

BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA

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IN THE MATTER OF	)	
	)	
PETITION OF THE SOUTH DAKOTA	)	
INTRASTATE PIPELINE COMPANY FOR	)	Docket No. NG 20-009
A WAIVER OF LOSS AND UNACCOUNTED	)	
CALCULATION FOR 2021, OR IN THE	)	LOSS AND UNACCOUNTED
ALTERNATIVE, A DETERMINATION OF THE	)	ADJUSTMENT PERCENTAGE
OF LOSS AND UNACCOUNTED FOR 2021	)	FILING

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The South Dakota Intrastate Pipeline Company (“SDIP”), hereby makes and files this Loss and Unaccounted Adjustment Percentage (“L&U”) filing. SDIP is to establish a L&U on an annual basis to be filed with and approved by the Commission and effective each January 1. The initial L&U percentage was established at 1.34% in a Settlement Agreement as approved by the Commission in a July 6, 2018 Order. Pursuant to a Settlement Stipulation entered into effective January 3, 2020, and as later approved by the Commission, the L&U was adjusted to 0.14%.

In support of this filing, SDIP state as follows:

1. For over 25 years, SDIP transported natural gas for MDU on SDIP’s Pipeline and MDU was the sole customer of SDIP;
2. Various meters exist on SDIP’s pipeline measuring MDU’s output of natural gas, however multiple locations on the pipeline contain no MDU metering of gas;
3. On or about April 2019, Ring-Neck Energy & Feed, LLC, dba Ring-Neck Energy, LLC (“Ring-Neck”) began receiving gas through SDIP’s pipeline;
4. Ring-Neck’s receipt of gas is metered at a meter station in Onida, South Dakota;

5. During 2020, MDU has added meters at MDU's take-off points in order to measure gas going into MDU's distribution system and MDU will continue to add meters;
6. Since SDIP only transported natural gas for MDU, prior to Ring-Neck taking natural gas, it was not necessary for MDU to have meters at MDU's take-off points;
7. SDIP's 2020 leak survey on its pipeline completed on September 23, 2020, determined that leaks do not exist on SDIP's pipeline;
8. Based upon information provided to SDIP by MDU regarding measured receipts and measured deliveries, the current L&U is estimated to be either 0.0% or 0.14%; and
9. SDIP makes this filing without attesting to the accuracy of the estimated L&U. Such filing is made in order to comply with the previous stipulation.

WHEREFORE, SDIP requests that the L&U remain at 0.14% and that both MDU and Ring-Neck have the opportunity to address the appropriate L&U for the year 2021.

Dated this 21st day of October, 2020.

MORENO, BACHAND, HRUSKA  
& SCHEIBE, P.C.

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