MONTANA-DAKOTA UTILITIES CO. SOUTH DAKOTA GAS INDUSTRY DUES 2014

Resp	Resou		Doc Numb		Explanation		LT 1 Credit	Net	SD %	SD	Pro Forma	
98500	5912	293077	1752831	1/2/2014	AMERICAN GAS ASSOCIATION	298,955.00		298,955.00	20.316299%	60,736.59	60,736.59	
300	5912	293077	1762602	2/6/2014	BELLE FOURCHE CHAMBER OF COMMI			610.00	100.000000%	610.00	610.00	1/
71004	5912	293077	1760084	1/17/2014	Belle Fourche Development Corp	500.00		500.00	100.000000%	500.00	500.00	1/
130	5912	293077	1776551	5/13/2014	BLACK HILLS & BADLANDS TOURISM	313.00		313.00	100.000000%	313.00	313.00	
71004	5912	293077	1775702	5/6/2014	BLACK HILLS COMMUNITY	250.00		250.00	100.000000%	250.00	250.00	
130	5912	293077	1121814	5/20/2014	Black Hills Home Builders (M JACOBS 4-14	4 450.00		450.00	100.000000%	450.00	450.00	
88700	5912	293077	79638	1/9/2014	CGA	666.00		666.00	20.316299%	135.31	135.31	
210	5912	293077	1761483	1/28/2014	Community Club	27.30		27.30	94.603208%	25.83	28.00	1/
130	5912	293077	1786923	7/18/2014	CONSTRUCTION INDUSTRY CENTER I	375.00		375.00	100.000000%	375.00	375.00	
96000	5912	293077	1117861	4/10/2014	COR PV 1758887 MIDWEST ENERGY		-13,754.36	(13,754.36)	20.316299%	(2,794.38)	(2,794.38)	
96000	5912	293077	1117861	4/10/2014	COR PV 1758887 MIDWEST ENERGY	24,140.20		24,140.20	20.316299%	4,904.40	4,256,25	1/
98500	5912	293077	1113883	2/28/2014	CORRECT G/L PV 1752831		-298,955.00	(298,955.00)	20.316299%	(60,736.59)	(60,736.59)	
98500	5912	293077	1113883	2/28/2014	CORRECT G/L PV 1752831 - AGA	85,775.30		85,775.30	20.316299%	17,426.37	16,676.61	1/
71100	5912	293077	1124189	5/31/2014	D HERNER 5-14	74.29		74.29	20.316299%	15.09		2/
300	5912	293077	1760456	1/21/2014	DEADWOOD CHAMBER OF COMMERCE	600.00		600.00	100.000000%	600.00	600.00	1/
88100	5912	293077	1764080	2/13/2014	EDISON ELECTRIC INSTITUTE (USWAG	4,375.00		4,375.00	20.316299%	888.84	254.68	1/
71000	5912	293077	1772604	4/14/2014	EDND	282.10		282.10	20.316299%	57.31	;	2/
71000	5912	293077	1799644	9/30/2014	ENERGY SOLUTIONS CENTER	7,500.00		7,500.00	20.316299%	1,523.72	1,523.72	
71004	5912	293077	1760086	1/17/2014	FORT PIERRE DEVELOPMENT CORP	500.00		500.00	100.000000%	500.00	500.00	1/
210	5912	293077	1762585	2/6/2014	GETTYSBURG CHAMBER OF COMMERC	30.00		30.00	94.603208%	28.38	30.00	
300	5912	293077	1812455		High Plains Western Heritage						100.00	1/
210	5912	293077	1765591	2/24/2014	HOVEN SERVICE CLUB	19.00		19.00	94.603208%	17.97		2/
210	5912	293077	1765808	2/25/2014	IPSWICH COMMERCIAL CLUB	10.00		10.00	94.603208%	9.46	20.00	1/
300	5912	293077	1762603	2/6/2014	LEAD AREA CHAMBER OF COMMERCE	330.00		330.00	100.000000%	330.00	330.00	1/
210	5912	293077	1805274	10/31/2014	LINTON INDUSTRIAL DEVELOPMENT	10.00		10.00	94.603208%	9.46		2/
210	5912	293077	1755648	1/2/2014	LINTON LIONS CLUB	16.00		16.00	94.603208%	15.14		2/
99400	5912	293077	1121013	4/30/2014	MDUJR 04-2013	1,169.10		1,169.10	20.316299%	237.52		2/
99400	5912	293077	1124605	5/31/2014	MDUR 05-2014	1,337.36		1,337.36	20.316299%	271.70		2/
99400	5912	293077	1135001	8/31/2014	MDUR 08-2014	1,875.00		1,875.00	20.316299%	380.93		2/
99400	5912	293077	1146153	11/30/2014	MDUR 11-2014	7,656.23		7,656.23	20.316299%	1,555.46		2/
99400	5912	293077	1128197	6/30/2014	MDUR JE 06-204	1,695.43		1,695.43	20.316299%	344.45		2/
99400	5912	293077	1131541	7/31/2014	MDUR JE 07-2014		-1,759.50	(1,759.50)	20.316299%	(357.47)		2/
99400	5912	293077	1110752	1/31/2014	MDURJE 01-2014	836.47		836.47	20.316299%	169.94		2/
99400	5912	293077	1110752	1/31/2014	MDURJE 01-2014		-836.47	(836.47)	20.316299%	(169.94)		2/
99400	<u>⊏</u> 5912	293077	1114000	2/28/2014	MDURJE 02-2014	622.96		622.96	20.316299%	126.56		2/
99400	¹,5912	293077	1117314	3/31/2014	MDURJE 03-2013	776.36		776.36	20.316299%	157.73		2/
99400_		293077	1142828	10/31/2014	MDURJE 10-2014	31.25		31.25	20.316299%	6.35		2/
99400	5912	293077	1110756		MDURJE2 01-2014	836.47		836.47	20.316299%	169.94		2/
96000	5912	293077	1758887		MIDWEST ENERGY ASSOCIATION, IN	13,754.36		13,754.36	20.316299%	2,794.38	2,794.38	

MONTANA-DAKOTA UTILITIES CO. SOUTH DAKOTA GAS INDUSTRY DUES 2014

Resp	Resou	ı Acct	Doc Numb	G/L Date	Explanation	LT 1 Debit	LT 1 Credit	Net	SD %	SD	Pro Forma	
210	5912	293077	1815167	12/31/2014	MOBRIDGE AREA CHAMBER OF COMM	E 200.00		200.00	94.603208%	189.21	200.00	-
92504	5912	293077	1785732	7/11/2014	NARUC	340.62		340.62	100.000000%	340.62	340.62	
71100	5912	293077	1775783	5/7/2014	National Energy and Utility Affodability Coa	li 125.86		125.86	20.316299%	25.57	25.57	
93100	5912	293077	1760917	1/23/2014	NDPC - NORTH DAKOTA PETROLEUM	600.00		600.00	20.316299%	121.90		2/
93100	5912	293077	1809561	11/25/2014	NDPC - NORTH DAKOTA PETROLEUM	600.00		600.00	20.316299%	121.90		2/
210	5912	293077	1755098	1/1/2014	PIERRE AREA CHAMBER OF COMMERC	625.00		625.00	94.603208%	591.27	675.00	1/
71004	5912	293077	1761086	1/24/2014	Pierre Economic Development Co	1,000.00		1,000.00	100.000000%	1,000.00	1,000.00	
130	5912	293077	1757698	1/2/2014	RAPID CITY AREA CHAMBER OF COM	7,790.00		7,790.00	100.000000%	7,790.00	7,840.00	1/
130	5912	293077	1765589	2/24/2014	RAPID CITY AREA ECONOMIC DEVEL	5,000.00		5,000.00	100.000000%	5,000.00	5,000.00	1/
71004	5912	293077	1760087	1/17/2014	SDCEDC	250.00		250.00	100.000000%	250.00	250.00	1/
210	5912	293077	1769260	3/24/2014	SELBY LIONS CLUB	48.00		48.00	94.603208%	45.41		3/
300	5912	293077	1760166	1/20/2014	SPEARFISH CHAMBER OF COMMERCE	710.00		710.00	100.000000%	710.00	750.00	1/
300	5912	293077	1817523		Spearfish Downtown Business Assoc.						50.00	1/
71004	5912	293077	1755237	1/1/2014	SPEARFISH ECONOMIC DEVELOPMENT	1,000.00		1,000.00	100.000000%	1,000.00	1,000.00	1/
300	5912	293077	1763186	2/10/2014	STURGIS AREA CHAMBER OF COMMER	700.00		700.00	100.000000%	700.00	700.00	1/
71004	5912	293077	1760085	1/17/2014	Sturgis Economic Development C	500.00		500.00	100.000000%	500.00	500.00	1/
88800	5912	293077	1144353	11/26/2014	Utility Telecom (C BREIMEIER 11-14)	2,632.33		2,632.33	20.316299%	534.79	534.79	
300	5912	293077	1765360	2/21/2014	WHITEWOOD CHAMBER OF COMM	50.00		50.00	100.000000%	50.00	50.00	1/
									-	50,849.12	45,868.55	•

Not applicable total

3,297.35

^{1/} Reflects 2015 payments.

^{2/} Not applicable to South Dakota gas operations.

^{3/} Incorrect resource.

Account Number				Explanation	LT 1 Debit	SD PF
300.5912.293077	PV	1812455	1/1/2015	HIGH PLAINS WESTERN HERITAGE C	100	100
98500.5912.293077	PV	1813020		AMERICAN GAS ASSOCIATION	85,126.38	16,676.61
210.5912.293077	PV	1813869		MOBRIDGE ROTARY CLUB	56	5€
210.5912.293077	PV	1814991	1/1/2015	Community Club	28	28
210.5912.293077	PV	1816633	1/8/2015	LINTON LIONS CLUB	32	C
71004.5912.293077	PV	1817523	1/14/2015	SPEARFISH ECONOMIC DEVELOPMENT	1,000.00	1,000.00
98500.5912.293077	PV	1817716	1/15/2015	MIDWEST ENERGY ASSOCIATION, IN	21,726.18	4,256.25
71004.5912.293077	PV	1817773	1/15/2015	SDCEDC	250	250
130.5912.293077	PV	1817781	1/15/2015	RAPID CITY AREA CHAMBER OF COM	7,840.00	7,840.00
71004.5912.293077	PV	1818053	1/19/2015	BELLE FOURCHE DEVELOPMENT CORP	500	500
130.5912.293077	PV	1819066	1/23/2015	RAPID CITY AREA ECONOMIC DEVEL	5,000.00	5,000.00
71004.5912.293077	PV	1819287	1/26/2015	Pierre Economic Development Co	1,000.00	1,000.00
88700.5912.293077	JΕ	1153580	1/31/2015	IGC Direct Charge	666	C
99400.5912.293077	JΕ	1153632	1/31/2015	MDUR 01-2015	2,536.30	C
71004.5912.293077	PV	1820938	2/5/2015	Sturgis Economic Development C	500	500
300.5912.293077	PV	1821295	2/10/2015	LEAD AREA CHAMBER OF COMMERCE	330	330
300.5912.293077	PV	1821807	2/12/2015	SPEARFISH DOWNTOWN BUSINESS AS	50	50
300.5912.293077	PV	1822331	2/18/2015	BELLE FOURCHE CHAMBER OF COMME	610	610
210.5912.293077	PV	1822388	2/18/2015	IPSWICH COMMERCIAL CLUB	20	20
300.5912.293077	PV	1822587	2/19/2015	DEADWOOD CHAMBER OF COMMERCE	600	600
210.5912.293077	PV	1823387	2/25/2015	PIERRE AREA CHAMBER OF COMMERC	675	675
99400.5912.293077	JΕ	1156851	2/28/2015	MDUR 02-2014	45.03	C
71004.5912.293077	PV	1824172	3/9/2015	FORT PIERRE DEVELOPMENT CORP	500	50C
300.5912.293077	PV	1824742	3/11/2015	WHITEWOOD CHAMBER OF COMM	50	5 C
130.5912.293077	ΡV	1824994	3/12/2015	BLACK HILLS & BADLANDS TOURISM	313	313
300.5912.293077	PV	1825279	3/16/2015	SPEARFISH CHAMBER OF COMMERCE	750	75 C
210.5912.293077	PV	1825776	3/18/2015	LINTON INDUSTRIAL DEVELOPMENT	20	C
300.5912.293077	PV	1826408	3/20/2015	STURGIS AREA CHAMBER OF COMMER	700	700
88100.5912.293077	PV	1826735	3/25/2015	EDISON ELECTRIC INSTITUTE	1,300.00	254.68
71004.5912.293077	PV	1827525	3/30/2015	FORT PIERRE DEVELOPMENT CORP	500	500
				Column Total	132,823.89	42,559.54

Account Number	Do T	Doc Numb	G/L Date	Explanation	LT 1 Debit LT 1 Cred
130.5912.293077	JL	1153704	1/31/2015	ALLOCATE RATE BASE	12,840.00
210.5912.293077	JL	1153704	1/31/2015	ALLOCATE RATE BASE	109.75
300.5912.293077	JL	1153704	1/31/2015	ALLOCATE RATE BASE	100
71004.5912.293077	JL	1153704	1/31/2015	ALLOCATE RATE BASE	2,750.00
88700.5912.293077	JL	1153704	1/31/2015	ALLOCATE RATE BASE	130.47
98500.5912.293077	JL	1153704	1/31/2015	ALLOCATE RATE BASE	20,932.86
99400.5912.293077	JL	1153704	1/31/2015	ALLOCATE RATE BASE	496.87
210.5912.293077	JL	1156857	2/28/2015	ALLOCATE RATE BASE	657.53
300.5912.293077	JL	1156857	2/28/2015	ALLOCATE RATE BASE	1,590.00
71004.5912.293077	JL	1156857	2/28/2015	ALLOCATE RATE BASE	500
99400.5912.293077	JL	1156857	2/28/2015	ALLOCATE RATE BASE	8.82
130.5912.293077	JL	1160009	3/31/2015	ALLOCATE RATE BASE	313
210.5912.293077	JL	1160009	3/31/2015	ALLOCATE RATE BASE	18.92
300.5912.293077	JL	1160009	3/31/2015	ALLOCATE RATE BASE	1,500.00
71004.5912.293077	JL	1160009	3/31/2015	ALLOCATE RATE BASE	1,000.00
88100.5912.293077	JL	1160009	3/31/2015	ALLOCATE RATE BASE	254.68
				Column Total	43,202.90

PAYM Date: 3/19/14	TENT REQUEST Company Code	1
A check is requested in favor of: Selby Lions Club		•••
Explanation: Club Dues	In the amount of \$\frac{12000}{}	-
Account Distribution: 210, 5912, 193077	20%	
Prepared By: Duff Azlic	Approved By: Bun bulk	

UTC is the source and resource for information and communications technology (ICT) solutions, collaboration, and advocacy for utilities and other critical infrastructure industries.

Connect with Us

About UTC

The Utilities Telecom Council (UTC) is a global trade association dedicated to creating a favorable business, regulatory, and technological environment for companies that own, manage, or provide critical telecommunications systems in support of their core business. Founded in 1948 to advocate for the allocation of additional radio spectrum for power utilities, UTC has evolved into a dynamic organization that represents electric, gas, and water utilities; natural gas pipelines; critical infrastructure companies; and other industry stakeholders.

From its headquarters in downtown Washington, DC, UTC provides information, products and services that help members:

- Manage their telecommunications and information technology more effectively and efficiently;
- · Voice their concerns to legislators and regulators;
- Identify and capitalize on opportunities linked to deregulation worldwide;
 and
- · Network with other telecom and IT professionals.

UTC is also an authorized certified frequency coordinator for the Private Land Mobile Radio Services below 512 MHz and 800-900 MHz frequencies. UTC is also the sole frequency coordinator authorized to coordinate channels previously allocated exclusively to the Power Radio Service. In addition, UTC maintains the national Power Line Carrier (PLC) database for the coordination of PLC use with licensed government radio services in the 10-490 kHz band.

Serving the industry for over 60 years has given us a unique position as a market leader for utility telecommunication advocacy and education.

Interested in being on UTC's email and mailings lists? Complete this form.

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Meetings & Events

Past Events
Annual Conference
(http://www.utc.org/sites/UTCTELECOM201

1/2

Community Club Dues are Due

We would like to have membership fees for

2014 paid.

Full business \$70.00 \$40.00 Seasonal Individual \$20.00

210.5912.193077 - 80% 293077 - 20% Buribia Da

The Club is trying to come up with ideas to promote Selby businesses. For that we need your input and financial support.

As of now the Club has paid the following: Boy Scout Charter \$461; Children's Theatre \$200; 4-H Achievement Days (towards noon meal) \$100; largest fish caught at Tony's Kids ice fishing tourney \$25 CC Gift Certificate; Selby WEB site \$350; 25 - \$10 gift certificates given away at Appreciation Day \$250. Santa Claus Day candy?.

The Selby WEB site is open to any club member for advertising free. Anyone else wishing to put something on will pay \$70. Non-profit organizations will be put on for free.

Check out the WEB site at selbysd govoffice2.com.

The Club is open to everyone, not just business owners. Bring a guest. Meetings are the 4th Thursday of the month at the Cloverleaf Primrose Room at noon, except November and December are combined on the 1st Thursday of December. Next meeting will be Thursday, January 24, 2013.

If you wish to belong, please send check to: Gene Miller Community Club Treasurer Box 105 Selby, SD, 57472

BELLE FOURCHE DEVELOPMENT CORPORATION



511 6™ AVENUE BELLE FOURCHE, SD 57717 PHONE: (605)892-3006 FAX: (605)723-0897 WWW.BELLEFOURCHE.ORG

The Belle Fourche Development Corporation invites you to become a member for the 2014 calendar year. Benefits include opportunities to become better informed and have input into decisions made by the Board of Directors. Newsletters, updates, meeting minutes and agendas are sent regularly to our membership.

You are also invited to attend monthly meetings of the Board of Directors scheduled in City Hall at 7:00 a.m. on the third Wednesday. You will have a special invitation to attend events to celebrate a new or expanding business to the Belle Fourche area. Most importantly, you have an opportunity to help make Belle Fourche and Butte County a better place to live and do business because of a vibrant economy.

MEMBERSHIP APPLICATION	
Belle Fourche Development Corporation	
Date: 1-14-2014	
Name of Business: Montana-Dakota Utilitier	
Contact Person: Toby Bordewyk	
Physical Address: 505 Heritage Dr - Speanfish 50 57783	3
Mailing/Billing Address: Same as physicial address	
Phone: 405-355-4054 Fax: 642-2655	
Toll Free: 1-800-638-8278 (call center)	
Website: www. montana - dakota.com.	
E-Mail: toby. bordenyke mdu. com	
Signature: B-G	
Please check one: Platinum \$1,000 or above Gold \$500 - \$999 Silver \$250 - \$499	
☐ Bronzc \$100 - \$249 ☐ Associate or Individual \$50 - \$99	
Submit the above application and membership investment to: Belle Fourche Development Corporation 511 6 th Avenue Belle Fourche, SD 57717 Membership subject to Belle Fourche Development Corporation Board approval.	, אי מבי מרי
Membership subject to Belle Fourche Development Corporation Board approval. Jan 10068 CSD	70

20693(2-68) (Rev. 12/94) DATE:	: 5/6/2014	PAYMENT REQUEST	Company Code <u>M</u>
A check is requested			
BH&B Tourism Associa	ition		1.7
1851 Discovery Circle			
Rapid City, SD 57701		In the amount of	\$313.00
Explanation: 2014 Corporate partner	dues		
	A CONTRACTOR OF THE CONTRACTOR		
Account Distribution:	130-5912-293077	<u>,</u>	Gon F Bh
Prepared By:	Ron Blum	Approved By:	
		•	
	NOTE: Send all payme	nts requests to MDU Accounts Payab	le email address
<u> </u>			
Check Instructions:	Please send check	k to the above address for dis	tribution, thanks.

Rude, Annette

From:

Blum, Ron

Sent:

Tuesday, May 06, 2014 12:03 PM

To: Subject: MDU Accounts Payable BH&B Tourism Assoc dues

Attachments:

BH&B Tourism Association 2014.xls

approved

-fon FBh

Ron E. Blum, PE BH Region Director

Montana-Dakota Utilities Co.

o ~ (605)355-4004

c = (605)-939-1309

e - ron.blum@mdu.com

"I will not backup from my responsibility to drive and work safely"

BLACK HILLS COMMUNITY ECONOMIC DEVELOPMENT, INC. PO BOX 218 STURGIS, SD 57785

INVOICE

April, 2014

e ja

TO:

Scott Gannaway Montana-Dakota Utilities PO Box 1060 Rapid City, SD 57709

DATE

DESCRIPTION

TOTAL COST

April, 2014

2014 Membership Investment

\$250.00 Bus

TOTAL DUE

\$250.00 Bus

Please disregard if you have already paid. If you have questions, contact Blaise Emerson or Vickie Harter at 347-5837.

Thank you.

0 k 10 pm-1

Sampred

5-5-14

71004-5912-29040.



April, 2014

Scott Gannaway Montana-Dakota Utilities PO Box 1060 Rapid City, SD 57709

Dear Investor:

We are writing to invite and encourage you to **renew** your **membership** with Black Hills Community Economic Development, Inc. for the year 2014. We have included an invoice for the same membership level you chose previously. Also, we have included a membership application form to utilize if you decided to change your membership category. Please disregard if you have already paid.

June 6, 2014 is the date for the annual meeting and banquet. It will be held, beginning with a social at 6:00 p.m., at the Rushmore Plaza Civic Center-LaCroix Hall in Rapid City, SD. Included on the form is an opportunity to purchase additional banquet tickets or sponsor a table.

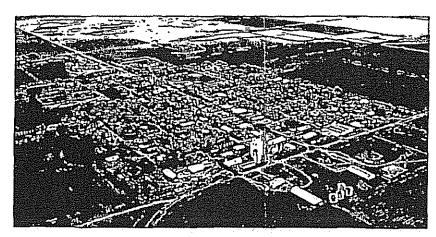
Thank you for your continued support to strengthen development in the Black Hills.

Sincerely,

Blaise Emerson
Executive Director

To be a trade partner to the contract of

Enclosure



Hoven Service Club 2014

PO Box 404 Hoven, SD 57450

Promoting the cleanest & neatest little city in South Dakota

The Hoven Service Club promotes our community for you. Your support and efforts have encouraged over 60 households to join our community in the past five years. We need your help to continue this trend. A large amount of hits to Hoven's website come from outside the community.

Your promotional membership in the Hoven Service Club supports the advertising of our community to the world in several ways. We also recognize your dedication and involvement as business men and women. It is what keeps Hoven a strong community. www.hovensd.com has received 8850 hits in the last year. That is a significant increase over 2012. People are researching our community to learn what is here and what is going on. Your support in the past is what has gotten us this far.

Annual promotional membership dues of \$95.00 include two complimentary tickets to our banquet on Saturday, March 29th, at the Hoven Legion Hall. The social hour begins at 6 p.m., followed by the banquet at 6:45 p.m. Entertainment will be provided again by the popular Shriner signing group from this region of the state. Door prizes will be given throughout the evening.

Your promotional membership entitles you to a business listing along with a page ad on our website, www.hovensd.com. Updates to your ad throughout the year are also included. You may fill out an information form for your web page, and you are also entitled to a link to your own business website.

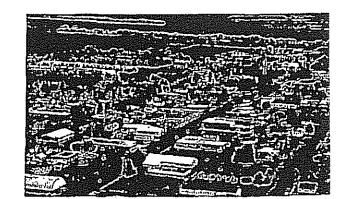
A banner ad on the right side of the website homepage is available for \$10 per month. Any hits on your banner ad automatically lead them directly to your business page ad or your website. This increases hits 100 % for those who purchase it. Hageman's Food fair experienced a 500% increase. Contact us at hovensd@venturecomm.net for more information.

Your quick response is very important. We need a count for the banquet. Please send your check for dues and banquet tickets in the enclosed envelope.

Please join us, and we will face an exciting year together. Thank You!

210.5912.193077 - 80% 293077 - 20% Bun bre De

4-90



Hoven Service Club 2014

PO Box 404 Hoven, SD 57450

Promoting the cleanest & neatest little city in South Dakota

The <u>www.hovensd.com</u> website received nearly 9,000 hits in a year. Most of these were from outside of our community. Business listings get researched on the website. Experience has shown that if you update your business page often, it increases the number of people coming back to your page.

Each promotional Service Club member is entitled to a page ad on www.hovensd.com. Two updates per year are also included. You are encouraged to take digital pictures of your services and activities and email them to tigarrity@venturecomm.net. Each promotional member is asked to fill out this form and to return it in the enclosed envelope to the Hoven Service Club. The more interesting you make your webpage, the more hits you will receive. Hageman's Food Fair & McCloud Auction Service received a 500% increase this year. Hoven's website has received compliments by many who have visited our community and who have researched the potential of relocating here.

The promotional Pictures of the Christmas on the Prairie increased significantly the hits to St Anthony's page. The events link on the website is used heavily by outsiders as well.

If you have a website, it can be linked from your page ad or you can have the link go directly to your website.

Business Name: Montana Dakota Util	ities
Address: 401 Main Po Box 280	Mobilage 5D 57601
Telephone Number: 605 845 3617	
Owners :	: -
Hours:	
Services Provided: Electric Utility	
Web Address (if you have one): <u> </u>	ana-Salota con
Any other information about your business that	
webpage:	

Mobridge Rotary Club Dues Statement For January 1, 2015 to June 30, 2015

Name BRUCE BREKKE						
Dues	\$ 48.00					
Meals	<u>\$ 92.00</u>					
Subtotal	\$140.00					

Unpaid dues

Owed

Total 140.00

Stan Mack Treasurer 210.5912_193077 - 60% 243077. - 40%-

bune De Da

High Plains WESTERN HERITAGE CENTER

P.O. Box 524 • 825 Heritage Drive • Spearfish, SD 57783 • Phone 605-642-9378 Westernheritagecenter.com email: info@westernheritagecenter.com

INVOICE

December 1, 2014

Montana Dakota Utilities 505 Heritage Dr. Spearfish, SD 57783

High Plains Heritage Society Business Membership for 2015

TOTAL DUE: \$100

OK TO PAY ACCT 300. 5715. EDECT 29301

They Boly

*Thank You for Your Support in Our Effort to Preserve History

Invoice

Rapid City Economic Development 525 University Loop, Ste 101 Rapid City SD 57701

Montana Dakota

Rapid City SD 57709

Ron Blum

PO Box 1060

Phone: (605) 343-1880

Fax: () -

Website: http://www.rapiddevelopment.com Email: reichert@rapiddevelopment.com

Date:

01/02/2015

Invoice #:

511

Due:

02/15/2015

Description	
Annual Member Du	ıes
(04/04/0046	40/24/2015

(01/01/2015 - 12/31/2015)

Quantity Rate **Amount** \$5,000.00 \$5,000.00

Invoice:

\$5,000.00

Balance:

\$5,000.00

130.5912.293677 Ron IBL 19/2015 Blum

Montana Dakota

Ron Blum

PO Box 1060

Rapid City SD 57709

Date:

01/02/2015

Invoice #:

511

Due:

02/15/2015

Rapid City Economic Development 525 University Loop, Ste 101

Rapid City SD 57701

Amount Due:

\$5000.00

PAYMENT REQUEST

Date: April 9, 2014	Company Code : 1
A check is requested in favor of: NEUAC 6324 Beryl Rd Alexandria, VA 22312	
In the amount of \$ 550.00	
Explanation: Annual membership renewal for National Energy and Utility Afford	dability Coalition
PLEASE FORWARD TO DEC.	HERNER AT ANNEX3
Account Distribution: SLD Del Herner - 5912	
Prepared By: (Print Name) DEL HEENER	
Prepared By:	Approved By Clell

•	Sign	Out
	J:11:	C) UI

Batch Number	1193886	A CONTRACTOR OF THE CONTRACTOR			Model	Percent	
Doc Type/No/Co	CE	1121814		00001	G/L Date	05/20	/2014
Explanation *	M JACOBS 4-14				Ledger Type A		
		The state of the s			Remainin	ng Amount	<u> </u>
		Subledger					Custon
Records-16 Account Number	Subledger	Subledger Type	Amount	Remark		ng Amount Account Description	<u>Custon</u> Subledger Description
-	Subledger			Remark ASHRAE membership		Account	Subledger
Account Number	Subledger		226.00			Account Description	Subledger
Account Number 130.5811.29080	Subledger		226.00 53.74	ASHRAE membership		Account Description Customer Assistance Exp.	Subledger
130.5811.29080 130.5715.29301	Subledger		226.00 53.74 450.00	ASHRAE membership Candy		Account Description Customer Assistance Exp. Institutional Advertising	Subledger



Post Office Box 79226 Baltimore, Maryland 21279-0226 Telephone (202)824-7256 Fax (202)824-9156/ Email: jpierce@aga.org

Montana-Dakota Utilities Co.

2012 D	UES					180111	1 rusuled
Year endin	g December 31	. 2015				71.901	/runuel
Full Memb	er Company	<u>X</u>	Limite	d Member C	ompany	_	
A.G.A. Due	es Rules are atta	ached. Dues	are based upon t	he following	operating inco	ome information	(\$000):
2011 -	61,689	2012 _	48,439	2013	52,233	Average	54,120
	Y	OUR 201	14 DUES W	ERE	***********	\$	298,955
	Y	OUR 201	15 DUES AF	RE		\$	303,189
2015 Pa	yment Sche	dule					
	Full amou	ınt enclosed			Sen	ni-annually (Jan.	1, July 1)
	Quarterly	(Jan. l, Apr.	l, July 1, Oct.1)		Oth	er (Please state)	
Please returnabove.	rn this complete	ed form to the	e A.G.A. Treasur	er at the abov	e address. Pa	yments may also	be directed to the address n
Invoice to:	***************************************			Аррг	oved:		
	!*!************			Title			
	.,,,			Date:		**************	
	***************************************		***************************************	••			
Phone:	()	.,		Fax	()		

IMPORTANT IRS REQUIRED NOTICE

Dues payments, contributions or gifts to the American Gas Association are not tax deductible as charitable contributions for federal income tax purposes. How they may be deductible as ordinary and necessary business expenses subject to restrictions imposed as a result of AGA's lobbying activities as defined by the Budget Reconciliation Act of 1993. AGA estimates that the nondeductible portion of your 2015 dues -- the portion that is allocable to lobbying is 4.5%.

Included with membership is a one-year subscription to *American Gas*, the subscription rate for which is \$59.00 per year for U.S. and Canadian subscribers ar \$110.00 per year for international subscribers and is not deductible from member dues.



Midwest ENERGY Association 2119 Cliff Drive Eagan, MN 55122-3327

Invoice

Invoice No. 7263841

Invoice Date:

11/20/2014

Member ID:

20610

Invoice Due:

12/31/2014

PO #:

Ms. Nicole A. Kivisto Montana-Dakota Utilities Company 400 North Fourth Street Bismarck, ND 58501

Description	Qty	Rate	Amount
2080 - Member Dues Utility - Electric	1	\$6,949.25	\$6,949.25
2030 - Member Dues Utility - Gas	1	\$21,726.18	\$21,726.18
/rety,		Total	\$28,675.43
wipe Ox"		Amt Paid	0.00
Wibo		Balance Due	\$28,675.43

FOR DUES INVOICES ONLY:

IRS regulations require us to state: "Contributions to Midwest ENERGY Association are not deductible as charitable contributions for federal income tax purposes; however, dues payments are deductible by members as an ordinary and necessary business expense."

None of your membership dues are spent on lobbying or other legislative efforts.

Questions regarding account status, billing or changes should be directed to: (Associates/Contractors) Tom Jackson at (651) 289-9600 x112 or email at tomj@midwestenergy.org. (Gas Distribution) Patrick Van Beek at (651) 289-9600 x107 or email at patrickv@midwestenergy.org. (Electric) John Gann at (651) 289-9600 x105 or email at johng@midwestenergy.org

Montana-Dakota Utilities Company Ms. Nicole A. Kivisto 400 North Fourth Street Bismarck, ND 58501	Member ID: Invoice: Due Date: Total Due:	20610 7263841 12/31/2014 \$28,675.43	Make checks payable to: Midwest ENERGY Associa: 2119 Cliff Drive Eagan, MN 55122-3327	tion
Please verify address and provide corre	ections below:		Convenient online paym http://www.midwesten	•
Organization Name: Primary Billing Person: Mailing Address:		***************************************	Charge: VISA Mastercard	American Express
			Card No.	Exp. Date
City, State, Zipcode:			Signature	Sec. Code

PAYMENT REQUEST

	March 4,	2015
Data.	111010111	

Company Code : M

A check is requested in favor of:

Edison Electric Institute FOR: Utility Solid Waste Activities Group (USWAG) 701 Pennsylvania Avenue Washington, DC 20004-2696

In the amount of \$ 22,500.00

Explanation:

MC

USWAG Annual Membership Dues - PCBs, Coal Ash, solid/low volume waste, hazardous waste, SPCC, Remediations, MGPs, and DOT environmental regulatory compliance and guidance.

Account Distribution: see above.

	Approved By:
Prepared By:	Approved By:
Election	8B100. 5912. 19210 - \$3,000
Thous ADU	88100.5912.15680 -\$ 2,000
Gas MOVIGNE	88100.5912.29210 -\$ 1,300
	00, 200 (800 - \$1,300
I ascody	88100. 5912.6800 - \$1,300
ICC	A9100. 5912.61000 - 81,000
Heret	010mg 5912.150672 - 815,500
(4-C	0=0000 C912.150672 - B3,300
	0510-2 500 15490 - \$1,300
Glandone	851000, 59,2. 15490 - \$1,300
иA С	852000.5912.15490 -\$1,300

OQ,55 B

2015 USWAG Share and Dues Assessment Please fill in member name and data for each element of the Assessment Formula in the blank box

Metric	Data	Shares	Comments	Tier	Shares
Total Capacity (MW)	- GEOIMW	0.250	Includes the megawait (MW) electric generating capacity, both baseload and peaking units, including all fossil-fuel based generation, nuclear generation, hydroelectric generation, biomass, and renewable energy owned by the company, including partially-owned units. If the capacity of a co-owned facility is fully accounted for in the share assessment of another member, under an operating or other agreement or if the entity operating the facility is justif a member and is counting the capacity of that unit in their share calculation, then the owned capacity of such unit does not need to be included in the member's share calculation. Capacity means the maximum published or reported capacity of the generating units. Capacity does not include power purchased under power purchase agreements.	D (AW L KI'W SOCI AW 2, OCD ANW 2, OCD ANW 10, OPE AW 15, OPE AW 10, UPS AW 10, UPS AW 10, UPS AW 10, UPS AW 10, UPS AW 11, UPS AW 11, UPS AW 12, UPS AW 13, UPS AW 14, UPS AW 15, UPS AW 1	0.000 0.125 0.250 0.250 0.755 0.250 0.775 0.250 0.775 1.000 1.175 1.575 1.575
Coal Capacity (MW)	592IMW	0.125	Includes total coal-fired MW generating capacity owned by the company, including partially-owned units. If the capacity of a co-owned facility is fully accounted for in the share assessment of another member, under an operating or other agreement or if the entity operating the facility is itself a member and is counting the capacity of that unit in their share calculation, then the owned capacity of such unit does not need to be included in the member's share calculation. Coal capacity means the maximum published or reported capacity for generating units burning coal (i.e., bituminous, subbituminous, lignite, waste coal). Capacity does not include power purchased under power purchase agreements.	25,020 (MV) 20,020 (MV)	9,004 0.175 0.250 0.375 0.500 6.65 0.710 0.875 1.060
Coal-based Capacity Closed/Retired in 2014 (MW)	OMW		The MW capacity of retired coal-fired power plants owned by the company shall be accounted for as follows: 1st year after retirement: counted at 100%; 2nd year after retirement: counted at 75%; 3rd year after retirement: counted at 50%; 4th year after retirement: counted at 25%; 5th and later years after retirement: not counted		.,,_,
Electricity Sales (MWh X 10 ⁶)	BTWh	0.125	Total electricity sold to ultimate retail customers and does not include power sold for resale.	DE IVA U.T FAH IQUETAN REG PAH AR O TAVA GO D TAVA GO D TAVA IQUETAN	0.575 0.250 0.375 0.560 0.625 0.750 0.875 1.020 1.175 1.250
Gas Sales (Mcf X 10 ⁶)	40 Tel	0.125	Total gas sales to ultimate retail customers and does not include sale for resale.	111001 111001 111001 111001	U 125 0.750 V.173
	TotalShares Dues	0.625 \$22,500			Revised

PAYMENT REQUEST

Date: February 7, 2014	Company Code : M
A check is requested in favor of: Edison Electric Institute FOR: Utility Solid Waste Activities Group (USWAG) 701 Pennsylvania Avenue Washington DC 20004-2696	
In the amount of \$ 17,500.00	
Annual membership dues related to environmental regulatory DOT, and coal ash. 4 MGP in	5 at 135,000 por store = 117.500 - Sue afforted support issues covering: PCBs, hazardous and solid wastes, 5912,19210 — 114,375 5912.150672 — 114,375 5912.150672 — 114,375
Account Distribution: See above	
Prepared By: (Print Name) White Kubsbook. Prepared By:	Approved By:



c/o Edison Electric Institute 701 Pennsylvania Avenue, NW Washington, DC 20004-2696 202-508-5645 www.uswag.org

TO:

USWAG Policy Committee

FROM:

Gayle Novak

DATE:

October 29, 2013

SUBJECT:

Annual Updating of USWAG Membership

Attached please find the USWAG Membership Commitment Form and the USWAG Assessment Form.

Dues Assessments

Dues are calculated by adding total capacity, coal capacity, electric sales, and gas sales together; please refer to the <u>USWAG Dues Formula</u> for reference. The 2014 assessment is based on capacity and/or sales figures as of December 31, 2013. Holding companies are requested to return one form reflecting cumulative capacity and/or sales figures from your subsidiaries. Billings for 2014 USWAG dues will be sent out in February. The Policy Committee approved the 2014 budget, and agreed to a per share dues assessment of 1535,000.

Reminder of Policy Regarding USWAG Membership

In an effort to mitigate against delays in establishing USWAG membership for the year, the USWAG Policy Committee recommended, starting in 2003, the use of the Membership Commitment Form. The purpose of this form is to allow us to establish USWAG membership as soon as possible while giving you extra time if needed to compile information for the Assessment Form. Establishing USWAG membership for 2014 in a more timely fashion will eliminate the necessity to withhold dissemination of members-only information pending resolution of membership and will also facilitate budget management.

In keeping with this policy, the Membership Commitment Form must be returned to us no later than close of business, December 13th. If you do not return this form by December 13th, we will assume that you are not renewing membership for 2014 and you will risk losing access to USWAG information.

We also request that you review how your company, including subsidiaries and operating companies, where applicable, is listed on the <u>membership list</u> to ensure that we correctly identify all corporate entities that are included in your dues assessment calculation. Please communicate any revisions to <u>Gayle Novak</u>.

In addition, the 2014 Assessment Form must be returned by January 31, 2014 so that dues can be processed.

The Membership Commitment Form and the Assessment Form are being transmitted in Word format to allow members to fill out and return them electronically if they prefer. If you choose to fill out the form(s) electronically, you may delete the lines and simply type the requested information in the appropriate area.

If you have any questions, please contact me at 202/508-5654 or gayle.novak@uswaq.orq.

Attachments

المحرح

USWAG DUES FORMULA

Capacity		Conl		Elec Sales		Gas Sales	
(MW) _.	Shares	(MW)	Shares '	(Million MWhr)	Shares	(Million Cubic Feet X 103)	Shares
0	0	Ü	0	0	0	0	0.000
1 - 500	(0.125 家)	1~500-	0.125	0.1 - 1.0	(0.125 b)	0.1 - 50 1	(0.125 A)
501 – 2000	0.250	501 2000	0.250	>10-20	0.250	>50 100	0.250
2001 - 5000	0.375	2001 1000	0.375	>20 - 40	0.375	>100 - 200	0.375
5001 - 10000	0.500	4001 - 7000	0.500	>40 - 60	0.500	>200	>200 0.500
10001 - 15000	0.625	7001 – 10000	0.625	>60 - 80	0.625		
15001 - 20000	0.750	10001 - 15000	0.750	>80 - 100	0.750		
20001 25000	0.875	15001 20000	0.875	>100 - 150	0.875		
25001 - 30000	1.000	20001 - 25000	1.000	>150 – 200	1.000		
30001 – 35000	1.125	> 25(100	1.125	>200	1.125		
35001 - 40000	1.250		n, yı.				
40001 45000	1.375						
45001 - 50000	1.500						
> 50000	1.625						· · · · · · · · · · · · · · · · · · ·

Janes

Membership Share equals the sum of the fractional shares from each category. Minimum membership share equals .125 shares; minimum dues equals \$7,500.



October 2006

USWAG 2014 Assessment Form

NAME: Abbie Krebsbach
COMPANY: Montana-Dakota Utilities Co.
PHONE NUMBER: 701-222-7844
E-MAIL ADDRESS: abbic.krebsbach@mdu.com
The 2014 assessment is based on capacity and/or sales figures as of December 31, 2013.
Please fill in the following information:
Total Generating Capacity as of 12/31/13: 490 MW (minus wind)
+ Coal Capacity as of 12/31/13: MW
+ Electric Sales as of 12/31/13: Million MWhr +
Gas Sales as of 12/31/13: 36.641 Million Cubic Feet
Please return by January 31, 2014 by e-mail, fax, or regular mail to:
Gayle Novak Manager, Environmental and USWAG Program Services 701 Pennsylvania Ave., N.W. Washington, D.C. 20004-2696 E-mail: gayle.novak@uswag.org

Fax: 202/508-5150 Phone: 202/508-5654

H-104