5	319,738.72	(1)	0.00	0.00		(24,067,891.70
409114 CUR FED CORR-ATL	161,370.00		0.00		0.00		0.00		0.00	0.00		161,370.00
409118 CUR FIT INTRST SYNC	696,497.00	78	110,828.00		78,960.00	9	8,376.00		0.00	0.00		894,661.00
CURRENT FED INC TAX	(20,073,229.40)		(2,216,048.76)		(1,050,697.26)		328,114.72		0.00	0.00		(23,011,860.70
100101	44 050 400 050			10	1 021 05		100 124 07	(1)	0.00	0.00		(12,457,716.96
409121 CURRENT SIT EXPENSE	(11,362,498.87)		(1,224,384.81)	TO	1,031.85		128,134.87	(T)	0.00	0.00		83,605.00
409124 CUR ST CORR-ATL	83,605.00		0.00		0.00			-	0.00	0.00		418,844.00
409128 CUR SIT INTRST SYNC	360,346.00	86	55,385.00 	13	0.00		3,113.00					410,044.00
CURRENT ST INC TAX	(10,918,547.87)	91	(1,168,999.81)	10	1,031.85		131,247.87	(1)	0.00	0.00		(11,955,267.96
410111 PRV DF FIT-OP INC-DR	75,477,484.02	82	6,773,047.86	7	9,846,104.94	11	275,107.49	0	0.00	0.00		92,371,744.31
410112 DF FED TX COR ATL-DR	112,028.00		0.00	•	0.00		0.00	·	0.00	0.00		112,028.00
410119 PRV DF FIT ATL-DR	91,344.00		11,916.00	10	14,868.00	13		1	0.00	0.00		118,860.00
410121 PRV DF SIT-OP INC-DR	29,572,692.94		3,114,579.35		4,619,384.08		109,782.52	Õ	0.00	0.00		37,416,438.89
410121 PRV DF SIT-OF INC-DR	65,127.00		0.00	Ü	0.00		0.00	J	0.00	0.00		65,127.00
410129 PRV DF SIT ATL-DR	29,352.00	89	3,576.00	11	0.00			1	0.00	0.00		33,096.00
PROVISION-DEFER TAX	105,348,027.96		9,903,119.21	8	14,480,357.02	11	385,790.01	0	0.00	0.00		130,117,294.20
411111 PRV DF FIT-OP INC-CR	(57,493,959.97)		(3,254,836.13)	5	(7,888,860.93)	11	(420,473.06)	1	0.00	0.00		(69,058,130.09
411112 DF FED TX COR ATL-CR	(164,321.00)		0.00		0.00		0.00		0.00	0.00		(164,321.00
111121 PRV DF SIT-OP INC-CR	(19,353,307.76)		(1,278,696.24)	5	(4,620,848.10)	18	(125,693.07)	0	0.00	0.00		(25,378,545.17
411122 DEF ST TX COR ATL-CR	(85,320.00)	100	0.00		0.00		0.00		0.00	0.00		85,320.00)
CREDIT - D. I. T.	(77,096,908.73)	81	(4,533,532.37)	5	(12,509,709.03)	13	(546,166.13)	1	0.00	0.00		(94,686,316.26
411401 ITC ADJUSTMENT	(124,169.91)	87	(16,140.44)	11	(1,696.27)	1	(1,007.39)	1	0.00	0.00		(143,014.01

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Activity	IOWA	* 	ILLINOIS	* 	SOUTH DAKOTA	 % 	NEBRASKA		FERC	* 	COMMON	 TOTAL
INV TAX CREDIT	(124,169.91)	87	(16,140.44)	11	(1,696.27)	1	(1,007.39)	1	0.00		0.00	 (143,014.01)
STATE & FED TAX	(2,864,827.95)	***	1,968,397.83	614	919,286.31	287	297,979.08	93	0.00		0.00	 320,835.27
OPERATING EXPENSES	720,222,021.90	76	99,784,423.21	11	121,866,318.78		6,214,542.12		0.00		0.00	948,087,306.01
OPERATING INCOME/LOSS ()	42,839,612.21	77	5,102,286.13	9	6,798,925.96		680,136.90		0.00		0.00	 55,420,961.20
OTHER INC & DEDUCTIONS												
417119 EXP-NU PROP DEPR	3,709.22		0.00		0.00		0.00		0.00		0.00	 3,709.22
417.1 EXPENSE OF NONUTIL OPERS	3,709.22		0.00		0.00		0.00		0.00		0.00	3,709.22
REVENUE OF NU OPS	3,709.22		0.00		0.00		0.00		0.00		0.00	 3,709.22
418011 REV-NU PROPERTY RENT	17,349.47		0.00		0.00		0.00		0.00		0.00	 17,349.47
NONOPERATING RENT INCOME	17,349.47		0.00		0.00		0.00		0.00		0.00	17,349.47
418-NONOPERATING RENT INCOME	17,349.47	100	0.00		0.00		0.00		0.00		0.00	 17,349.47
419007 INTEREST INCOME 419010 DIVIDEND INCOME	1,238,586.91 14,412.02	78	1,999. 4 5 1,563.81		620,871.81 2,353.58		40.69 118.37	1	0.00		0.00 0.00	 1,861,498.86 18,447.78
419-INT & DVD INCOME	1,252,998.93		3,563.26	0	623,225.39	33	159.06		0.00		0.00	1,879,946.64
419111 AFUDC EQUITY	254,415.58	50	242,612.45	48	11,704.15	2	408.89	0	0.00		0.00	 509,141.07
419.1-AFUDC EQUITY	254,415.58	50	242,612.45	48	11,704.15	2	408.89	0	0.00		0.00	509,141.07
421017 RL GAIN/LOSS - LTIP-CY 421018 UNRL GAIN/LOSS - LTIP 421020 MISC NON-OPER INCOME 421021 RL GAIN/LOSS LTIP BASE 421022 RL GN/LOSS - LTIP BASE 421031 REV-CIAC GROSS-UP 421112 WHSLE CREDIT 421181 CAP RELEASE CR 421182 OTHER SHARING	5,944.65 167,628.00 3,220.21 39,097.56 (39,097.56) 584,971.35 8,649,494.69 935,142.74 45,506.88	78 66 78 78 100 85 85 83	645.03 18,188.57 349.41 4,242.30 (4,242.30) 0.00 0.00 0.00		970.79 27,374.60 1,317.88 6,384.85 (6,384.85) 0.00 1,457,544.62 151,012.29 8,189.90	13 27 13 13 14 14	48.82 1,376.71 26.44 321.09 (321.09) 427.23 82,337.14 11,799.44 1,102.71	1 1 1 0 1	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	7,609.29 214,567.88 4,913.94 50,045.80 (50,045.80) 585,398.58 10,189,376.45 1,097,954.47 54,799.49
MISC NONOPERATING INCOME	10,391,908.52		19,183.01		1,646,410.08	14	97,118.49	1	0.00		0.00	 12,154,620.10
421111 GAIN-PROP DISPOSITN	3,679.39	100	0.00		0.00		0.00		0.00		0.00	3,679.39

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Activity	IOWA	8	ILLINOIS	* 	SOUTH DAKOTA	* 	NEBRASKA	% 	FERC	* *	COMMON &	TOTAL
GAIN-PROP DISPOSITION	3,679.39		0.00		0.00		0.00		0.00		0.00	3,679.39
MISC NON-OPER INCOME	10,395,587.91		19,183.01		1,646,410.08		97,118.49		0.00		0.00	12,158,299.49
OTHER INCOME/LOSS ()	11,916,642.67	82 	265,358.72	2	2,281,339.62	16	97,686.44	1	0.00	. -	0.00	14,561,027.45
OTHER INCOME DEDUCTIONS												
421211 LOSS-PROP DISPOSITN	7,831.00	100	0.00		0.00		0.00		0.00		0.00	7,831.00
421-PROP DISPOSITION EXP	7,831.00	100	0.00		0.00		0.00		0.00		0.00	7,831.00
426101 EXP-SRVC/SOCIAL CLUB 426111 EXP-I CARE PROGRAM 426131 EXP-MISC DONATIONS 426141 EXP-NONCASH DONATION 426151 EXP-I CARE CONTRIB	1,991.66 2,276.66 7,149.57 9,770.52 18,912.74	78 83 95	438.33 247.29 658.11 200.59 2,054.29	8	383.52 740.46	9	1.39 15.42 49.79 15.05 128.11	1	0.00 0.00 0.00 0.00 0.00		0.00 0.00 0.00 0.00 0.00	2,458.86 2,922.89 8,597.93 10,288.09 24,281.00
426.1-DONATIONS	40,101.15	83	3,598.61	7	4,639.25	10	209.76	0	0.00		0.00	48,548.77
426267 INC/EXP-RABBI TRST 1 426268 INC/EXP-RABBI TRST 2 426269 INC/EXP-RABBI TRST 3 426.2-LIFE INSURANCE	(3,405,589.46) 21,816.96 (1,542,595.50) (4,926,368.00)	78 78 	(377,231.85) 2,417.76 (172,205.13) (547,019.22)	9 9 	(538,797.59) 3,668.51 (246,856.96) (781,986.04)	13 13 	(17,975.66) 126.64 (8,238.23) (26,087.25)	0 0 	0.00 0.00 0.00		0.00 0.00 0.00	(4,339,594.56) 28,029.87 (1,969,895.82) (6,281,460.51)
426311 EXP-PENALTIES	20.41	78	2.22	8	3.34	13	0.17	1	0.00		0.00	26.14
426.3-PENALTIES	20.41	78	2.22	8	3.34	13	0.17	1	0.00		0.00	26.14
426401 FRANCHISE EXPENSE 426411 LEGISLATIVE LOBBYING 426441 EXP-BTL BENEFITS 426.4-EXPENDITURES	62,968.76 44,241.86 13,206.44 120,417.06	49 86	1,819.45 30,682.23 750.88 	34 5 	14,385.11	9 	0.00 299.96 16.26 316.22	0	0.00 0.00 0.00		0.00 0.00 0.00	69,780.77 89,609.16 15,361.71 174,751.64
426501 EXP-OTHER DEDUCTIONS 426502 EXP-DISCRIM LEGL CST 426511 PROMO ACTIVITIES 426517 EXP-OTHER LTIP	200,132.23 840.64 695,341.67 60,968.43	78 83	18,347.67 91.22 54,224.23 6,615.41	8 7	28,820.94 137.26 79,952.50 9,956.47	13 10	2,270.62 6.90 3,667.92 500.75	1	0.00 0.00 0.00 0.00		0.00 0.00 0.00 0.00	249,571.46 1,076.02 833,186.32 78,041.06
426.5-OTHER DEDUCTIONS	957,282.97	82	79,278.53	7	118,867.17	10	6,446.19	1	0.00		0.00	1,161,874.86
MISC INC DEDUCTIONS	(3,800,715.41)	78	(430,887.30)	9	(637,710.48)	13	(19,114.91)	0	0.00		0.00	(4,888,428.10)
OTHER INC DEDUCTIONS	(3,800,715.41)	78	(430,887.30)	9	(637,710.48)	13	(19,114.91)	0	0.00		0.00	(4,888,428.10)

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Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS % ILLINOIS % SOUTH DAKOTA % NEBRASKA % FERC % COMMON % Activity 15,717,358.08 81 696,246.02 4 2,919,050.10 15 116,801.35 1 0.00 OTHER INC & DEDUCTIONS TAXES ON OTHER INCOME 0.00 0.00 0.00
 4,279.43
 86
 244.33
 5
 446.19
 9
 5.31
 0
 0.00

 25.84
 87
 1.59
 5
 2.34
 8
 0.00
 0.00

 35.54
 85
 1.76
 4
 4.27
 10
 0.02
 0
 0.00

 6,821.13
 100
 0.25
 0.39
 0.02
 0.00
 4,975.26 408211 LOADING-BTL-FICA 29.77 408221 LOADING-BTL-FUTA 41.59 408231 LOADING-BTL-SUTA 6.821.79 408241 TAX-NU PROP/OTH MISC 11,161.94 94 247.93 2 453.19 4 5.35 0 0.00 0.00 11,868.41 408-OTHER TAXES 415,691.38 10 17,357.40 0 0.00 (78,960.00) 9 (8,376.00) 1 0.00 0.00 4,004,514.64 0.00 (894,661.00) (10,106.29) 0 409211 FIT-OTHER INCOME 3,581,572.15 89 (696,497.00) 78 409218 FIT-OTR INTRST SYNC (110,828.00) 12 _______ 409.2-FEDERAL OTH INC TAX 2,885,075.15 93 (120,934.29) (4) 336,731.38 11 8,981.40 0 0.00 0.00 3,109,853.64 (8,908.29) (1) 190,021.10 11 7,821.08 0 0.00 (55,385.00) 13 0.00 (3,113.00) 1 0.00 0.00 1,656,792.31 409221 SIT-OTHER INCOME 1,467,858.42 89 0.00 (418,844.00) 409228 SIT-OTR INTRST SYNC (360,346.00) 86 ._____ 190,021.10 15 4,708.08 0 0.00 0.00 1,237,948.31 409.2-STATE OTH INC TAX 1,107,512.42 89 (64,293.29) (5) 1,343.71 0 0.00 40.20 0.00 0.00 752,791.61 561.84 0 0.00 28.06 0.00 0.00 911,461.63 410211 PRV DF FIT-OTHER-DR 751,407.70 100 410221 PRV DF-SIT-OTHER-DR 910,871.73 100 1,664,253.24 1,905.55 0 0.00 0.00 410-DEFERRED INCOME TAX 1,662,279.43 100 68.26
 (2,279,898.20)
 100
 (1,253.46)
 0
 0.00
 (40.16)
 0.00
 0.00
 (2,281,191.82)

 (1,551,285.65)
 100
 (991.58)
 0
 0.00
 (28.26)
 0.00
 0.00
 (1,552,305.49)
 411211 PRV DF FIT-OTHER-CR 411221 PRV DF SIT-OTHER-CR ______ _______ -----(3,831,183.85) 100 (2,245.04) 0 0.00 0.00 (3.833.497.31) 411-DEF INC TX/INV CR (68.42)1,834,845.09 84 (185,319.14) (8) 527,205.67 24 13,694.67 1 0.00 2,190,426.29 TAXES ON OTHER INCOME INTEREST CHARGES 0.00 1,867.77 427013 INT EXP-VAR LOU 2024 0.00 1,653.64 427017 INT EXP-PC VAR 2036 0.00 0.00 2,278.22 427019 INT EXP-SW VAR 2046 10,373.25 0.00 0.00 427020 INT EXP-SW VAR 2047 367.87 0.00 427041 INT EXP-CH 2023 0.00 684.71 427042 INT EXP-VAR WS 2025 2,014,542.36 1,287,068.76 427065 INT EXP-MTN 2031 0.00 0.00 427069 INT EXP-MTN 2035 0.00 1,514,637.36 427072 INT EXP-MIN 2036 427076 INT EXP-VAR A 2038 0.00 3,424.95 427077 INT EXP-VAR B 2023 0.00 2,838.17 4,498.08 1 690,167.28 0.00 427079 INT EXP-BONDS 2023 8,169.60 1 0.00 1,253,493.00 427080 INT EXP-BONDS 2043 979,172.16 78 106,138.80 8 160,012.44 13 0.00

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Test Year Ending Decemer 31, 2021

MEC SET OF BOOKS
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Co-MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC-GAS

Activity	IOWA	8	ILLINOIS	8	SOUTH DAKOTA	8 	NEBRASKA	· 8	FERC	* 	COMMON	-8 	TOTAL
427082 INT EXP-BONDS 2024	611,982.60	78	66,336.72	8	100,007.76	13	5,106.00	1	0.00		0.00		783,433.08
427083 INT EXP-BONDS 2044	1,025,799.48	78	111,193.08	8	167,632.08	13	8,558.64	1	0.00		0.00		1,313,183.28
127084 INT EXP-BONDS 2024	407,988.48	78	44,224.56	8	66,671.88	13	3,404.04	1	0.00		0.00		522,288.96
127085 INT EXP-BONDS 2046	1,114,682.64	78	120,827.64	8	182,157.00	13	9,300.24	1	0.00		0.00		1,426,967.52
127087 INT EXP-BONDS 2027	677,552.16	78	73,444.32	8	110,722.92	13	5,653.08	1	0.00		0.00		867,372.48
127088 INT EXP-BONDS 2047	1,093,554.72	78	118,537.44	8	178,704.36	13	9,123.96	1	0.00		0.00		1,399,920.48
127089 INT EXP-BONDS 2048	1,489,157.76	78	161,419.44	8	243,352.20	13	12,424.56	1	0.00		0.00		1,906,353.96
127090 INT EXP-BONDS 2029	1,276,420.92	78	138,359.52	8		13	10,649.64	1	0.00		0.00		1,634,017.68
127091 INT EXP-BONDS 2049	2,229,365.28	78	241,655.40	8	364,314.00		18,600.36	1	0.00		0.00		2,853,935.04
127092 INT EXP-BONDS 2050	· · ·	78	119,406.24	8	180,013.92		9,190.80	1	0.00		0.00		1,410,179.76
427093 INT EXP-BONDS 2029-2	531,842.04		57,649.80	8	86,911.44		4,437.36	1	0.00		0.00		680,840.64
427094 INT EXP-BONDS 2052	347,518.72	78	37,669.80	8	56,790.13	13	2,899.47	1	0.00		0.00		444,878.12
427-INTEREST ON LTD	17,206,317.69		1,865,104.33		2,811,787.78		143,558.54		0.00		0.00		22,026,768.34
428001 AM DISC-BONDS 2050	6,685.92	70	724.68	8	1,092.60	13	55.80	1	0.00		0.00		8,559.00
128001 AM DISC-BONDS 2030 128002 AM DISC-BONDS 2024	· ·	78 78	724.68 879.72	8	1,326.24			1	0.00		0.00		10,389.12
				-	•		38.28	1	0.00		0.00		5,874.00
128003 AM DISC-BONDS 2044	4,588.44		497.40	8		13					0.00		1,517.04
28004 AM DISC-BONDS 2046	1,185.12		128.40	8		13	9.84	1	0.00		0.00		14,949.48
28005 AM DISC-BONDS 2048	11,677.80	78	1,265.88	8		13	97.44	1	0.00				,
28006 AM DISC-BONDS 2047	•	78	138.72	8	209.16		10.68	1	0.00		0.00		1,638.48
28007 AM DISC-BONDS 2027		78	73.92	8		13	5.64	1	0.00		0.00		873.36
28009 AM DISC-BONDS 2023	.,	78	521.64	8		13	40.20	1	0.00		0.00		6,160.80
28010 AM DISC-BONDS 2043	3,210.36	78	348.00	8		13	26.76	1	0.00		0.00		4,109.76
28011 AM DISC-BONDS 2049	39,917.16	78	4,326.84	8		13	333.00	1	0.00		0.00		51,100.08
28012 AM EXP-5.80 2036	6,439.44	78	698.04	8	1,052.28	13	53.76	1	0.00		0.00		8,243.52
28014 AM DISC-BONDS 2052	3,047.48	78	330.31	8	497.99	13	25.44	1	0.00		0.00		3,901.22
28016 AM DISC-BONDS 2029	43,179.48	78	4,680.48	8	7,056.24	13	360.24	1	0.00		0.00		55,276.44
28017 AM EXP-PC VAR 2036	1,284.36	78	139.20	8	209.88	13	10.68	1	0.00		0.00		1,644.12
28019 AM EXP-SW VAR 2046	990.96	78	107.40	8	162.00	13	8.28	1	0.00		0.00		1,268.64
28020 AM EXP-SW VAR 2047	2,007.12	78	217.56	8	327.96	13	16.80	1	0.00		0.00		2,569.44
28022 AM DISC-MTN-2036	1,086.96	78	117.84	8	177.60	13	9.12	1	0.00		0.00		1,391.52
28026 AM EXP-VAR A 2038	733.80	78	79.56	8	119.88	13	6.12	1	0.00		0.00		939.36
28027 AM EXP-VAR B 2023	1,354.32	78	146.76	8		13	11.28	1	0.00		0.00		1,733.64
28030 AM EXP-3.65 2029	·	78	2,081.40	8		13	160.20	1	0.00		0.00		24,581.76
28039 AM DISC-MTN 2031	9,801.24		1,062.48	8	1,601.64			1	0.00		0.00		12,547.08
28049 AM DISC-MTN-2035	501.24		54.36	8		13	4.20	1	0.00		0.00		641.76
28063 AM EXP-VAR LOU 2024	498.12		54.00	8	81.36		4.20	ī	0.00		0.00		637.68
28072 AM EXP-3.50 2024		78	1,419.12	8		13	109.20	1	0.00		0.00		16,759.44
28073 AM EXP-4.40 2044		78	834.72	8		13	64.20	ī	0.00		0.00		9,857.64
28074 AM EXP-3.50 2024		78	1,199.88	8		13	92.40	1	0.00		0.00		14,170.08
28081 AM EXP-CH 2023		78	37.44	8		13	2.88	1	0.00		0.00		442.74
				-			3.12				0.00		477.84
28082 AM EXP-VAR WS 2025		78	40.44	8	60.96			1	0.00				11,852.40
28083 AM EXP-3.95 2047		78	1,003.56	8	1,512.96		77.28	1	0.00		0.00		
28085 AM EXP-4.25 2046		78	1,028.64	8		13	79.20	1	0.00		0.00		12,147.72
28087 AM EXP-3.10 2027	17,656.44		1,913.88	8	•	13	147.36	1	0.00		0.00		22,603.08
28089 AM EXP-3.70 2023	,	78	1,196.52	8		13	92.04	1	0.00		0.00		14,130.36
28090 AM EXP-4.80 2043		78	704.88	8	•	13	54.24	1	0.00		0.00		8,324.28
28091 AM EXP-4.25 2049	15,290.76	78	1,657.44	8	2,498.76	13	127.56	1	0.00		0.00		19,574.52
28092 AM EXP-3.15 2050	10,601.76	78	1,149.24	8	1,732.56	13	88.44	1	0.00		0.00		13,572.00
28093 AM EXP-3.65 2029-2	•	78	946.56	8	·	13	72.84	1	0.00		0.00		11,178.72
28094 AM EXP-2.70 2052		78	431.21	8		13	33.19	1	0.00		0.00		5,092.49
28095 AM EXP-6.75 2031	7,466.88	78	809.40	8		13		1	0.00		0.00		9,558.72
28098 AM EXP-3.65-2048		78	1,353.12	8		13		1	0.00		0.00		15,980.76
28099 AM EXP-5.75-2035	6,388.44		692.52	8	1,044.00		53.28		0.00		0.00		8,178.24

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MEC SET OF BOOKS
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Current Period: DEC-21

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Currency: USD

Co=MEC (MIDAMERICAN ENERGY COMPAI	NY), SI=X (ALL SO	URCES)	, BC=GAS										
Activity	AWOI	8	ILLINOIS	8	SOUTH DAKOTA	& 	NEBRASKA	* 	FERC	-	COMMON %	TOTAL	
428.0-DEBT DISC & EXP	323,748.39		35,093.16	8	52,905.75				0.00		0.00		448.33
428113 AM LOSS-VAR LOU 2024	1,428.12	78	154.80	8	233.40	13	11.88	1	0.00		0.00		828.20
428117 AM LOSS-VAR B 2023	2,793.96	78	302.88	8	456.60	13	23.28	1	0.00		0.00		576.72
428148 AM LOSS-7.625 2005	391.56	78	42.48	8	63.96	13	3.24	1	0.00		0.00		501.24
428150 AM LOSS-5.8 2007	305.16	78	33.12	8	49.92	13	2.52		0.00		0.00		390.72
428151 AM LOSS-8.25 2007	2,476.68	78	268.44	8	404.76	13	20.64	1	0.00		0.00		170.52
	5,985.96	78	648.84	8	978.24	13	49.92	1.	0.00		0.00		662.96
428165 AM LOSS-6.75 2031	5,985.96 6,171.36	78	669.00	8	1,008.48	13	51.48	1	0.00		0.00		,900.32
428182 AM LOSS-3.50 2024	12,613.32		1,367.28	8	2,061.24	13	105.24	1	0.00		0.00		,147.08
100100 011 0000 1 10 0011	F 760 06	70	625.44	8	942.96	13	48.12	1	0.00		0.00		,386.48
428187 AM LOSS-3.10 2027	12,566.04	78	1,362.12	8	2,053.44	13	104.88	1	0.00		0.00		,086.48
428188 AM TOSS-3.95 2047	5.320.68	78	576.72	8	869.52	13	44.40	1	0.00		0.00		,811.32
428190 AM LOSS-3.65 2029	169.92	78	18.48	8	27.72	13	1.44		0.00		0.00		217.56
428191 AM LOSS-4.25 2049	169.92 85.20	78	9.24	8	13.92	13	0.72	1	0.00		0.00		109.08
428.1-DEBT DISC & EXP	56,077.92		6,078.84	8	9,164.16	13	467.76	1	0.00		0.00	71,	,788.68
	(43,492.86)	70	(4,714.44)	۰	(7,107.48)	12	(362.88)	1	0.00		0.00	(55.	,677.66)
429002 AM PREM-BONDS 2024			(17,122.92)		(25,814.04)		(1,317.96)	1	0.00		0.00		,220.04)
429003 AM PREM-BONDS 2029-2	(157,965.12)		(17,122.92)	-	(25,814.04)		(1,317.90)				0.00 0.00		
429-DEBT AMORT & PREM	(201,457.98)	78	(21,837.36)	8	(32,921.52)	13	(1,680.84)	1	0.00		0.00	(257,	,897.70)
431011 INT EXP-MISC	8,380.22	53	1,048.51	7	6,372.14	40	71.80	0	0.00		0.00	15,	,872.67
431031 INT EXP-CUST DEPOSIT	56,479.86		33.71		3,932.74		1,335.80	2	0.00		0.00	61,	,782.11
431041 INT EXP-REVOLVING CREDI	104,251.91		11,300.54		17,036.43			1	0.00		0.00	133,	,458.67
431051 INT EXP-COMM PAPER	7,709.94		835.73		1.259.92		64.32	1	0.00		0.00	9,	,869.91
431061 INT EXP-EE NEW CONST	4,863.47						0.00		0.00		0.00	4,	,863.47
431131 INT EXP-FDTX COR ATL	8,502.00	100	0.00		0.00		0.00		0.00		0.00	8,	,502.00
431132 INT EXP-STTX COR ATL	7,264.00	100	0.00		0.00		0.00		0.00		0.00	7,	,264.00
431132 INT EAF-STIX COX ATE 431302 EADIT CARRYING CHG-G	6,101.00	100	0.00		0.00		0.00		0.00		0.00 0.00 0.00 0.00	6,	,101.00
431-OTHER INTEREST EXPENSE	203,552.40	82	13,218.49	5	28,601.23	12	2,341.71	1	0.00		0.00		,713.83
432011 AFUDC-FUNDS BORROWED	(81,793.59)		(80,189.39)	48	(3,560.15)	2	(129.04)	0	0.00		0.00	(165	,672.17
432-BORROWED CONST FUND	(81,793.59)		(80,189.39)		(3,560.15)				0.00		0.00	(165)	,672.17
FIXED CHARGES	17,506,444.83		1,817,468.07		2,865,977.25	13	147,259.16	 1	0.00		0.00	22,337	,149.31
											0.00	E0 340	.841.15
NET INCOME	39,215,680.37		4,166,383.22				635,984.42						,041.15
EARNINGS-COMMON STOCK	39,215,680.37	78	4,166,383.22	8	6,324,793.14	13	635,984.42	1	0.00		0.00	50,342	,841.15