

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 5
3rd Revised Sheet No. 7.2
Canceling 2nd Revised Sheet No. 7.2

CLASS OF SERVICE: Gas Transportation Tariffs

RATE DESIGNATION: Glossary of Terms

(Continued)

- 12. Fuel** - Any charges levied or reduction in volumes delivered as a result of the movement of gas.
- 13. Imbalances** – The difference between Receipts and Deliveries. L
- 14. Long Critical Day** – Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers.
- 15. MMBtu, Dekatherm and Therm** – The term “MMBtu” shall mean 1,000,000 Btu’s. One MMBtu is equal to one Dekatherm (1 Dth) or 10 Therms. One Therm is equal to 100,000 Btu’s. The standard quantity for nomination, confirmation and scheduling is Dekatherms per gas day in the United States.
- 16. Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.
- 17. Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
- 18. Next Day Ahead Index Gas Price** –Reported daily gas price indices by interstate pipeline points. The indices used will be the “Weighted Average Index Price” of Gas delivered to the applicable interstate pipeline point. If the “Weighted Average Index Price” is not available for the applicable Gas Day(s), then the index shall be the “Weighted Average Index Price” for the most recently reported day ahead gas price. LT
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- 19. Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
- 20. Operational Flow Order (OFO)** – An order by the Company to transport customer, customers, or group customer, to make deliveries match usage. The stricter provisions of either a critical short or long day will apply to the customer.
- 21. Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
- 22. Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.

Date Filed: December 17, 2015

Effective Date: January 1, 2016

Effective on less than 30 days notice by authority of the
Public Utilities Commission of South Dakota, dated 12/17/2015.

Jeffrey Decker
Issued By: Regulatory Department

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 5
23rdth Revised Sheet No. 7.2
Canceling 12ndth Revised Sheet No. 7.2

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: Glossary of Terms
(Con't.)

12. **Fuel** - Any charges levied or reduction in volumes delivered as a result of the movement of gas.

~~13. **Gas Daily** - Industry publication giving daily gas price indices by interstate pipeline points. The indices used will be the "Midpoint" price of Gas delivered to the applicable interstate pipeline point(s), or other point(s) as specifically referenced, as published by Platts, a division of The McGraw-Hill Companies, in Gas Daily and referenced in the "Daily Price Survey" under the applicable heading for the reported "Flow Date(s). If the "Midpoint" price is not published in Gas Daily for the applicable Flow Date(s), then the index shall be the "Midpoint" price for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the "Midpoint" price was not published.~~

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134. **Imbalances** - The difference between Receipts and Deliveries.

14. **Long Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers.

15. **MMBtu, Dekatherm and Therm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one Dekatherm (1 Dth) or 10 Therms. One Therm is equal to 100,000 Btu's. The standard quantity for nomination, confirmation and scheduling is Dekatherms per gas day in the United States.

167. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.

178. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.

18. **Next Day Ahead Index Gas Price** - Reported daily gas price indices by interstate pipeline points. The indices used will be the "Weighted Average Index Price." of Gas delivered to the applicable interstate pipeline point.. If the "Weighted Average Index Price" is not available for the applicable Gas Day(s), then the index shall be the "Weighted Average Index Price" for the most recently reported day ahead gas price..

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