



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 1
1st Revised Sheet No. 10
Canceling Original Sheet No. 10

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 2
3rd Revised Sheet No. 1
Canceling 2nd Revised Sheet No. 1

SECTION 2 – PRELIMINARY STATEMENT

TERRITORY SERVED

Listed below are the communities (in whole or part) to which this schedule is applicable.

Alcester	Elk Point	Mission Hill	D
Alexandria	Ellis		N/D
Arlington	Fairview	Montrose	T/N
Baltic	Flandreau	Moody County	
Beadle County	Frankfort	North Sioux City	
Beresford	Fulton	Oldham	
Brandon	Gayville		D
Brookings	Harrisburg	Ramona	
Brookings County	Hamlin County	Raymond	
Brown County	Hanson County	Salem	
Bryant	Hartford	Sioux Falls	
Burbank		Spink County	D
Canton	Hazel	Stratford	N
Carpenter	Howard	Tea	
Centerville	Hudson	Turner	N/N/N
	Humboldt	Turner County	
Clark County	Huron	Union County	D
Clay County	Iroquois	Valley Springs	
	Jefferson	Vermillion	
Colton	Kingsbury County	Volga	D
Conde	Lake County	Willow Lake	
Corson	Lake Preston	Winfred	N
Dakota Dunes	Lennox	Worthing	N
	Lincoln County	Yankton	
De Smet	Madison	Yankton County	D
Dell Rapids	McCook County		
Doland	McCook Lake		N
	Meckling		N
	Minnehaha County		
	Miner County		

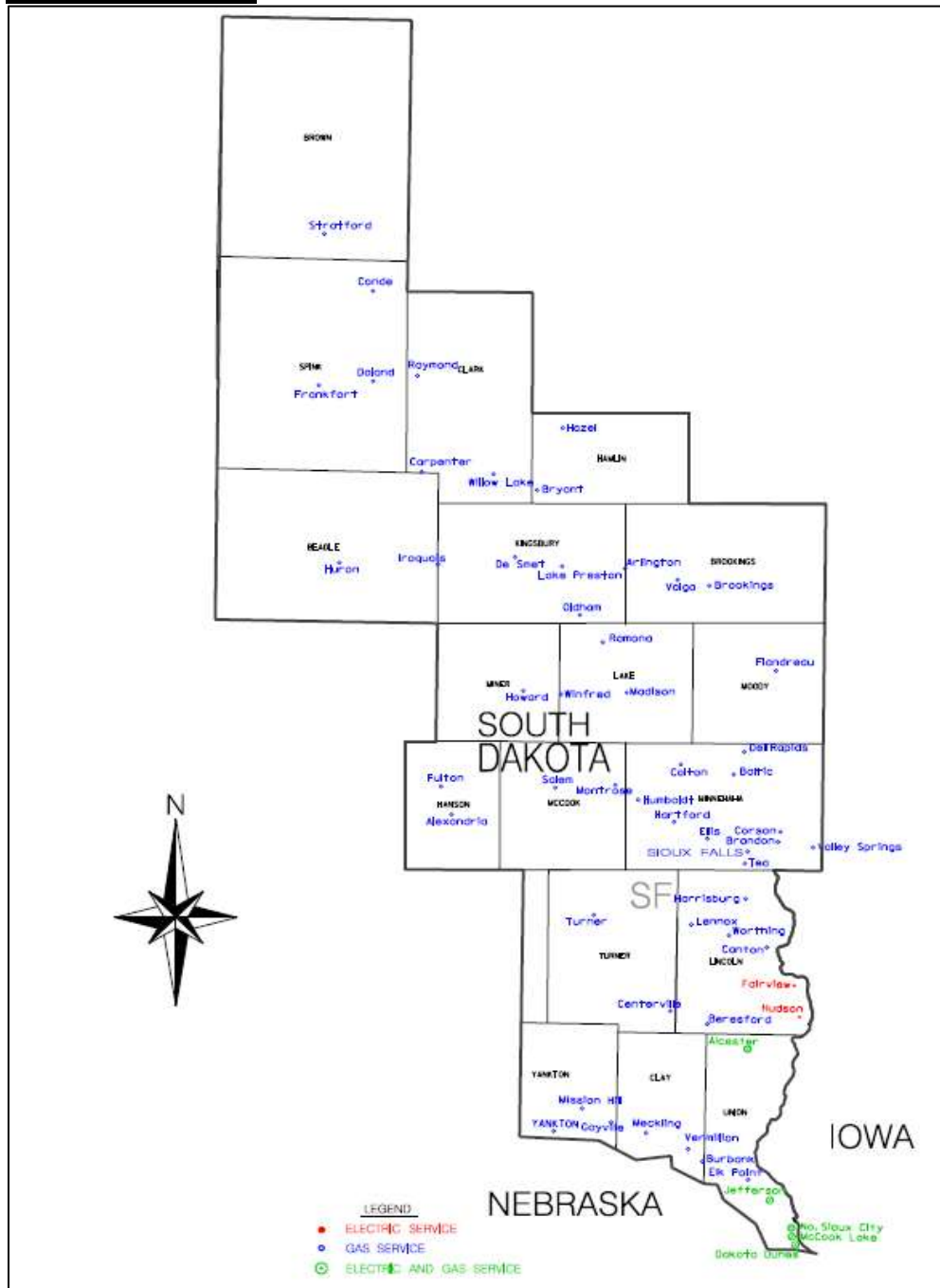
Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel

SECTION 2 – PRELIMINARY STATEMENT (continued)

TERRITORY MAP





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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 2
Canceling 1st Revised Sheet No. 2

SECTION 3 – GAS RATE SCHEDULES
RATE SV – SMALL VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable T
4. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T
5. Clause GTA – Gas Tax Adjustment Clause
6. Clause TERM – Tax Expense Refund Mechanism
7. Rider PDR – Pipeline Demand Rider, as applicable N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 5
Canceling 1st Revised Sheet No. 5

SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable T
4. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable T
5. Clause GTA – Gas Tax Adjustment Clause
6. Clause TERM – Tax Expense Refund Mechanism
7. Rider PDR – Pipeline Demand Rider, as applicable N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 9
Canceling Original Sheet No. 9

SECTION 3 – GAS RATE SCHEDULES

RATE LV – LARGE VOLUME SERVICE (continued)

METERING REQUIREMENTS

Interval metering shall be installed, owned, operated, and maintained by the Company for service under this rate. In order to facilitate remote interrogation by the Company, the Company will install a remote monitoring device at each interval meter location where the Customer receives gas delivery service under this rate. For each monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for the Company's use. Metering equipment will not be installed by the Company until the required phone line and electrical connections are available.

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to disconnect gas service to the Customer until such telephone service is restored.

MAXIMUM DAILY REQUIREMENT

The Customer's Maximum Daily Requirement (MDR) shall be established in the contract between the Customer and the Company. Unless otherwise agreed upon in the contract, MDR is defined as the maximum consumption measured at the Customer's meter, adjusted for Retention, during any twenty-four (24)-hour period beginning at 9:00 a.m. Central Clock Time (CCT) and ending at 9:00 a.m. CCT, the following day during the most recent peak months of December, January, and February.

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The contracted MDR shall be the maximum daily volume of natural gas the Company is obligated to: (a) deliver to Customers contracting for Customer-supplied gas supply, or (b) supply and deliver to Customers contracting for Company-supplied gas supply, and the Customer is entitled to receive on any day under this Tariff.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 10
Canceling 1st Revised Sheet No. 10

SECTION 3 – GAS RATE SCHEDULES

RATE LV – LARGE VOLUME SERVICE (continued)

MAXIMUM HOURLY QUANTITY

The Customer's Maximum Hourly Quantity (MHQ) initially will be the equivalent to their historical or contractual hourly usage level, generally 1/16th of their MDR. MHQ is defined as the maximum consumption measured at the Customer's meter, adjusted for Retention, during any one (1) hour period during a Company-declared Critical Hourly Restriction. Critical Hourly Restrictions will only occur during Short Critical Day declarations, as defined in Rider T under Definitions, and will usually be limited to peak hours within such day, for example 5:00 a.m. through 9:00 a.m.

The MHQ is the Maximum Hourly Quantity that the Company is obligated to: (a) deliver to Customers contracting for Customer-supplied gas supply, or (b) supply and deliver to the Customers contracting for Company-supplied gas supply, and that the Customer is entitled to receive on any hour during Critical Hourly Restriction hours.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

- | | |
|--|---|
| 1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable | |
| 2. Clause BTU – BTU Adjustment Clause | |
| 3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable | T |
| 4. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable | T |
| 5. Clause GTA – Gas Tax Adjustment Clause | |
| 6. Clause TERM – Tax Expense Refund Mechanism | |
| 7. Rider PDR – Pipeline Demand Rider, as applicable | N |

Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 14
Canceling Original Sheet No. 14

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

TERM OF CONTRACT

The obligations hereunder of the Customer and the Company shall commence on the date gas service is first rendered to the Customer and shall continue for an initial term of one (1) year thereafter and for repeating periods of one (1) year thereafter unless terminated by written notice given by either party to the other not less than ninety (90) days prior to the expiration of the initial term or any subsequent one (1) year term.

The MDR shall remain in effect for a minimum of twelve (12) months from the date of the contract or amendment of MDR. Subsequent to the twelve (12) months the Customer may request a reduction in MDR by giving a minimum of thirty (30) days written notice to the Company. The Customer must demonstrate consistent ability to achieve the proposed MDR. Approval of any changes in MDR will be at the Company's sole discretion.

The MHQ shall remain in effect for a minimum of twelve (12) months from the date of the contract or amendment. Subsequent to the twelve (12)-month period, the Customer may request a reduction in MHQ by giving a minimum of thirty (30) days written notice to the Company. The Customer must demonstrate the ability to stay within the proposed MHQ. Approval of any changes in MHQ will be at the Company's sole discretion.

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Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, Vice President



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 15.3
Canceling Original Sheet No. 15.3

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT
HOLDERS (continued)

TRANSITION CHARGE

Each customer will be charged a transition fee of \$200 prior to initial commencement of service.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

- | | |
|--|---|
| 1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable | |
| 2. Clause BTU – BTU Adjustment Clause | |
| 3. Clause EECR - Energy Efficiency Cost Recovery Adjustment, as applicable | T |
| 4. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable | T |
| 5. Clause GTA – Gas Tax Adjustment Clause | |
| 7. Rider PDR – Pipeline Demand Rider, as applicable | N |

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: August 23, 2021
Docket No.

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Issued By: Timothy J. Whipple
Vice President, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 19
Canceling 1st Revised Sheet No. 19

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism

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MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 21
Canceling 1st Revised Sheet No. 21

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

PAYMENT OF PENALTY

The payment of a penalty shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company.

COMPANY NOTICE

The Company will give the Customer as much notice as practicable to curtail the use of gas. Customers receiving service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.

TERM

The term of this agreement is one (1) year or as agreed.

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PIPELINE DEMAND RECOVERY

In the event an existing firm sales Customer elects this service the Customer shall be charged the Cost of Purchased Gas Adjustment until the Company is able to effectuate reduction with the interstate pipeline.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 25
Canceling 1st Revised Sheet No. 25

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism

T

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 27
Canceling 1st Revised Sheet No. 27

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

PAYMENT OF PENALTY

The payment of a penalty shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company.

COMPANY NOTICE

The Company will give the Customer as much notice as practicable to curtail the use of gas. Customers receiving service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.

TERM

The term of this agreement is one (1) year or as agreed.

T

PIPELINE DEMAND RECOVERY

In the event an existing firm sales Customer elects this service the Customer shall be charged the Cost of Purchased Gas Adjustment until the Company is able to effectuate reduction with the interstate pipeline.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 29
Canceling 1st Revised Sheet No. 29

SECTION 3 – GAS RATE SCHEDULES
RATE SSS – SMALL SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	<u>(SSS)</u>
Basic Service Charge per Meter	\$ 40.00
<u>Meter Class Charge per Meter</u>	
1 (Up to 675 cubic feet per hour)	\$ 3.00
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 10.00
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00
4 (Over 11,000 cubic feet per hour)	\$ 75.00
<u>Non-Gas Commodity Charge per Therm</u>	
Applicable to the nine (9) monthly billing periods of March through November	\$ 0.05491
Applicable to the three (3) monthly billing periods of December through February	\$ 0.10237

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Rider S – System Gas Service
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism

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Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 32
Canceling 1st Revised Sheet No. 32

SECTION 3 – GAS RATE SCHEDULES
RATE LSS – LARGE SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	<u>(LSS)</u>
Basic Service Charge per Meter	\$ 80.00
<u>Meter Class Charge per Meter</u>	
1 (Up to 675 cubic feet per hour)	\$ 3.00
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 10.00
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00
4 (Over 11,000 cubic feet per hour)	\$ 75.00
<u>Non-Gas Commodity Charge per Therm</u>	
Applicable to the nine (9) monthly billing periods of March through November	\$ 0.03618
Applicable to the three (3) monthly billing periods of December through February	\$ 0.06856

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Rider S – System Gas Service
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism

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Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 42
Canceling Original Sheet No. 42

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

CAPACITY RELEASE

Initial Capacity Release

For new Customers who did not give MidAmerican twelve (12) months notice of their intent to become transporters, the Pool Operator will acquire the applicable portion of MidAmerican's interstate pipeline capacity attributable to those Customers through a pre-arranged capacity release. This pre-arranged release will be for the period of one (1) year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. At the end of the one (1)-year period, the pre-arranged release capacity will revert back to MidAmerican.

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Optional Capacity Release

At the time a new Customer has completed the requirements of the initial capacity release, the Customer will be allowed to make a one (1)-time request for capacity released by MidAmerican and MidAmerican may release interstate pipeline transportation capacity to Pool Operators for each Customer enrolled in this service. In the event primary interstate pipeline transportation delivery point capacity is not available, the Customer will not be able to take optional capacity release under this Tariff.

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All Capacity Release

MidAmerican will determine the volume of any capacity to be released for each Customer and this pre-arranged release will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. Any applicable surcharges and fuel charges will be paid by the Pool Operator acquiring the capacity. These charges will be paid directly to the applicable interstate pipeline. The acquiring Pool Operator will be required to meet the creditworthiness criteria of MidAmerican and the applicable interstate pipeline.

The transportation capacity shall be used by Pool Operators for service to MidAmerican's Monthly Metered Transportation Customers.



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SD P.U.C. Sec. No. 3
1st Revised Sheet No. 44
Canceling Original Sheet No. 44

SECTION 3 – GAS RATE SCHEDULES

RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

POOL OPERATOR ELIGIBILITY

Pool Operators must comply with any Commission certification requirements and applicable laws and regulations, including but not limited to requirements of the FERC, in order to provide competitive natural gas services to South Dakota retail end users.

Pool Operators must be authorized by the Company and execute a contract with the Company. Pool Operator violation of applicable laws, regulations, mandates, or other requirements imposed by regulatory bodies will result in termination of the contract by the Company. Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

POOLS

Pool Operators will be required to group Customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone. MidAmerican will provide Forecasted Delivery Requirements for Customers in each Pool.

NOMINATIONS

MidAmerican will utilize historical billing information to model each Customer's load profile and calculate the Forecasted Delivery Requirement using such profile and forecasted weather. A Customer's Forecasted Delivery Requirement for a new facility will be based on the estimated usage provided by the Pool Operator at the time of enrollment and profiles of similar Customers.

The Forecasted Delivery Requirement will be aggregated by Pool. The Forecasted Delivery Requirement will normally be provided twenty-three (23) hours before the gas day begins using the Company's Electronic Bulletin Board and will include Retention volumes.

The Pool Operator will nominate the Forecasted Delivery Requirement to the interstate pipeline and MidAmerican. If the Pool Operator does not deliver the Forecasted Delivery Requirement posted on Company's Electronic Bulletin Board on any particular day, then the greater of any applicable pro-rata share of interstate pipeline penalties or Balancing Charges outlined in this Tariff, will be billed to the Pool Operator.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 47
Canceling 1st Revised Sheet No. 47

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE CUSTOMER FEES AND CHARGES (continued)

Clauses and Riders

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism

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MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three (3) billing options available for delivery of Customer Distribution Service Charges are:

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1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.
2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.
3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.

Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 49
Canceling Original Sheet No. 49

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE POOL OPERATOR FEES AND CHARGES (continued)

Balancing Charges

The Pool Operator will be charged monthly the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below based on the Daily Cashout volumes.

	<u>Normal Period</u>	<u>Critical Period or Operational Flow Order Period</u>
Charge for Over Deliveries	\$0.50 per Therm	\$1.00 per Therm
Charge for Under Deliveries	\$0.50 per Therm	*

- * The greater of \$3.00 per Therm or three (3) times the higher of Chicago city-gates, or Northern, Ventura (plus applicable transportation fees) “Midpoint” Index prices as reported in *Gas Daily* publication.

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The resulting revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

Monthly Cashout Charges:

The Pool Operator will be charged monthly for imbalances as outlined in the “Monthly Cashout” sections of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

Capacity Release:

The Pool Operator will be responsible for the costs associated with interstate pipeline transportation capacity released by MidAmerican for Customers enrolled in the Pool Operator’s pool as outlined in the “Capacity Release” section of this Tariff. Resulting revenues for released capacity will be included in the monthly Cost of Purchased Gas Adjustment clause.



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SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 56
Canceling 1st Revised Sheet No. 56

SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

CUSTOMER RESPONSIBILITIES

Applications for service under this rider must be made to the Company.

A Customer shall execute a written contract for Transportation of Customer-owned gas hereunder. A contract will be approved, and a first-come/first-served priority rating for service will be determined and assigned, after all information required by the contract and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction has been delivered to the Company. The Company reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information as required. The Company may temporarily waive this requirement in cases of emergency. The Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream Transportation.

Service under this rider will begin on the first day of the month following a date which is thirty (30) days after execution of the contract, if all additional information has been received by the Company. The Company may, at its sole discretion, agree to only a portion of the requested service requirements.

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The Customer shall be responsible for delivery of Customer-owned gas to the Company's system at the assigned Delivery Point, and such delivery shall be at the Customer's expense. Such gas will be transported and delivered by the Company to the Customer's Premises through one (1) meter selected by the Customer. Each meter represents an individual account. The exception to this general rule is where additional meters at the same Premises are necessary for the Company's convenience.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 68
Canceling Original Sheet No. 68

SECTION 3 – GAS RATE SCHEDULES

CLAUSE PGA – COST OF PURCHASED GAS ADJUSTMENT

APPLICABLE

Applicable in all service areas in South Dakota and to all sales Customers of the Company.

IMPLEMENTATION OF PURCHASED GAS ADJUSTMENT

In the event the delivered costs for natural gas purchased for resale on a firm and/or interruptible basis increase or decrease, and result in a billing rate change that exceeds \$.003 per Therm either temporarily or permanently, the retail gas rates in effect may be increased or shall be decreased correspondingly to reflect the change in the delivered cost of purchased gas. A gas cost change that does not total \$.003 per Therm will be withheld until a change in the delivered cost of purchased gas exceeds \$.003 per Therm from the current billing rate level.

ANNUAL GAS COST RECONCILIATION

Annually, on or before October 1st, the Company shall file a "Gas Cost Reconciliation" (GCR) with the Commission. The filing will compare the cost of gas purchased (including propane) with actual billed revenue arising from the components of retail sales which are attributable to the cost of gas purchased. Each such comparison shall be for the year ended the immediately preceding August 31st. The filing will specify a reconciliation rate adjustment to become effective on November 1st. This GCR adjustment will correct for any difference between gas cost incurred and gas cost recovered for the reconciliation year ended August 31st and will correct for the previous year's reconciliation adjustment. The reconciliation adjustment will include carrying charges at the overall rate of return allowed by the South Dakota Public Utilities Commission in the most recent rate case for the Company.

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PGA OVER / (UNDER) RECOVERY FACTOR

A factor may be calculated monthly and applied to each Purchased Gas Adjustment clause to obtain a reasonable balance between gas recoveries and gas costs ending with the final month in the gas reconciliation period. If the Purchased Gas Adjustment balance represents costs in excess of revenues, a factor shall be assigned a positive value. If the Purchased Gas Adjustment balance represents revenues in excess of costs, a factor shall be assigned a negative value.

Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 81
Canceling 1st Revised Sheet No. 81

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
(continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

DAILY BALANCING CHARGES (continued)

Short Critical Day

Customers with a Positive Imbalance on a Short Critical Day will not incur any daily balancing charges for over delivery.

Customers with a Negative Imbalance will be charged as shown below.

<u>Imbalance Tolerance, +/- Percent</u>	<u>Charge per Therm, Dollars Percent of Imbalance Cashout Rate</u>	
Up to 5% (Short/Negative)	\$0.50	
Over 5% (Short/Negative) During Months November – March	Greater of \$3.00 per Therm or three (3) times the greater of Ventura or Demarc large end-users Midpoint Index Price reported in <i>Gas Daily</i>	T T
Over 5% (Short/Negative) During Months April – October	\$1.00 per Therm	
Long/Positive	No Charge	

Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 82
Canceling 1st Revised Sheet No. 82

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
(continued)
Applicable to Rates SVT, MVT, LVT, NFT, CPT

DAILY BALANCING CHARGES (continued)

Long Critical Day

Customers with a Negative Imbalance on a Long Critical Day will not incur any daily balancing charges.

The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) without charge, as shown in the table below:

<u>Imbalance Tolerance, +/- Percent</u>	<u>Charge per Therm, Dollars Percent of Imbalance Cashout Rate</u>	
Up to five percent (5%) (Long/Positive)	No Charge	T
Over five percent (5%) (Long/Positive)	\$1.00	T
Short/Negative	No Charge	

Operational Flow Order (OFO)

The Company may call an OFO on a specific Customer, multiple Customers, or Group Customer. The Customer or Group Customer will be subject to the same Critical Day balancing parameters as outlined in the Long and Short Critical Day tables.

ADDITIONAL CHARGES

If the Company incurs additional costs due to a single or multiple Customer's Imbalance, which are in excess of the balancing charges and penalties recovered from Transportation Customers, such excess costs incurred will be collected on a pro rata basis from all parties that created the additional costs.

Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 89
Canceling 1st Revised Sheet No. 89

SECTION 3 – GAS RATE SCHEDULES

RIDER PDR – PIPELINE DEMAND RIDER

APPLICABLE

Applicable to all daily transportation Customers that contract for one (1) of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one (1) of the Company's sales service rate schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to Customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to Customer's requirements or 2) November 1st of the second calendar year of transportation service for Customer. This rider will not allow the SVT, MVT, LVT, NFT, or CPT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing at least twelve (12) months prior to commencement of transportation service in order to avoid PDR charges once the Customer starts transporting.

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If a transportation Customer subject to the PDR wants to take permanent assignment of the appropriate pipeline capacity at maximum pipeline rates instead of paying the otherwise applicable PDR, Company will assign such capacity in accordance with the relevant pipeline's terms and conditions applicable to a prearranged permanent release of capacity. Additionally, any pipeline demand costs related to the permanently released capacity will be the exclusive responsibility of the Customer taking assignment. Company, in its sole discretion, shall have the right to specify which firm maximum rate transportation entitlement contract will be released to Customer.

PIPELINE DEMAND RIDER

The Pipeline Demand Rider (PDR) is the surcharge per Therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

GAS RECONCILIATION

The Company shall reflect the recovery of the PDR as a reduction to the sales Customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.



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1st Revised Sheet No. 91
Canceling Original Sheet No. 91

**SECTION 3 – GAS RATE SCHEDULES
RIDER WSR – WEEKEND SERVICE RIDER**

DESCRIPTION

A Pool Operator or Customer shall have the option to choose a Weekend Service ("WSR"). WSR provides each Pool Operator with its Forecasted Delivery Requirement concurrent with the Intercontinental Exchange trading schedule. This service allows Pool Operators to nominate and deliver the forecasted requirement provided to them in advance of non-trading days. WSR is available for a minimum twelve (12)-month term.

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The fee for this optional service shall be:

1. in addition to fees and charges described in the Monthly Metered Transportation Service tariff, and
2. applicable to all Therms delivered to Customer Meters in the Pool Operator's or Customer's Pool.

All Rates

See Section No. 3, Sheet No. 70



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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1st Revised Sheet No. 3
Canceling Original Sheet No. 3

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.01 DEFINITIONS (continued)

Residential Service means service for use in a single-family dwelling unit.

Service Line means the equipment used for delivering gas energy from the distribution system to the Customer's Point of Delivery.

Standard Cubic Foot means the amount of gas which would occupy one (1) cubic foot of volume at a temperature of sixty (60) degrees Fahrenheit and a pressure of 14.73 pounds per square inch absolute.

Supplier means the entity under contract by the Customer, or the Customer's Agent, to deliver natural gas to the Company on behalf of the Customer.

Therm means the quantity of gas which contains 100,000 British thermal units.

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SD P.U.C. Sec. No. 5
1st Revised Sheet No. 15
Canceling Original Sheet No. 15

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES

2.01 APPLICATION FOR SERVICE

Application Process

Applications for service may be made:

- By phone.
- By mail.
- On the internet.

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All Applicants:

- Must provide proof of identity.
- May be required to provide information for a service application.
- May be required to provide proof of occupancy.

Outstanding Debt

If, after a review of Company records, an outstanding debt is found in the Customer's name, the Customer:

- May be required to pay the outstanding debt.
- May be required to provide a deposit or other form of Credit Assurance.

The Company will consider at least a twelve (12)-month Payment Agreement for the outstanding debt as long as the debt is not part of a defaulted Payment Agreement.

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Refusal of service may occur for an Applicant who, although he is not personally liable to the Company, is attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt of that household.

The Company may refuse to provide service to a Customer under conditions specified in "Refusal or Disconnection of Service" within the "Customer Service Policies" subsection of this Section 5.



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SD P.U.C. Sec. No. 5
2nd Revised Sheet No. 16
Canceling 1st Revised Sheet No. 16

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.02 RATE CLASSIFICATION

All Customers taking gas service from the Company will be served under a Gas Delivery Service (GDS) rate classification. The Company will use the criteria specified in the “Available” section of each GDS rate to determine if the Customer is eligible for service under said rate.

The available GDS rates are referenced below. The conditions and availability of each rate may be found on the applicable rate schedules of this Tariff.

<u>Rate</u>	<u>Description</u>
SV	Small Volume Service
MV	Medium Volume Service
LV	Large Volume Service
NF	Farm Tap Service for Northern Natural Gas Easement Holders
SVI	Small Volume Interruptible Gas Service
LVI	Large Volume Interruptible Gas Service
SSS	Small Seasonal Gas Service
LSS	Large Seasonal Gas Service
CPS/CPT	Competitive Pricing Sales or Transportation Service

Customers will be subject to all riders, additions, adjustments, taxes, fees, and charges that may be applicable under this Tariff. All rates and charges contained in this Tariff or contract with reference thereto may be modified at any time by a subsequent filing made pursuant to the provisions of the South Dakota Administrative Rules, Article 20:10, “Public Utilities Commission”.

2.03 MINIMUM RATE TERM

Customers, having selected a rate adapted to the Customer’s requirements, may not change to another rate within a twelve (12)-month period unless:

- The character or conditions of the Customer’s requirements change substantially and permanently, or
- A substantial change affecting the Customer’s service is made in the Company’s Tariff.



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SD P.U.C. Sec. No. 5
1st Revised Sheet No. 19
Canceling Original Sheet No. 19

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Credit Classifications

"Satisfactory credit" means that within the last year of service the Customer has not had service disconnected for nonpayment of a bill for services rendered and has received fewer than three (3) disconnection notices. The Company may not require an Applicant for service or an existing Customer with satisfactory credit to establish or reestablish credit.

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"Unsatisfactory credit" means the Customer has had one (1) or more disconnects in the last year of service, three (3) or more disconnection notices in the last year of service, or has an undisputed outstanding debt with the Company. The Company may require a Customer to reestablish credit if the Customer has unsatisfactory credit. If a Customer is unable to pay the full amount of a deposit, the Company shall accept payment of the deposit in installments over a period of not more than four (4) months.

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"Unknown credit" means the Customer has no known energy purchase experience. The Company may require the Applicant to provide other credit information to establish credit, but the Company shall allow the Customer to choose the option the Customer prefers.

Types of Acceptable Credit Assurance for Residential Customers

- Security deposit (cash, check, or money order).
- Bank letter of credit.
- Third-party guarantee in accordance with § 20:10:19:06 of the South Dakota Administrative Rules.
- Placement on an early payments list in accordance with § 20:10:19:05.
- Other assurance found acceptable by the Company.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised Sheet No. 21
Canceling Original Sheet No. 21

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Transfer to New Premises

If a Customer transfers service to new Premises:

- The Customer's existing deposit or other form of Credit Assurance will be transferred to the new account.
- It shall not necessitate the payment of a second deposit unless an existing deposit has been applied to the final bill issued at the first address.

Refunds

Deposits will be refunded with interest, in accordance with § 20:10:19:08 of the South Dakota Administrative Rules, when the Customer has:

- A record of twelve (12) consecutive months of prompt payment (which may be eleven (11) timely payments and one (1) automatic forgiveness of late payment) without having service disconnected for nonpayment and without receiving three (3) or more disconnection notices.
- Disconnected service, made the final payment on the account and not transferred service to a new Premises.

Refunds of deposits plus interest will be made as follows:

- Check.
- Bill credit.
- Final bill credit with any balance refunded by check.
- Transfer to new Customer account if Customer discontinues service at one (1) Premises and establishes service at a new Premises.

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Return to Sales Service

- Moderate to high credit risk Customers:
 - Surety or deposit will be required to be paid before the service is established.
- Low credit risk Customers:
 - Surety or deposit may be required.



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SD P.U.C. Sec. No. 5
1st Revised Sheet No. 26
Canceling Original Sheet No. 26

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 BUDGET BILLING

Availability

Budget Billing is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 250 CCF per month.
- Other Customers at the Company's discretion.

Entry to Plan

Customers may begin Budget Billing at any time.

Budget Computation Method

The monthly budget payment for Budget Billing plan Customers is derived by estimating a Customer's usage for the next twelve (12)-month period and dividing that amount by twelve (12). The estimation method uses a twenty-four (24)-month history at the Premises in question as well as other factors, such as weather and prices. The Budget Billing amount for new Premises is estimated based on tariff rate code and geographic location.

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Periodic Adjustments

The monthly Budget Billing amount will be recomputed at least annually and may be recomputed:

- When requested by the Customer.
- When changes in price and/or consumption result in an estimated budget amount that differs by ten percent (10%) and \$10 or more from the current budget amount.

At the Customer's annual review, the Budget Billing amount changes regardless of the amount of change.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised Sheet No. 29
Canceling Original Sheet No. 29

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.11 PAYMENT FOR SERVICE

Bill payment options include:

- US Mail.
- Automatic withdrawal from the Customer's bank account.
- Automated phone system or Company phone representative.
- Company website.
- Electronic payment.
- Authorized walk-in payment location – third party processor may charge the Customer directly for any transaction fees.
- Credit and debit card – third party processor may charge the Customer directly for any transaction fees.
- Other options may be added as they become available.

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Physically delivered payments are considered received the same day. Electronic payments are considered received when the electronic payment notification is received. Bills are considered paid timely if paid on or before the due date of bill.

Failure to receive a bill will in no way exempt a Customer from obligation to make payments within the regular specified time.

Late Payment

Late payment charges of one and one-half percent (1.5%) will be charged on unpaid balances.

One (1) late payment charge will be forgiven each calendar year. The Customer will be notified on the next bill when the forgiveness has been granted.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised Sheet No. 31
Canceling Original Sheet No. 31

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.12 PAYMENT AGREEMENT (PA)

When a Residential Customer cannot pay a past-due bill in full, or has an outstanding debt for utility service, and is not in default of a Payment Agreement (PA), the Company will offer the option of retiring the debt by making payments of specific amounts due at scheduled times, plus the current monthly bill, to bring an account to a current status.

Agreements

The Company shall render a written document to the Customer within three (3) days of making an agreement over the telephone or through electronic transmission. The document will state:

- The terms and conditions of the Payment Agreement.
- The address and a toll-free number to reach a qualified representative.

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Defaulted Payment Agreement

If the Customer fails to pay the current monthly bill plus the Payment Agreement installment amount, the Agreement will be in default.



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SD P.U.C. Sec. No. 5
1st Revised Sheet No. 40
Canceling Original Sheet No. 40

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.19 WHEN DISCONNECTION OF SERVICE WILL BE DELAYED

Residential

The Company will delay disconnection of service for non-payment:

- During a Friday, Saturday, Sunday, legal holiday, or at any time when the Company's business offices are not open to the public.
- If the accuracy of the Customer's bill is in dispute, and the Customer pays the undisputed portion under the provisions of "Disputed Bills" within the "Customer Service Policies" subsection of this Section 5.
- For thirty (30) days from the date the Company receives a physician's certificate or a written notice from a public health or social services official which includes:
 - A statement that disconnection of service will aggravate an existing medical emergency of the Customer, a member of the Customer's family, or other permanent resident of the Premises where service is provided.
 - The name of the person endangered.
 - The nature of the health danger.
 - The name, business address, and telephone number of the physician or official providing the written certificate or notice.

Such extensions are limited to a single thirty (30) day period.

- Between November 1st and March 31st, the Company shall notify the Customer before the normal disconnection date that the Customer has an additional thirty (30) days until disconnection.

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Non-Residential

The Company will delay disconnection of service for non-payment:

- During a Friday, Saturday, Sunday, legal holiday, or at any time when the Company's business offices are not open to the public.
- If the accuracy of the Customer's bill is in dispute, and the Customer pays the undisputed portion under the provisions of "Disputed Bills" within the "Customer Service Policies" subsection of this Section 5.



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SD P.U.C. Sec. No. 5
1st Revised Sheet No. 43
Canceling Original Sheet No. 43

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.23 TURN OFF SERVICE AT CUSTOMER REQUEST

The Company will use all reasonable efforts to turn off service during normal working hours on the date requested by the Customer if the Customer has given the Company at least two (2) working days' notice. If the Customer requests service be turned off after hours, time and materials charges will apply.

A Customer who is provided service under a special contract is required to comply with the contract regarding service turn off.

For same-day transfers, a turn-off meter reading obtained at the end of service for one (1) account will be used for the beginning of service for the subsequent account. T

Where a service gap exists, a turn-off meter reading obtained at the end of service for one (1) account may be used for the beginning of service for the subsequent account with the new Customer's consent. The new Customer will be notified of the date the meter was read. T

The Customer requesting service turn off or final meter reading is responsible for providing access to the meter as needed. The Customer will be responsible for usage incurred after the date requested if access to the meter(s) is not provided when requested.

If the Customer does not notify the Company of their request to disconnect service, the Customer will be liable for service used at that location until the Company receives the Customer's request to disconnect service and a final meter read is obtained.

Only the Company or authorized Company representative has the right to disconnect service to any Customer and to remove its property from the Customer's Premises.



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SD P.U.C. Sec. No. 5
1st Revised Sheet No. 54
Canceling Original Sheet No. 54

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.07 METERING FACILITIES (continued)

Interval Metering

Interval meters are meters which provide measurement of gas consumption such that usage information is available for discrete increments (e.g., hourly, daily) throughout the metering period.

Customers that receive gas supply under Rider T or receive Delivery Service under Rates LVS, SVI and LVI shall have interval metering facilities with a remote monitoring device installed at each interval metering location where such gas supply and/or delivery service is provided. For each monitoring device, the Customer shall provide, at the Customer's expense, access to:

- 120-volt AC electric power at a location designated by the Company
- A telephone line dedicated and available to the Company

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company shall, at its sole discretion, have the right to disconnect gas service to the Customer until such telephone service is restored.

A Customer taking service under a rate that does not require interval metering may request that interval metering equipment be installed for the Customer by the Company at the Customer's expense. The Company will own, furnish, install, calibrate, test, maintain, and read meters used for billing purposes. The charge associated with the cost of interval metering shall be consistent with the monthly Interval Meter Charge for Rate LV – Large Volume Service, as shown on Sec. No. 3, Sheet No. 8.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
2nd Revised Sheet No. 1
Canceling 1st Revised Sheet No. 1

SECTION 6 – SAMPLE FORMS STANDARD RESIDENTIAL BILL FORM



Service For:
JOHN DOE
999 MAIN ST
SD 12345

Date Billed: 07/07/21
Account Number: 45678-91011

Total Amount Due by 08/02/21 **\$14.75**

A late payment charge of \$0.22 will be assessed if payment is received after 08/02/21.

Current Charges Summary

Last Bill	Payments and Credits	New Charges
\$19.82	\$19.82	\$14.75

Payments and Credits Applied to Your Account

06/14/21	Check	\$19.82
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New Charges This Month

Gas Charges	\$14.75
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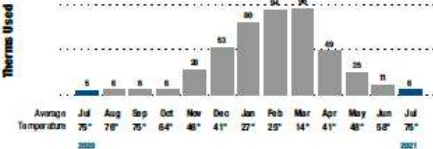
See details about this bill on Page 3

You Used

Gas Usage

Monthly Therm Usage	5	6
Number of Days	29	29
Average Temperature	75°	75°
Average Cost per Day	\$0.36	\$0.50
Average Usage per Day	0.17	0.21


Therm Used



Month	Therm Used
Jul 2020	5
Aug 2020	5
Sep 2020	5
Oct 2020	5
Nov 2020	20
Dec 2020	33
Jan 2021	34
Feb 2021	34
Mar 2021	28
Apr 2021	15
May 2021	10
Jun 2021	11
Jul 2021	5

[Keep]

[Send]



Account Number: 45678-91011

Total Amount Due by 08/02/21 **\$14.75**

For online bill payment log in to My Account at MidAmericanEnergy.com

ICARE


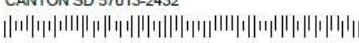
My Contribution: ☐ Monthly ☐ One Time

I want to contribute to the ICARE program

My Contribution: \$1 \$5 \$10

MidAmerican Energy Company
PO Box 8020
Davenport IA 52808-8020

31598 1 AB 0.428
*****ALL FOR AADC 570
JOHN DOE
999 MAIN ST
CANTON SD 57013-2432



Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel




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SECTION 6 – SAMPLE FORMS

STANDARD RESIDENTIAL BILL FORM (continued)


Page 2 of 3




Were you unable to resolve a complaint with MidAmerican Energy? If you are unable to resolve a complaint with MidAmerican Energy, you may request assistance from the South Dakota Public Utilities Commission by calling 605-773-3201 or writing to them at 500 E. Capitol Avenue, State Capitol Building, Pierre, South Dakota 57501. You may view tariff and rate schedule information on our website at MidAmericanEnergy.com or at any of our customer office locations.




Visit MidAmericanEnergy.com to make a payment online



Call us at 800-432-4524 to make a phone payment



Visit MidAmericanEnergy.com/payment-options to find the closest payment kiosk or walk-in payment location



Mail your payment to:
MidAmerican Energy Company
PO Box 8020
Davenport, IA 52808-8020



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 2.1
Canceling Original Sheet No. 2.1

SECTION 6 – SAMPLE FORMS STANDARD RESIDENTIAL BILL FORM (continued)



888-427-5632
MidAmericanEnergy.com

› Date Billed: 07/07/21
› Account Number: 45678-91011

Page 3 of 3

Total Amount Due by 08/02/21 **\$14.75**

A late payment charge of \$0.22 will be assessed if payment is received after 08/02/21.

Gas Charges Detail

Meter No: S40000000

29 Billing Days	07/01/21	4227
Company Reading	06/02/21	4221
Company Reading		
Total ccf		6
	Pressure X	0.967
	BTU Factor X	1.076
Total Therms		6

Rate: SVS Residential

Supply		\$4.76
▶ Gas Supply Charge	6 X 0.79366	\$4.76
Delivery		\$9.09
▶ Basic Service Charge		\$5.00
▶ Meter Class 1 Charge		\$3.00
▶ Delivery Charge	6 X 0.18203	\$1.09
Taxes and Fees		\$0.90
▶ 2.00% Municipal Tax		\$0.28
▶ 4.50% State Sales Tax		\$0.62
Total		\$14.75



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 3
Canceling Original Sheet No. 3

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Date Filed: August 23, 2021
Docket No.

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel



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Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised-Sheet No. 4
Canceling Original Sheet No. 4

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 5
Canceling Original Sheet No. 5

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Docket No.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 9
Canceling Original Sheet No. 9

SECTION 6 – SAMPLE FORMS CUSTOMER RELEASE (continued)

T

Section 2 Accounts included in this authorization (check one box only):
If no box is selected the authorization will apply to the current, most recent active account.

☐ All accounts in my name (Includes past, present and future accounts, as of the Effective Date in Section 4)
☐ Specified account number(s) or addresses (if additional space is needed, attach on a separate sheet):

<u>Account Number(s)</u>	<u>Service Address</u>
_____	_____
_____	_____

Section 3 The Authorized party is allowed to conduct the following actions:

☐ Unrestricted and Unlimited – all activity and transactions including creating an account, completing any transaction, or requesting any information.
or
☐ Restricted/Limited – activity or transactions (check any or all below that apply)

- ☐ Receive bills and remit payments only
- ☐ Receive account balance
- ☐ Establish payment arrangements
- ☐ Establish/maintain budget billing
- ☐ Receive credit and billing history
- ☐ Request rate analysis and rate changes
- ☐ Request connection and disconnection of services
- ☐ Meter usage history, including special metering, interval usage and other meter usage data
- ☐ Establish a billable account/customer profile in my name
- ☐ Other _____

Section 4 The authorized party can receive account information and/or conduct business as indicated above:

Effective Date: ____/____/____ (mm/dd/yy)
If no time period is specified, the authorization will be effective from the date of signature below.

Expiration Date: ____/____/____ (mm/dd/yy)
If no time period is specified, the authorization will be honored as having no expiration date.

Section 5
I understand that by reason of this authorization, the named appointee may conduct the designated activity and transactions on the account(s) that I, as authorizing party, may direct or perform, including establishing a new billable account and customer profile, even though I remain responsible for all payment and other service obligations. This authorization shall continue in effect until the date specified unless earlier terminated by me, authorizing party.

Utility Release: Authorizing Party hereby releases MidAmerican Energy Company, its employees, officers and agents from any and all liability associated with the dissemination and use of such utility account information and authorization.

PRINT CUSTOMER NAME	CUSTOMER SIGNATURE
_____	_____

Executed this ____ day of _____, ____
MONTH YEAR

Signatory acknowledges they are an officer of, or they are the customer of record, and have the authority to authorize the party in Section 1. MidAmerican Energy accepts both written and electronic signatures. Electronic signatures are subject to the provisions of the electronic signature law of the state the customer resides.

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