



UTILITIES CO.

A Subsidiary of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

February 22, 2019

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol
Pierre, SD 57501

Re: Conservation Tracking Adjustment
Docket No. NG19-002

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co. (Montana-Dakota), a Subsidiary of MDU Resources Group Inc., herewith electronically submits this request to implement its Conservation Tracking Adjustment (CTA) on less than 30 days' notice. The proposed tariff sheet has been resubmitted reflecting the required language pursuant to 20:10:13:21 ARSD for tariffs approved on less than 30 days' notice. The original request to change the CTA was submitted on January 31, 2019 which would be just short of 30 days' notice if approved to be effective March 1, 2019. The Rate Summary Sheet is also attached (Sheet No. 1) reflecting the March 1 Cost of Gas and the proposed CTA.

Natural Gas Rate Schedule - Section 3

- 147th Revised Sheet No. 1
- 14th Revised Sheet No. 31

Please contact me at 701-222-7856 with any questions regarding the attached tariff sheets.

Sincerely,

A handwritten signature in blue ink that reads 'Tamie A. Aberle'.

Tamie A. Aberle
Director of Regulatory Affairs

Attachments



Montana-Dakota Utilities Co.
A Subsidiary of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Gas Rate Schedule - SDPUC Volume No. 2**

Section No. 3

147th Revised Sheet No. 1

RATE SUMMARY SHEET

Canceling 146th Revised Sheet No. 1

Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	CTA	PGA Items			Total Rate/ Dk
					COG	Surcharge	Total COG	
Residential Rate 60	2	\$0.30 per day	\$1.836	\$0.022	\$4.143	(\$0.380)	\$3.763	\$5.621
Firm General Service Rate 70	11							
Meters rated < 500 cubic feet		\$0.55 per day	\$0.930	\$0.022	\$4.143	(\$0.380)	\$3.763	\$4.715
Meters rated > 500 cubic feet		\$1.68 per day	\$1.147	\$0.022	\$4.143	(\$0.380)	\$3.763	\$4.932
Small Interruptible Gas Rate 71	12	\$180.00 per month	(Maximum) \$0.342		\$2.684	(\$0.066)	\$2.618	(Maximum) \$2.960
Optional Seasonal Gas Service Rate 72	13							
Meters rated < 500 cubic feet		\$0.55 per day	\$0.930	\$0.022	\$4.288	(\$0.380)	\$3.908	\$4.860
Meters rated > 500 cubic feet		\$1.68 per day	\$1.147	\$0.022	\$4.288	(\$0.380)	\$3.908	\$5.077
Transportation Service	22							
Small Interruptible Rate 81		\$180.00 per month						
Maximum			\$0.342					
Minimum			\$0.047					
Large Interruptible Rate 82		\$275.00 per month						
Maximum			\$0.191					
Minimum			\$0.036					
Large Interruptible Gas Rate 85	26	\$275.00 per month	(Maximum) \$0.191		\$2.684	(\$0.066)	\$2.618	(Maximum) \$2.809

Date Filed: February 22, 2019

Effective Date: March 1, 2019

Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

Effective on less than 30 days notice by
 Authority of the Public Utilities Commission of
 South Dakota, dated March 1, 2019

Docket No.: NG19-002



Montana-Dakota Utilities Co.
A Subsidiary of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2

Section No. 3
14th Revised Sheet No. 31
Canceling 13th Revised Sheet No. 31

CONSERVATION PROGRAM
TRACKING MECHANISM Rate 90

Page 1 of 1

Applicability:

This rate schedule represents a Conservation Program Tracking Mechanism and specifies the procedure to be utilized to recover the costs of a portfolio of conservation programs, as authorized by the Commission, including a DSM financial performance incentive. Service provided under the Company's Residential Service Rate 60 and Firm General Service Rates 70 and 72 shall be subject to this tracking mechanism.

Conservation Program Tracker:

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle each March 1 will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The total program costs including the DSM financial incentive will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period plus carrying costs on the monthly over or under collected amount. Montana-Dakota will apply carrying charges at the rate of interest for a three-month Treasury Bill as published monthly by the Federal Reserve for the preceding month.

Conservation Tracking Adjustment: \$0.022

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Date Filed:	January 31, 2019	Effective Date:	Service rendered on and after March 1, 2019
Issued By:	Tamie A. Aberle Director - Regulatory Affairs		Effective on less than 30 days notice by Authority of the Public Utilities Commission of South Dakota, dated March 1, 2019
Docket No.:	NG19-002		