

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2 SD P.U.C. Sec. No. 1 1st Revised Original Sheet No. 1 Canceling Original Sheet No. 1

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Effective Date: November 9, 2016July 1, 2015



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SECTION 3 – GAS RATE SCHEDULES RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

<u>AVAILABLE</u>

Service under this rate schedule is available to Producers of RenewableNGas as those terms are defined herein that deliver Renewable Gas into theNCompany's natural gas system for use and consumption by the Company'sNSouth Dakota gas transportation customer(s). The Producer must contract withNa transportation customer or third-party agent to purchase and transport suchNNNproduced gas on the Company's distribution system.N

Eligible Producers electing service under this rate schedule shall pay for Ν all equipment necessary to effectuate deliveries at the point of interconnection, Ν including, but not limited to, valves, separators, meters and telemetric Ν equipment, quality measurement, odorant and other equipment necessary to Ν regulate and deliver gas at the interconnection point. Prior to commencement of Ν service, the Producer must have Company-installed telemetric equipment in Ν place to monitor daily usage. The Producer shall pay for computer programming Ν changes, if any, required to add the Producer's new interconnection point and Ν any billing system changes required. Such payments shall be considered Ν nonrefundable contributions. Ν

All equipment installed shall remain the sole property of the Company N unless otherwise negotiated in the contract. N

The Producer and Company shall enter into a mutually agreeable writtenNcontract to define the specific terms of service under this rate schedule.N

CHARACTER OF SERVICE

The Delivery Point shall be the mutually agreed upon point of
interconnection of the Producer's facilities into the Company's distribution
system. Renewable Gas delivered to the Company under this rate schedule
shall be included in the daily nominations of the receiving transportationN
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P.O. Box 4350

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SECTION 3 – GAS RATE SCHEDULES RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE (continued)

CHARACTER OF SERVICE (cont.)

MIDAMERICAN ENERGY COMPANY

Davenport, Iowa 52808-4350

The Producer shall deliver, and the South Dakota gas transportation customer(s) shall receive and consume such Renewable Gas within the legal boundaries of the State of South Dakota. The Producer and consuming gas transportation customer(s) shall be served by the same pipeline.

During a Critical Day or Operational Flow Order, the Company will have the
right to restrict the availability of deliveries and receipts made under this rate
schedule. In the event a restriction occurs, a Company representative will notify
the Producer at such time.N

The Producer shall be responsible for ensuring the Renewable GasNconsistently meets all Company gas standards at the Delivery Point on theNCompany's distribution system.N

Service under this rate schedule is available on a best efforts basis, and N the quantity of Renewable Gas the Company will accept from the Producer each N day may be limited, and is dependent on (a) the Company's ability to physically N accept deliveries at the Delivery Point each day; (b) the ability of the N transportation customer(s) purchasing the gas to consume the total quantities N produced; and (c) the Renewable Gas meeting all applicable gas quality N

DEFINITIONS

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Producer – a company or its agent that makes or processes Renewable N Gas. N

Renewable Gas – gas produced from agricultural or municipal waste that,Nwith or without further processing, has characteristics (a) consistent withNthe provisions of all Company gas standards, and (b) that in the sole viewNof the Company does not otherwise pose a hazard to inclusion in theNCompany's distribution lines when co-mingled with natural gas.N



SECTION 3 – GAS RATE SCHEDULES RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE (continued)

<u>RATES</u>		Ν		
Demand Based Charges:		Ν		
Basic Service Charge:	Negotiated per Delivery Point	Ν		
Meter Class Charge:	Negotiated rate pursuant to the contract	Ν		
Transportation Administration Charge:	Negotiated rate pursuant to the contract	N N		
Transportation Meter Charge:	Negotiated rate pursuant to the contract	Ν		
Demand Charge:	Negotiated rate pursuant to the contract	Ν		
Quality Monitoring Charge:	Negotiated rate pursuant to the contract	Ν		
Maintenance Charge:	Negotiated rate pursuant to the contract	Ν		
<u>Commodity Based Charges:</u>		Ν		
Commodity Charge:	The rate for each therm received by the	N		
	Company on the Producer's behalf	N		
	shall be the negotiated rate pursuant to the contract.	N N		
Odorization Charge:	Negotiated rate pursuant to the contract	Ν		
MINIMUM CHARGE		N		
Negotiated rate pursuant to the contract.				
RETENTION PERCENTAGE		Ν		
The retention percentage shall be	e per the terms negotiated in the contract.	Ν		
BALANCING OBLIGATIONS		Ν		
All balancing and cash-out provisions, in accordance with the approved				
South Dakota Rates, will be applied to t	the receiving transportation customer(s).	Ν		



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SECTION 3 – GAS RATE SCHEDULES RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE (continued)

<u>GENERAL TERMS AND CONDITIONS</u> Except as provided herein and in the contract under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the

transportation of natural gas shall apply.

COMMISSION REVIEW

The Company shall file all contracts for service under this rate scheduleNwith the Public Utilities Commission. These contracts shall be filed confidentiallyNand shall be for review purposes only; no action or approval shall be required byNthe Commission.N

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