

MidAmerican Energy Company  
South Dakota Gas Operating Income Statement  
Pro Forma Adjustment - PGA Costs and Revenue  
Test Year Ended December 31, 2021

Line No.	Description (a)	Amount (b)	Reference (c)
1	Purchased gas adjustment revenue:		
2	PGA revenue recovered via rider	\$ 69,147,358	W/P BMG 15 Page 2
3	Residential (over) under recoveries	\$ 6,746,508	W/P BMG 15 Page 3 account 480041
4	Commercial (over) under recoveries	\$ 4,427,297	W/P BMG 15 Page 3 account 481041
5	Industrial (over) under recoveries	\$ 139,281	W/P BMG 15 Page 3 account 481241
6	October negative balancing adjustment	\$ (5,409)	
7	Total revenues	\$ 80,455,035	Sum lines 1 through 6
8			
9	Total cost of gas	\$ 99,643,010	W/P BMG 15 Page 4
10	Wholesale cost of gas	\$ 19,206,045	W/P BMG 15 Page 4 account 807501
11	Total cost of gas recoverable through PGA	\$ 80,436,965	Line 9 plus line 10
12			
13	Company use	\$ 22,916	W/P BMG 15 Page 5 account 929011
14			
15	Kansas gas tax	\$ 40,986	W/P BMG 15 Page 6 account 408147
16			
17	Net difference	\$ -	Line 7 minus line 11 plus line 13 minus line 15
18			
19	<b>Pro Forma Adjustments for:</b>		
20			
21	<b>PGA Revenue</b>	<b>(80,455,035)</b>	To Exh. BMG 1.1, Schedule 15
22			
23	<b>PGA Expense</b>	<b>(80,436,965)</b>	To Exh. BMG 1.1, Schedule 15
24			
25	<b>Other Operating Expense</b>	<b>(22,916)</b>	To Exh. BMG 1.1, Schedule 15
26			
27	<b>Other Tax Expense</b>	<b>(40,986)</b>	To Exh. BMG 1.1, Schedule 15

Exhibit BGM 1.1, WP 15  
Test Year Ending December 31, 2021  
Utility: MidAmerican Energy Company  
Docket No. NG22-\_\_\_\_

MidAmerican Energy Company  
January 2021 through December 2021  
CSS PGA Recoveries - SOUTH DAKOTA

Revenue Class	Rate Code	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
Residential	NFS	\$ 12,699.13	\$ 16,468.10	\$ 15,396.19	\$ 15,234.32	\$ 8,852.92	\$ 2,097.92	\$ 1,489.47	\$ 1,678.74	\$ 1,719.74	\$ 6,817.96	\$ 33,207.57	\$ 30,394.90	\$ 146,056.96
Residential	SVS	3,600,233.71	3,956,502.26	5,487,196.95	4,143,663.05	2,493,186.22	1,257,022.24	861,574.46	920,057.85	949,567.31	1,392,735.93	4,669,333.10	9,619,593.84	39,350,666.92
Commercial	LVI	26,810.95	27,897.10	107,753.53	20,808.72	17,194.75	14,712.92	12,127.26	14,999.80	16,115.71	23,214.23	33,164.55	42,427.29	357,226.81
Commercial	MVS	1,360,542.14	1,300,761.02	1,947,793.02	1,701,305.84	1,002,602.54	619,884.70	533,120.11	541,369.93	562,468.67	785,045.82	1,971,143.02	3,343,762.87	15,669,799.68
Commercial	NFS	954.85	1,279.01	1,140.48	808.98	584.37	1,448.17	2,377.65	5,492.85	2,905.20	1,243.04	1,465.14	2,858.57	22,558.31
Commercial	SSS	-	-	-	-	1,645.32	3,333.54	2,930.31	2,885.55	1,860.11	2,096.47	2,565.53	(1,588.13)	15,728.70
Commercial	SVI	195.35	86.06	23.10	-	-	-	-	-	6.00	44,804.15	11,990.57	3,677.06	60,782.29
Commercial	SVS	1,007,895.04	1,110,129.44	1,575,039.58	1,076,918.21	572,636.35	273,286.92	214,827.68	222,112.92	226,380.67	313,629.85	1,281,855.61	2,905,515.26	10,780,227.53
Industrial	MVS	42,054.78	62,483.16	85,830.74	87,950.22	49,273.53	30,084.82	16,996.41	20,999.48	23,807.96	47,260.18	75,827.11	211,065.87	753,634.26
Industrial	SVI	1,777.06	1,645.92	4,041.49	2,783.30	3,083.37	3,156.92	3,428.58	3,578.01	4,601.97	7,049.36	11,288.39	8,126.44	54,560.81
Industrial	SVS	7,223.04	7,919.10	13,488.03	(9,013.22)	1,571.52	379.47	230.27	347.22	282.24	438.85	5,937.18	14,697.71	43,501.41
Negative Balancing		126,363.25	90,519.55	149,561.13	39,359.13	174,875.35	85,619.23	129,373.67	181,298.25	162,132.52	158,256.77	252,928.84	267,136.91	1,817,424.60
Exit Fees		-	-	-	-	-	-	-	-	-	-	-	-	-
MMT Swing Service Billing Error		10,501.08	11,138.81	10,855.55	5,990.45	3,848.46	2,839.03	2,381.21	2,835.26	2,971.17	3,584.58	6,781.41	11,462.68	75,189.69
Grand Total		\$6,197,250.38	\$6,586,829.53	\$9,398,119.79	\$7,085,809.00	\$4,329,354.70	\$2,293,865.88	\$1,780,857.08	\$1,917,655.86	\$1,954,819.27	\$2,786,177.19	\$8,357,488.02	\$16,459,131.27	\$69,147,357.97
total recovery totals		<u>\$ 6,197,250.38</u>	<u>\$ 6,586,829.53</u>	<u>\$ 9,398,119.79</u>	<u>\$ 7,085,809.00</u>	<u>\$ 4,329,354.70</u>	<u>\$ 2,293,865.88</u>	<u>\$ 1,780,857.08</u>	<u>\$ 1,917,655.86</u>	<u>\$ 1,954,819.27</u>	<u>\$ 2,786,177.19</u>	<u>\$ 8,357,488.02</u>	<u>\$ 16,459,131.27</u>	<u>\$ 69,147,357.97</u>
should be zero		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed		\$ 6,060,386.05	\$ 6,485,171.17	\$ 9,237,703.11	\$ 7,040,459.42	\$ 4,150,630.89	\$ 2,205,407.62	\$ 1,649,102.20	\$ 1,733,522.35	\$ 1,789,715.58	\$ 2,624,335.84	\$ 8,097,777.77	\$ 16,180,531.68	\$ 67,254,743.68
Negative		126,363.25	90,519.55	149,561.13	39,359.13	174,875.35	85,619.23	129,373.67	181,298.25	162,132.52	158,256.77	252,928.84	267,136.91	1,817,424.60
Exit		-	-	-	-	-	-	-	-	-	-	-	-	-
MMT Swing Service Billing Error		10,501.08	11,138.81	10,855.55	5,990.45	3,848.46	2,839.03	2,381.21	2,835.26	2,971.17	3,584.58	6,781.41	11,462.68	75,189.69
		<u>\$ 6,197,250.38</u>	<u>\$ 6,586,829.53</u>	<u>\$ 9,398,119.79</u>	<u>\$ 7,085,809.00</u>	<u>\$ 4,329,354.70</u>	<u>\$ 2,293,865.88</u>	<u>\$ 1,780,857.08</u>	<u>\$ 1,917,655.86</u>	<u>\$ 1,954,819.27</u>	<u>\$ 2,786,177.19</u>	<u>\$ 8,357,488.02</u>	<u>\$ 16,459,131.27</u>	<u>\$ 69,147,357.97</u>
Recoveries per PGA Reconciliation		6,197,250.38	6,586,829.53	9,398,119.79	7,085,809.00	4,329,354.70	2,293,865.88	1,780,857.08	1,917,655.86	1,954,819.27	2,786,177.19	8,357,488.02	16,459,131.27	-
Difference		-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit BGM 1.1, WP 15  
Test Year Ending December 31, 2021  
Utility: MidAmerican Energy Company  
Docket No. NG22-  
MEC SET OF BOOKS  
FRC040 - FERC INCOME STATEMENT - YTD  
Current Period: DEC-21

Date: 16-JAN-22 12:09:24

Page: 1

Currency: USD  
Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS

Activity	IOWA	%	ILLINOIS	%	SOUTH DAKOTA	%	NEBRASKA	%	FERC	%	COMMON	%	TOTAL
OPERATING REVENUES													
ELECTRIC REVENUE													
E-RETAIL REVENUE													
GAS REVENUE													
G-RETAIL REVENUE													
G-RESID SALES REV:													
480011 G-RESID-BILLED REV	342,298,853.61	77	42,530,399.38	10	59,066,907.81	13	2,409,552.84	1	0.00		0.00		446,305,713.64
480021 G-RESID-UNBILLED REV	(1,158,946.36)	85	(78,995.76)	6	(134,530.05)	10	13,477.24	(1)	0.00		0.00		(1,358,994.93)
480041 G-RESID-BILLED PGA	96,846,235.48	82	14,224,657.92	12	6,746,507.67	6	(156,064.53)	0	0.00		0.00		117,661,336.54
480042 G-RESID-EE RECVR O/U	2,648,643.47	99	38,026.00	1	(65.91)		0.00		0.00		0.00		2,686,603.56
480051 G-RES BILLED TERM O/U	(1,415,187.76)	102	26,302.90	(2)	0.00		0.00		0.00		0.00		(1,388,884.86)
TOTAL G-RESID SALES REV	439,219,598.44	78	56,740,390.44	10	65,678,819.52	12	2,266,965.55	0	0.00		0.00		563,905,773.95
G-COMM SALES REV:													
481011 G-COMM-BILLED REV	119,329,125.98	70	16,692,588.35	10	33,041,112.72	19	1,990,959.63	1	0.00		0.00		171,053,786.68
481021 G-COMM-UNBILLED REV	(434,089.72)	77	(13,193.18)	2	(119,875.28)	21	5,706.01	(1)	0.00		0.00		(561,452.17)
481041 G-COMM-BILLED PGA	41,121,557.87	79	6,694,088.29	13	4,427,296.94	8	(145,970.16)	0	0.00		0.00		52,096,972.94
481042 G-COMM-EE RECVR O/U	652,916.89	92	53,404.18	8	50.60		0.00		0.00		0.00		706,371.67
481051 G-COM BILLED TERM O/U	(265,530.37)	105	12,440.03	(5)	0.00		0.00		0.00		0.00		(253,090.34)
TOTAL G-COMM SALES REV	160,403,980.65	72	23,439,327.67	11	37,348,584.98	17	1,850,695.48	1	0.00		0.00		223,042,588.78
G-IND SALES REV:													
481211 G-IND-BILLED REV	9,753,426.06	81	757,265.83	6	979,410.36	8	607,723.43	5	0.00		0.00		12,097,825.68
481212 G-IND-TRANSPORT REV	10,034,449.04	75	1,504,776.38	11	1,812,015.92	13	91,696.29	1	0.00		0.00		13,442,937.63
481221 G-IND-UNBILLED REV	(14,230.75)	199	(508.30)	7	(946.09)	13	8,533.70	***	0.00		0.00		(7,151.44)
481241 G-IND-BILLED PGA	3,761,795.72	89	307,540.12	7	139,281.44	3	(2,963.92)	0	0.00		0.00		4,205,653.36
481242 G-IND-EE RECOVER O/U	51,992.05	94	3,251.99	6	(1.43)		0.00		0.00		0.00		55,242.61
481251 G-IND BILLED TERM O/U	(25,324.43)	92	(2,341.00)	8	0.00		0.00		0.00		0.00		(27,665.43)
TOTAL G-IND SALES REV	23,562,107.69	79	2,569,985.02	9	2,929,760.20	10	704,989.50	2	0.00		0.00		29,766,842.41
TOTAL G-RETAIL REVENUE	623,185,686.78	76	82,749,703.13	10	105,957,164.70	13	4,822,650.53	1	0.00		0.00		816,715,205.14
G-RESALE REVENUE:													
483111 G-WHOLESALE SALES	106,597,102.76	75	15,424,287.28	11	19,206,044.54	13	1,522,568.82	1	0.00		0.00		142,750,003.40
TOTAL G-RESALE REVENUE	106,597,102.76	75	15,424,287.28	11	19,206,044.54	13	1,522,568.82	1	0.00		0.00		142,750,003.40
G-INTERDEPT SALES REV:													
484011 G-REV-INTERNAL	408,214.30	92	37,464.00	8	0.00		0.00		0.00		0.00		445.67
484015 G-REV-INTERDEPT-TRNS	290,535.48	95	16,128.57	5	0.00		0.00		0.00		0.00		306.66
TOTAL G-INTERDEPT SALES REV	698,749.78	93	53,592.57	7	0.00		0.00		0.00		0.00		752,341
G-FORFEITED DISCOUNT:													
487011 G-FORFEITED DISCOUNT	592,060.08	72	94,595.93	11	122,195.71	15	15,551.74	2	0.00		0.00		824.40
TOTAL G-FORFEITED DISCOUNT	592,060.08	72	94,595.93	11	122,195.71	15	15,551.74	2	0.00		0.00		824.40

Exhibit BGM 1.1, WP 15  
Test Year Ending December 31, 2021  
Utility: MidAmerican Energy Company  
Docket No. NG22-  
MEC SET OF BOOKS  
SEC040 - SEC INCOME STATEMENT - YTD  
Current Period: DEC-21

Date: 17-JAN-22 06:11:34  
Page: 3

Currency: USD  
Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS

Activity	IOWA	%	ILLINOIS	%	SOUTH DAKOTA	%	NEBRASKA	%	FERC	%	COMMON	%	TOTAL
ELECTRIC & GAS UTILITY													
COST OF FUEL:													
TOTAL COST OF FUEL	0.00	n/	0.00	n/	0.00	n/	0.00	n/	0.00	n/	0.00	n/	0.00
COST OF GAS:													
GAS PURCH FOR RESALE:													
804001 NNG DEMAND	43,577,189.24	77	6,026,813.72	11	7,032,186.78	12	326,866.23	1	0.00		0.00		56,963,055.97
804002 NGPL DEMAND	15,165,353.86	76	2,130,368.56	11	2,441,194.58	12	110,480.86	1	0.00		0.00		19,847,397.86
804003 ANR DEMAND	637,768.40	77	87,849.81	11	102,977.22	12	4,820.12	1	0.00		0.00		833,415.55
804004 NBPL DEMAND	910,447.98	76	127,724.24	11	146,623.64	12	6,644.33	1	0.00		0.00		1,191,440.19
804011 NNG COM DMD	8,557,695.11	76	1,214,086.17	11	1,375,943.22	12	61,067.91	1	0.00		0.00		11,208,792.41
804013 ANR COM DMD	349,486.64	76	48,948.51	11	56,296.52	12	2,558.72	1	0.00		0.00		457,290.39
804021 NNG COMMODITY	297,903,274.52	76	41,354,533.09	10	51,968,050.15	13	3,040,358.36	1	0.00		0.00		394,266,216.12
804022 NGPL COMMODITY	79,267,799.41	76	11,361,803.44	11	13,756,561.36	13	410,871.95	0	0.00		0.00		104,797,036.16
804023 ANR COMMODITY	6,066,297.28	75	887,237.02	11	1,074,673.23	13	44,888.50	1	0.00		0.00		8,073,096.03
804024 NBPL COMMODITY	44,579,977.41	75	6,500,134.97	11	7,892,472.72	13	329,131.48	1	0.00		0.00		59,301,716.58
804041 NNG-TRANSP	(6,779.62)	-38	9,909.63	55	9,345.68	52	5,404.91	30	0.00		0.00		17,880.60
804042 NGPL-TRANSP	78,957.23	75	11,971.29	11	13,892.25	13	1,105.97	1	0.00		0.00		105,926.74
804043 ANR-TRANSP	42,805.16	74	6,451.98	11	7,830.08	14	718.59	1	0.00		0.00		57,805.81
804044 NBPL-TRANSP	29,054.28	74	4,331.26	11	5,269.42	13	457.61	1	0.00		0.00		39,112.57
805111 WHSLE CREDIT	(9,828,081.46)	69	(2,694,883.46)	19	(1,678,750.75)	12	(109,351.00)	1	0.00		0.00		(14,311,066.67)
805171 DAILY BALANCING CR	(247,781.81)	74	(37,548.27)	11	(45,091.86)	13	(4,336.69)	1	0.00		0.00		(334,758.63)
805173 CRITICAL DAY CREDIT	(994,097.63)	77	(131,972.75)	10	(164,693.09)	13	(8,539.01)	1	0.00		0.00		(1,299,302.48)
805174 LATE NOM FEE CREDIT	(2,359.43)	100	0.00		0.00		0.00		0.00		0.00		(2,359.43)
805181 CAP RELEASE CR	(2,181,999.80)	73	(428,978.21)	14	(352,361.98)	12	(11,799.44)	0	0.00		0.00		(2,975,139.43)
805182 OTHER SHARING TRANS	(106,182.82)	71	(22,297.48)	15	(19,109.78)	13	(1,102.71)	1	0.00		0.00		(148,692.79)
805183 FIN CR INDEX PRC MGT	(15,640,733.36)	74	(2,325,602.08)	11	(2,885,823.66)	14	(144,167.90)	1	0.00		0.00		(20,996,327.00)
805185 FIN CR-SUMMER STORAG	709,952.33	65	225,508.20	21	135,916.34	12	18,316.01	2	0.00		0.00		1,089,692.88
805188 FIN CR STORAGE-IGSP	468,634.15	67	137,441.44	20	85,289.78	12	8,697.85	1	0.00		0.00		700,063.22
807501 WHSLE GAS PURCH	106,597,102.76	75	15,424,287.28	11	19,206,044.54	13	1,522,568.82	1	0.00		0.00		142,750,003.40
808101 GAS W/D	46,506,626.03	76	6,500,932.21	11	7,956,276.02	13	86,287.50	0	0.00		0.00		61,050,121.76
808199 GAS W/D-ACCRUAL	540,901.08	65	56,575.15	7	220,396.26	26	14,816.89	2	0.00		0.00		832,689.38
808201 GAS DEL	(46,656,577.19)	74	(7,315,518.19)	12	(8,657,254.93)	14	(724,420.72)	1	0.00		0.00		(63,353,771.03)
808299 GAS DEL-ACCRUAL	(208,522.72)	75	(28,332.69)	10	(41,144.13)	15	(728.32)	0	0.00		0.00		(278,727.86)
TOTAL GAS PURCH FOR RESALE	576,116,207.03	76	79,131,774.84	10	99,643,009.61	13	4,991,616.82	1	0.00		0.00		759,882,608.30
TOTAL COST OF GAS	576,116,207.03	76	79,131,774.84	10	99,643,009.61	13	4,991,616.82	1	0.00		0.00		759,882,608.30
OPERATIONS EXPENSE:													
MFD GAS PRODUCTS - OPER:													
714001 MFG GAS CLEANUP-INT	13,694.32	100	0.00		0.00		0.00		0.00		0.00		13,694
714021 MFG GAS CLEANUP-EXT	544,390.61	100	0.00		0.00		0.00		0.00		0.00		544,390
TOTAL MFD GAS PRODUCTS - OPER	558,084.93	100	0.00		0.00		0.00		0.00		0.00		558,084
OTHER GAS SUPPLY EXP - OPER:													
813001 G-SUPP PHYSICAL	860,001.45	78	99,846.67	9	142,494.65	13	5,729.67	1	0.00		0.00		1,108,072
813002 G-SUPP GAS TRANSPORT	680,014.49	76	88,427.63	10	124,472.48	14	3,741.91	0	0.00		0.00		896,656
813003 G-SUPP FINANCIAL	88,798.68	78	9,645.22	8	14,958.20	13	601.46	1	0.00		0.00		114,003

Exhibit BGM 1.1, WP 15  
Test Year Ending December 31, 2021  
Utility: MidAmerican Energy Company  
Docket No. NG22-\_\_\_\_

MidAmerican Energy Company  
January 2021 through December 2021  
Company Use - SOUTH DAKOTA

Revenue Class	Rate Code	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
Company Use	SVF	\$ 2,207.73	\$ 2,373.28	\$ 2,624.21	\$ 1,964.18	\$ 978.19	\$ 196.14	\$ 63.90	\$ 58.88	\$ 84.48	\$ 571.99	\$ 3,800.51	\$ 6,474.51	\$ 21,398.00
Lock Hot		-	-	32.11	-	-	885.14	-	-	383.68	-	-	216.97	1,517.00
Grand Total		<u>\$2,207.73</u>	<u>\$2,373.28</u>	<u>\$2,656.32</u>	<u>\$1,964.18</u>	<u>\$978.19</u>	<u>\$1,081.28</u>	<u>\$63.90</u>	<u>\$58.88</u>	<u>\$468.16</u>	<u>\$571.99</u>	<u>\$3,800.51</u>	<u>\$6,691.48</u>	<u>22,915.90</u>

Exhibit BGM 1.1, WP 15  
Test Year Ending December 31, 2021  
Utility: MidAmerican Energy Company  
Docket No. NG22-  
MEC SET OF BOOKS  
FRC040 - FERC INCOME STATEMENT - YTD  
Current Period: DEC-21

Date: 16-JAN-22 12:09:24  
Page: 11

Currency: USD  
Co=MEC (MIDAMERICAN ENERGY COMPANY), SI=X (ALL SOURCES), BC=GAS

Activity	IOWA	%	ILLINOIS	%	SOUTH DAKOTA	%	NEBRASKA	%	FERC	%	COMMON	%	TOTAL
AMORT & DEPLT PLT	2,006,154.27	76	207,577.63	8	414,545.14	16	12,846.22	0	0.00		0.00		2,641,123.26
408101 TAXES - PCOR FEES	5,026.53	78	659.61	10	740.22	11	24.02	0	0.00		0.00		6,450.38
408111 TAXES-FICA	3,466,456.68	79	379,500.49	9	520,907.50	12	17,115.52	0	0.00		0.00		4,383,980.19
408121 TAXES-FUTA	22,555.51	79	2,525.20	9	3,573.84	12	54.42	0	0.00		0.00		28,708.97
408131 TAXES-SUTA	29,927.82	78	3,523.90	9	4,641.41	12	86.27	0	0.00		0.00		38,179.40
408141 TAXES-IA REPLACEMENT	10,152,648.49	100	0.00		0.00		0.00		0.00		0.00		10,152,648.49
408142 TAXES-INVSTD CAP-IL	0.00		1,201,273.55	100	0.00		0.00		0.00		0.00		1,201,273.55
408143 ILL REAL ESTATE TAX	0.00		64,719.26	100	0.00		0.00		0.00		0.00		64,719.26
408144 SD PROPERTY TAX	0.00		0.00		1,328,703.88	100	0.00		0.00		0.00		1,328,703.88
408145 NE PROPERTY TAXES	0.00		0.00		0.00		153,697.92	100	0.00		0.00		153,697.92
408147 KS PROPERTY TAXES	250,808.86	78	27,186.81	8	40,986.18	13	2,092.57	1	0.00		0.00		321,074.42
408151 TAXES-MISCELLANEOUS	1,175.20	68	407.26	24	132.01	8	6.63	0	0.00		0.00		1,721.10
408162 TAXES-PUBLIC UTIL-IL	0.00		1,715,535.87	100	0.00		0.00		0.00		0.00		1,715,535.87
408163 TAXES-ICC FUND	0.00		76,350.67	100	0.00		0.00		0.00		0.00		76,350.67
408-OTHER TAXES	13,928,599.09	72	3,471,682.62	18	1,899,685.04	10	173,077.35	1	0.00		0.00		19,473,044.10
409111 CURRENT FIT EXPENSE	(20,931,096.40)	87	(2,326,876.76)	10	(1,129,657.26)	5	319,738.72	(1)	0.00		0.00		(24,067,891.70)
409114 CUR FED CORR-ATL	161,370.00	100	0.00		0.00		0.00		0.00		0.00		161,370.00
409118 CUR FIT INTRST SYNC	696,497.00	78	110,828.00	12	78,960.00	9	8,376.00	1	0.00		0.00		894,661.00
CURRENT FED INC TAX	(20,073,229.40)	87	(2,216,048.76)	10	(1,050,697.26)	5	328,114.72	(1)	0.00		0.00		(23,011,860.70)
409121 CURRENT SIT EXPENSE	(11,362,498.87)	91	(1,224,384.81)	10	1,031.85		128,134.87	(1)	0.00		0.00		(12,457,716.96)
409124 CUR ST CORR-ATL	83,605.00	100	0.00		0.00		0.00		0.00		0.00		83,605.00
409128 CUR SIT INTRST SYNC	360,346.00	86	55,385.00	13	0.00		3,113.00	1	0.00		0.00		418,844.00
CURRENT ST INC TAX	(10,918,547.87)	91	(1,168,999.81)	10	1,031.85		131,247.87	(1)	0.00		0.00		(11,955,267.96)
410111 PRV DF FIT-OP INC-DR	75,477,484.02	82	6,773,047.86	7	9,846,104.94	11	275,107.49	0	0.00		0.00		92,371,744.31
410112 DF FED TX COR ATL-DR	112,028.00	100	0.00		0.00		0.00		0.00		0.00		112,028.00
410119 PRV DF FIT ATL-DR	91,344.00	77	11,916.00	10	14,868.00	13	732.00	1	0.00		0.00		118,860.00
410121 PRV DF SIT-OP INC-DR	29,572,692.94	79	3,114,579.35	8	4,619,384.08	12	109,782.52	0	0.00		0.00		37,416,438.89
410122 DEF ST TAX CORR ATL	65,127.00	100	0.00		0.00		0.00		0.00		0.00		65,127.00
410129 PRV DF SIT ATL-DR	29,352.00	89	3,576.00	11	0.00		168.00	1	0.00		0.00		33,096.00
PROVISION-DEFER TAX	105,348,027.96	81	9,903,119.21	8	14,480,357.02	11	385,790.01	0	0.00		0.00		130,117,294.20
411111 PRV DF FIT-OP INC-CR	(57,493,959.97)	83	(3,254,836.13)	5	(7,888,860.93)	11	(420,473.06)	1	0.00		0.00		(69,058,130.09)
411112 DF FED TX COR ATL-CR	(164,321.00)	100	0.00		0.00		0.00		0.00		0.00		(164,321.00)
411121 PRV DF SIT-OP INC-CR	(19,353,307.76)	76	(1,278,696.24)	5	(4,620,848.10)	18	(125,693.07)	0	0.00		0.00		(25,378,545.17)
411122 DEF ST TX COR ATL-CR	(85,320.00)	100	0.00		0.00		0.00		0.00		0.00		(85,320.00)
CREDIT - D. I. T.	(77,096,908.73)	81	(4,533,532.37)	5	(12,509,709.03)	13	(546,166.13)	1	0.00		0.00		(94,686,316.26)
411401 ITC ADJUSTMENT	(124,169.91)	87	(16,140.44)	11	(1,696.27)	1	(1,007.39)	1	0.00		0.00		(143,014.01)