



Montana-Dakota Utilities Co.
 A Division of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Gas Rate Schedule - SDPUC Volume No. 2**

Section No. 3

104th Revised Sheet No. 1

Canceling 103rd Revised Sheet No. 1

RATE SUMMARY SHEET

Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	CTA	PGA Items			Total Rate/ Dk
					COG	Surcharge	Total COG	
Residential Rate 60	2							
Black Hills Area		\$0.28 per day	\$1.744	\$0.038	\$5.917	\$0.189	\$6.106	\$7.888
East River Area ¹		\$0.28 per day	\$1.744	\$0.038	\$5.917	\$0.150	\$6.067	\$7.849
Firm General Service Rate 70	11							
Black Hills Area								
Meters rated < 500 cubic feet		\$0.35 per day						
Meters rated > 500 cubic feet		\$1.07 per day	\$1.302	\$0.038	\$5.917	\$0.189	\$6.106	\$7.446
East River Area ¹								
Meters rated < 500 cubic feet		\$0.35 per day						
Meters rated > 500 cubic feet		\$1.07 per day	\$1.302	\$0.038	\$5.917	\$0.150	\$6.067	\$7.407
Small Interruptible Gas Rate 71	12	\$150.00 per month	(Maximum) \$0.378		\$4.781	\$0.189	\$4.970	(Maximum) \$5.348
Optional Seasonal Gas Service Rate 72	13							
Meters rated < 500 cubic feet		\$0.35 per day						
Meters rated > 500 cubic feet		\$1.07 per day	\$1.302	\$0.038	\$4.763	\$0.189	\$4.952	\$6.292
Transportation Service	22							
Small Interruptible Rate 81		\$150.00 per month						
Maximum			\$0.378					
Minimum			\$0.047					
Fuel Charge					\$0.048			
Large Interruptible Rate 82		\$230.00 per month						
Maximum			\$0.198					
Minimum			\$0.036					
Fuel Charge					\$0.048			
Large Interruptible Gas Rate 85	26		(Maximum)					(Maximum)
Air Force ²		\$230.00 per month	\$0.198		\$4.781	\$0.353	\$5.134	\$5.332
		\$230.00 per month	\$0.198		\$4.781	\$0.049	\$4.830	\$5.028

¹/East River CTA and COG Surcharge applies to customers served under Rate 66 or 76 prior to December 1, 2013.

²/Air Force COG Surcharge applies to customers served under Rate 64 prior to December 1, 2013.

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Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

Docket No.: NG14-004



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**State of South Dakota
 Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
 9th Revised Sheet No. 31
 Canceling 8th Revised Sheet No. 31

**CONSERVATION PROGRAM
 TRACKING MECHANISM Rate 90**

Page 1 of 1

Applicability:

This rate schedule represents a Conservation Program Tracking Mechanism and specifies the procedure to be utilized to recover the costs of a portfolio of conservation programs, as authorized by the Commission, including a DSM financial performance incentive. Service provided under the Company’s Residential Service Rate 60 and Firm General Service Rates 70 and 72 shall be subject to this tracking mechanism.

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Conservation Program Tracker:

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle each March 1 will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The total program costs including the DSM financial incentive will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period plus carrying costs on the monthly over or under collected amount. Montana-Dakota will apply carrying charges at the rate of interest for a three-month Treasury Bill as published monthly by the Federal Reserve for the preceding month.

Conservation Tracking Adjustment: \$0.038

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