



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
5th Revised Sheet No. 11
Cancels 4th Revised Sheet No. 11

DESIGNATION: Small Volume Firm (SVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 500 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVF</u>	
Service Charge per Meter:	\$ 8.87	I
Non-Gas Commodity Charge:		
First 250 therms per therm	\$.20098	I
Balance per therm	\$.14627	I

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
5th Revised Sheet No. 12
Cancels 4th Revised Sheet No. 12

DESIGNATION: Medium Volume Firm (MVF)
CLASS OF SERVICE: Residential, Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 2,000 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>MVF</u>
Service Charge per Meter:	\$ 66.53
Non-Gas Commodity Charge per therm	\$.07985

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
6th Revised Sheet No. 13
Cancels 5th Revised Sheet No. 13

DESIGNATION: Large Volume Firm (LVF)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVF</u>
Service Charge per Meter:	\$ 304.94
Commodity Charge (per therm):	\$.04164

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No.3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Term of Contract

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

6. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
10th Revised Sheet No. 14
Cancels 9th Revised Sheet No. 14

DESIGNATION: Small Volume Interruptible (SVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SVI</u>
Service Charge per Meter:	\$ 66.53
Non-Gas Commodity Charge per therm:	\$.07985

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

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Issued By: Naomi G. Czachura
Vice President



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
10th Revised Sheet No. 15
Cancels 9th Revised Sheet No. 15

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVI</u>
Service Charge per Meter:	\$ 304.94
Commodity Charge (per therm):	\$.04164

3. Gas Cost Component

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause, (Sheet No. 3).

4. Clauses

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
5th Revised Sheet No. 26
Cancels Fourth Revised Sheet No. 26

RATE DESIGNATION: Competitive Sales Service
CLASS OF SERVICE: Residential (SVF, MVF),
Commercial & Industrial (SVF, MVF, SVI, LVI, LVF)

1. Availability

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

SVF – less than 500 therms peak day requirements
MVF, SVI – less than 2000 therms peak day requirements
LVF, LVI – greater than 2000 therms peak day requirements

2. Rates

Customer Charge:

SVF: Max \$8.87 per Delivery Point
MVF, SVI: Max \$66.53 per Delivery Point
LVF, LVI: Max \$304.94 per Delivery Point

Delivery Charge:

SVF: First 250 therms Max \$.20098 Min \$.00500
Balance therms Max \$.14627 Min \$.00500

MVF, SVI: All therms Max \$.07985 Min \$.00500

LVF, LVI: All therms Max \$.04164 Min \$.00500

Minimum Monthly Billing: Negotiated rate pursuant to agreement

3. Clauses

Above rates subject to:

SVF, MVF: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3)
LVF: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3)
SVI, LVI: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3)
All Rates: Tax Adjustment Clause (Sheet No. 6)
Btu Adjustment Clause (Sheet No. 7)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Incremental Cost Provision

A rate charged to any new or existing customer which is less than the maximum tariffed rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
5th Revised Sheet No. 28
Cancels 4th Revised Sheet No. 28

DESIGNATION: Small Seasonal Service (SSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>SSS</u>	
Service Charge per Meter:	\$ 66.53	I
Non-Gas Commodity Charge per therm:		
Applicable to the nine monthly billing periods of April through December	\$ 0.05711	I
Applicable to the three monthly billing periods of January through March	\$ 0.11129	I

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
5th Revised Sheet No. 29
Cancels 4th Revised Sheet No. 29

DESIGNATION: Large Seasonal Service (LSS)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LSS</u>	
Service Charge per Meter:	\$304.94	I
Non-Gas Commodity Charge per therm:		
Applicable to the nine monthly billing periods of April through December	\$ 0.03088	I
Applicable to the three monthly billing periods of January through March	\$ 0.06387	I

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
6th Revised Sheet No. 5
Cancels Fifth Revised Sheet No. 5

RATE DESIGNATION: Large Transport (LT)
CLASS OF SERVICE: Gas Transportation Tariffs

1. Applicability and Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

This service is available to any Customer with facilities served by the Company who has peak day requirements of 2,000 therms or greater and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services that may be offered. In the event that a LT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

3. Rates

Monthly Charges:

Service Charge:	\$ 304.94 per Billing Period per Delivery Point	I
Commodity Charge:	\$.04164 per therm transported	I
Transportation Administrative Charge	\$ 38.81 per Billing Period per Delivery Point	I

System Exit Charges:

Pipeline Demand, Rider No. 2
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$277.22 with each request for service	I
Telemetry:	Actual cost of telemetry, installation and hardware.	

Minimum Monthly Bill:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

4. Bill Payment Provision.

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
5th Revised Sheet No. 6
Cancels Fourth Revised Sheet No. 6

RATE DESIGNATION: Medium Transport (MT)
CLASS OF SERVICE: Gas Transportation Tariffs

1. Applicability and Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

This service is available to any Customer with facilities served by the Company who has peak day requirements of less than 2,000 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a MT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

3. Rates

Monthly Charges:

Service Charge:	\$ 66.53 per Billing Period per Delivery Point	I
Commodity Charge:	\$.07985 per therm transported	I
Transportation Administrative Charge	\$ 38.81 per Billing Period per Delivery Point	I

System Exit Charges:

Pipeline Demand, Rider No. 2
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$277.22 with each request for service	I
Telemetry:	Actual cost of telemetry, installation and hardware.	

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

4. Bill Payment Provision.

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
6th Revised Sheet No. 7
Cancels Fifth Revised Sheet No. 7

RATE DESIGNATION: Small Transport (ST)
CLASS OF SERVICE: Gas Transportation Tariffs

1. Applicability and Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

This service is available to any Customer with facilities served by who has peak day requirements of less than 500 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

3. Rates

Monthly Charges:

Service Charge:	\$ 8.87 per Billing Period per Delivery Point	I
Commodity Charge:		
First 250 therms transported	\$.20098 per therm	I
Balance per therm transported	\$.14627 per therm	I
Transportation Administrative Charge:	\$ 38.81 per Billing Period per Delivery Point	I

System Exit Charges:

Pipeline Demand, Rider No. 2
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$277.22 with each request for service	I
Telemetry:	Actual cost of telemetry, installation and hardware.	

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

4. Bill Payment Provision.

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
4th Revised Sheet No. 8
Cancels Third Revised Sheet No. 8

RATE DESIGNATION: Competitive Transportation Service
CLASS OF SERVICE: Gas Transportation (ST, MT, LT)

1. Application

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

2. Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company's premises, when the Company and Customer have executed a Service Request Form.

3. Availability

This service is available to any Customer who has in place telemetric equipment to monitor daily usage. The Customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas suppliers to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

ST - less than 500 therms peak day requirements
MT - less than 2000 therms peak day requirements
LT - equal to or greater than 2000 therms peak day requirements

4. Rates

Monthly Customer Charge:

ST: Max \$8.87 per Delivery Point
MT: Max \$66.53 per Delivery Point
LT: Max \$304.94 per Delivery Point

Transportation Administrative Charge:

\$38.81 per Billing Period per Delivery Point

Commodity Charge:

ST: First 250 therms Max \$.20098 Min \$.00500
Balance therms Max \$.14627 Min \$.00500
MT: All therms Max \$.07985 Min \$.00500
LT: All therms Max \$.04164 Min \$.00500

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

System Exit Charges:

Pipeline Demand, Rider No. 2
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge: \$277.22 with each request for service
Telemetry: Actual cost of telemetry, installation and hardware.

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

6. Incremental Cost Provision

A rate charged to any new or existing customer which is less than the maximum tariffed rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Sheet No. 47
Cancels Original Issue Sheet No. 47

RATE DESIGNATION: Optional Intra-day Hourly Metering Service
CLASS OF SERVICE: Gas Transportation Tariff

1. Applicability and Character of Service

The customer or Agent shall have the option to choose intra-day hourly metering service. The intra-day hourly metering volume information is available to transportation Customers via posting on the Company's electronic bulletin board at times specified by the Company. Company makes no warranty, whether express, implied or otherwise, regarding the timeliness, quality or accuracy of the information provided to customer pursuant to this tariff.

2. Availability

This service is available to any gas transportation customer with facilities served by the Company who has Company installed, AC powered telemetry equipment in place to monitor daily usage. The customer or their Agent must notify the Company three (3) working days prior to receiving the hourly data on-line.

3. Rates

Monthly Charges:

Intra-day hourly metering charge	\$11.09 per account
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This charge will be applied to the invoice based on who elects the service. If the customer elects the service, the charge will be applied to the customer's monthly invoice. If the Agent elects the service, the charge will be applied to the monthly group invoice.

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Sheet No. 66
Cancels Original Issue Sheet No. 66

MONTHLY METERED TRANSPORTATION SERVICE

MONTHLY CASHOUT (Cont.):

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm sold by MidAmerican.

APPLICABLE CUSTOMER FEES AND CHARGES:

MidAmerican will calculate charges for each Customer Meter served under this tariff as follows:

Distribution Service Charges:

Rate STM – Small Transport:		
Service Charge per Meter:	\$8.87 per month	
Distribution Charge:		
For the first 250 therms	\$0.20098 per therm	
For all in excess of 250 therms	\$0.14627 per therm	
Rate MTM – Medium Transport:		
Service Charge per Meter:	\$66.53 per month	
Distribution Charge:		
All therms	\$0.07985 per therm	

MONTHLY METERED TRANSPORTATION SERVICE

APPLICABLE CUSTOMER FEES AND CHARGES (Cont.):

Administrative Fee:

All Rates

\$17.21 per Meter per month

1

The Administrative Fee will apply to all Customer Meters served under this tariff.

Swing Service Fee:

All Rates

See Section No. III, Sheet No. 3

The fee for Swing Service will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

APPLICABLE POOL OPERATOR FEES AND CHARGES:

Scheduling Fee per Pool:

\$ 176.31 per month

1

A monthly scheduling fee will be charged to each Pool as payment for Company releasing capacity, confirming, and scheduling the Forecasted Delivery Requirement.

Daily Cashout Charges:

The Pool Operator will be charged monthly for the accumulated daily imbalances as outlined in the “Daily Cashout” section of this tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment Clause.