



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 2
Original Sheet No. 1

SECTION 2 – PRELIMINARY STATEMENT

TERRITORY SERVED

The Company provides natural gas service at retail to the following communities and their immediate environs in South Dakota:

Alcester	Elk Point	Montrose
Baltic	Ellis	North Sioux City
Beresford	Flandreau	Ramona
Brandon	Gayville	Salem
Canton	Harrisburg	Sioux Falls
Centerville	Hartford	Tea
Colton	Jefferson	Valley Springs
Corson	Lennox	Vermillion
Dakota Dunes	McCook Lake	Worthing
Dell Rapids	Meckling	Yankton

Sec. II
Sht. 1

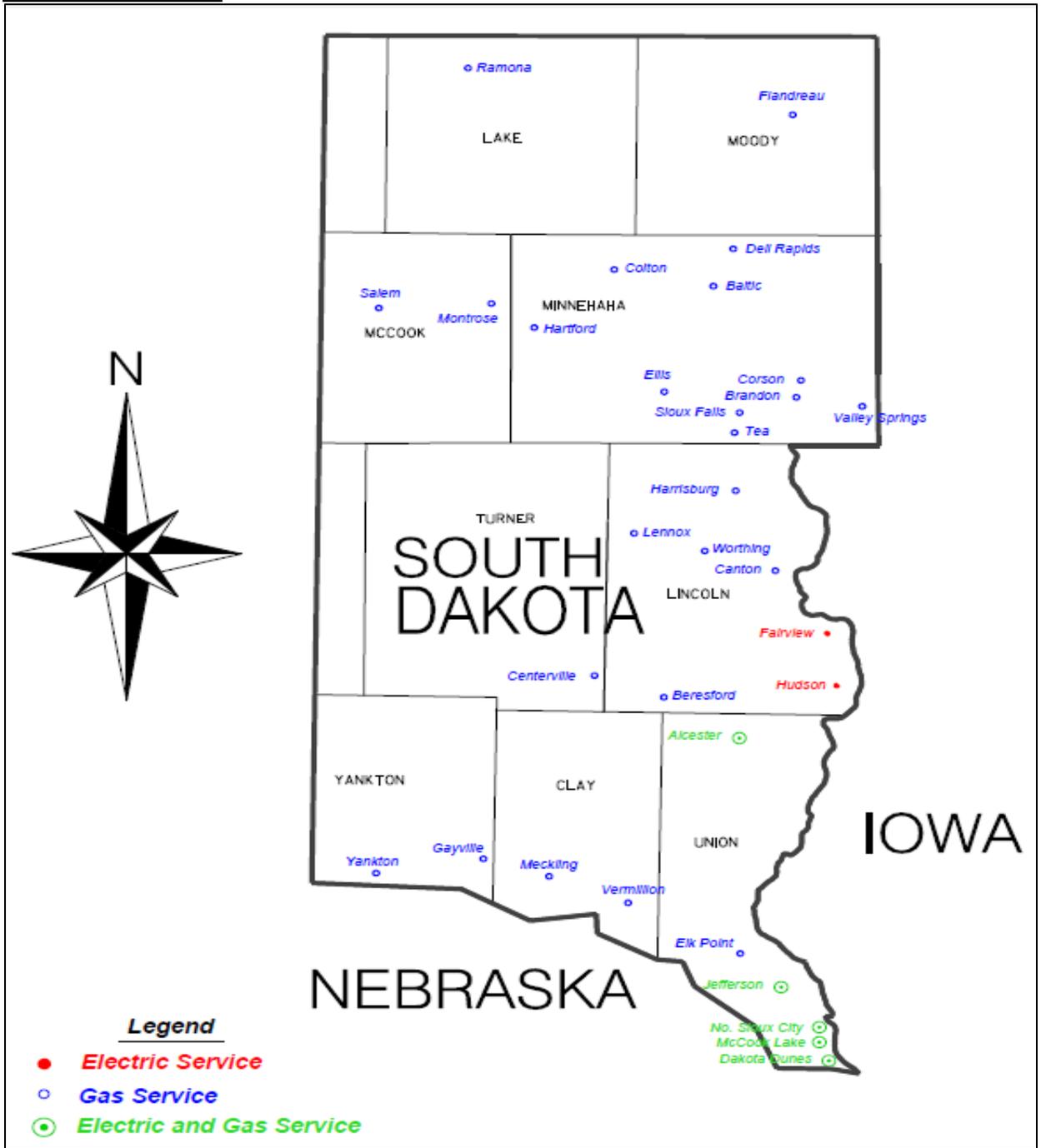


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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 2 – PRELIMINARY STATEMENT (continued)

TERRITORY MAP



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SECTION 2 – PRELIMINARY STATEMENT (continued)

TYPES AND CLASSES OF SERVICE

The Company has the following Classes of Service:

Gas Sales Service

- Small Volume Sales (SVS)
- Medium Volume Sales (MVS)
- Large Volume Sales (LVS)
- Small Volume Interruptible (SVI)
- Large Volume Interruptible (LVI)
- Small Seasonal Service (SSS)
- Large Seasonal Service (LSS)
- Competitive Pricing Sales Service (CPS)

Gas Transportation Service

- Small Volume Transport (SVT)
- Medium Volume Transport (MVT)
- Large Volume Transport (LVT)
- Competitive Pricing Transportation Service (CPT)
- Optional Daily Balancing Service (Rider TDBO)
- Optional Group Balancing Service (Rider TGB)

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SECTION 2 – PRELIMINARY STATEMENT (continued)

GENERAL CONDITIONS OF SERVICE

All service is furnished under the provisions of the Company's Rules and Regulations set forth in Section No. 5 of the tariff schedules.

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TARIFF CHANGE SYMBOLS

When any change is proposed on a tariff schedule sheet, the following symbols will be used to so indicate:

- (C) To signify changed listing, rule, or condition which may affect rates or charges.
- (D) To signify discontinued material including listing, rate, rule, or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule, or condition.
- (N) To signify new material including listing, rate, rule, or condition.
- (R) To signify reduction.
- (T) To signify change in wording of text but no change in rate, rule, or condition.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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Original Sheet No. 1

**SECTION 3 – GAS RATE SCHEDULES
RATE SV – SMALL VOLUME SERVICE**

AVAILABLE

Service under this rate is available to any South Dakota Customer whose Average Daily Usage is less than 500 Therms per day as qualified in the “Reassignment of Rate” section of this rate. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company’s gas service furnished to a single Premises through one (1) meter.

MONTHLY RATE PER METER

Basic Service Charge		\$	5.00	
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Meter Class Charge per Meter

1 (Up to 675 cubic feet per hour)		\$	3.00	
2 (Over 675 up to 3,000 cubic feet per hour)			10.00	
3 (Over 3,000 up to 11,000 cubic feet per hour)			40.00	
4 (Over 11,000 cubic feet per hour)			75.00	

	Service Under Rider S <u>Rate SVS</u>	Service Under Rider T <u>Rate SVT</u>
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Transportation Administration Charge		\$	25.00	
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Transportation Meter Charge*		\$	42.00	
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Distribution Charge, per Therm – First 250	\$ 0.19560	\$	0.19560	
Distribution Charge, per Therm – Over 250	\$ 0.14450	\$	0.14450	

*The Transportation Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.

Sec. III
Sht. 11
&
Sec. III-A
Sht. 7

New

Sec. III-A
Sht. 7

New

Sec. III
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New



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Original Sheet No. 2

SECTION 3 – GAS RATE SCHEDULES
RATE SV – SMALL VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment
4. Clause IE – Incremental Expansion Surcharge Adjustment
5. Clause GTA – Gas Tax Adjustment Clause

Sec. III
Sht. 11

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

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LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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Original Sheet No. 3

SECTION 3 – GAS RATE SCHEDULES
SV – SMALL VOLUME SERVICE (continued)

REASSIGNMENT OF RATE

The Customer’s average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the Customer’s usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer’s Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

The Peak Billing Period is December through February.

If a Customer receiving service under Rate SV has an Average Daily Usage equal to or greater than 500 but less than 2,000 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate MV effective with the November Billing Period.

If a Customer receiving service under Rate SV has an Average Daily Usage equal to or greater than 2,000 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LV effective with the November Billing Period.

Once the Customer has been reassigned to Rate MV or LV, the Customer will not be eligible to receive service under Rate SV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the “Gas Service Policies” of the Company and applicable adjustment clauses and riders.

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 Original Sheet No. 4

**SECTION 3 – GAS RATE SCHEDULES
 RATE MV – MEDIUM VOLUME SERVICE**

AVAILABLE

Service under this rate is available to any South Dakota Customer whose Average Daily Usage is less than 2,000 Therms per day as qualified in the "Reassignment of Rate" section of this rate. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company's gas service furnished to a single Premises through one (1) meter.

MONTHLY RATE PER METER

Basic Service Charge	\$	40.00
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<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$	3.00
2 (Over 675 up to 3,000 cubic feet per hour)		10.00
3 (Over 3,000 up to 11,000 cubic feet per hour)		40.00
4 (Over 11,000 cubic feet per hour)		75.00

	<u>Service Under Rider S Rate MVS</u>	<u>Service Under Rider T Rate MVT</u>
Transportation Administration Charge		\$ 25.00
Transportation Meter Charge*		\$ 42.00
Distribution Charge, per Therm	\$ 0.07920	\$ 0.07920

*The Transportation Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.

Sec. III
Sht. 12
&
Sec. III-A
Sht. 6

New

Sec. III-A
Sht. 6

New

Sec. III
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Original Sheet No. 5

SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment
4. Clause IE – Incremental Expansion Surcharge Adjustment
5. Clause GTA – Gas Tax Adjustment Clause

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Sht. 12

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and Meter Class Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge.

Sec. III
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LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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Original Sheet No. 6

SECTION 3 – GAS RATE SCHEDULES
RATE MV – MEDIUM VOLUME SERVICE (continued)

REASSIGNMENT OF RATE

The Customer’s average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the Customer’s usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer’s Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

The Peak Billing Period is December through February.

If a Customer receiving service under Rate MV has an Average Daily Usage equal to or greater than 2,000 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LV effective with the November Billing Period.

Once the Customer has been reassigned to Rate SV or LV, the Customer will not be eligible to receive service under Rate MV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the “Gas Service Policies” of the Company and applicable adjustment clauses and riders.

New

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer whose Average Daily Usage is equal to or greater than 2,000 Therms per day as qualified in the "Reassignment of Rate" section of this rate, provided that prior to commencement of service, the Customer shall enter into a written contract with the Company in accordance with this rate specifying an initial Maximum Daily Requirement (MDR) and Maximum Hourly Quantity (MHQ). This service is not available for resale, standby or supplemental service.

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APPLICATION

Applicable for firm use of the Company's gas service furnished to a single Premises through one (1) meter.



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**SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)**

MONTHLY RATE PER METER

Basic Service Charge		\$ 80.00		} Sec. III Sht. 13 & Sec. III-A Sht. 5
<u>Meter Class Charge per Meter</u>				
1 (Up to 675 cubic feet per hour)		\$ 3.00		} New
2 (Over 675 up to 3,000 cubic feet per hour)		10.00		
3 (Over 3,000 up to 11,000 cubic feet per hour)		40.00		
4 (Over 11,000 cubic feet per hour)		75.00		
	Service Under Rider S Rate LVS		Service Under Rider T Rate LVT	
Transportation Administration Charge			\$25.00	} Sec. III-A Sht. 5
Transportation Meter Charge*			\$42.00	} New
Interval Meter Charge*	\$42.00			
<u>Distribution Demand Charge</u>				} Sec. III Sht. 13 & Sec. III-A Sht. 5
per Therm of contract MDR	\$ 0.04300		\$ 0.04300	
per Therm of contract MHQ	0.04300		0.04300	
Distribution Charge, per Therm	0.03950		0.03950	
<p>*The Transportation Meter Charge and Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. These charges will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.</p>				



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SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

METERING REQUIREMENTS

Interval metering shall be installed, owned, operated, and maintained by the Company for service under this rate. In order to facilitate remote interrogation by the Company, the Company will install a remote monitoring device at each interval meter location where the Customer receives gas delivery service under this rate. For each monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for the Company's use. Metering equipment will not be installed by the Company until the required phone line and electrical connections are available.

Sec. III-A
Sht. 5

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to disconnect gas service to the Customer until such telephone service is restored.

MAXIMUM DAILY REQUIREMENT

The Customer's Maximum Daily Requirement (MDR) shall be established in the contract between the Customer and the Company. Unless otherwise agreed upon in the contract, MDR is defined as the maximum consumption measured at the Customer's meter, adjusted for Retention, during any 24-hour period beginning at 9:00 a.m. Central Clock Time (CCT) and ending at 9:00 a.m. CCT, the following day during the most recent peak months of December, January, and February.

New

The contracted MDR shall be the maximum daily volume of natural gas the Company is obligated to: (a) deliver to Customers contracting for Customer-supplied gas supply, or (b) supply and deliver to Customers contracting for Company-supplied gas supply, and the Customer is entitled to receive on any day under this Tariff.



SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

MAXIMUM HOURLY QUANTITY

The Customer’s Maximum Hourly Quantity (MHQ) initially will be the equivalent to their historical or contractual hourly usage level, generally 1/16th of their MDR. MHQ is defined as the maximum consumption measured at the Customer’s meter, adjusted for Retention, during any one (1) hour period during a Company-declared Critical Hourly Restriction. Critical Hourly Restrictions will only occur during Short Critical Day declarations, as defined in Rider T under Definitions, and will usually be limited to peak hours within such day, for example 5:00 a.m. through 9:00 a.m.

New

The MHQ is the Maximum Hourly Quantity that the Company is obligated to: (a) deliver to Customers contracting for Customer-supplied gas supply, or (b) supply and deliver to the Customers contracting for Company-supplied gas supply, and that the Customer is entitled to receive on any hour during Critical Hourly Restriction hours.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
2. Clause BTU – BTU Adjustment Clause
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment
4. Clause IE – Incremental Expansion Surcharge Adjustment
5. Clause GTA – Gas Tax Adjustment Clause

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SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the sum of the following:

1. Basic Service Charge
2. Meter Class Charge
3. Contracted MDR multiplied by Distribution Demand Charge
4. Contracted MHQ multiplied by Distribution Demand Charge
5. Transportation Administration Charge, if applicable
6. Interval Meter Charge or Transportation Meter Charge, as applicable

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LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

CRITICAL HOURLY RESTRICTION

The Company may declare a Critical Hourly Restriction during a Short Critical Day if the Company determines there is a sufficient constraint in the available capacity on its system or on a supplying pipeline's system. During this time the Customer will be required to restrict use to the contracted MHQ. The Company will notify the Customer of the start and end time of the Critical Hourly Restriction. The Company reserves the right to declare a Critical Hourly Restriction at any time of the day.

Customers must maintain and provide to the Company an e-mail contact list that is accurate and operational, where e-mail is checked regularly throughout the day, for the purpose of accepting notification of a Critical Hourly Restriction. The Company will use its best efforts to provide as much notice as possible, but notice shall not be less than one (1) hour.

A Customer's hourly use will not be limited unless the Company declares a Critical Hourly Restriction.

New

EXCESS USE

Maximum Daily Requirement (MDR)

Unless otherwise provided in the contract between the Company and the Customer, usage on any December through February day in excess of the contract MDR, or usage on any March or November day in excess of 125% of the contract MDR, or usage on any April through October day in excess of 200% of the contract MDR, shall be considered excess use.

Such excess use shall be subject to excess use charges. The Customer may elect to establish a new contract MDR in lieu of payment of excess use charges, if in the sole judgment of the Company, supply conditions and/or distribution system capacity permit. The new MDR would then become effective with the Billing Period in which such excess use occurred.



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Original Sheet No. 13

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

EXCESS USE (continued)

Maximum Hourly Quantity (MHQ)

The Customer's hourly usage in excess of the Customer's MHQ during a Critical Hourly Restriction will be considered excess use and subject to excess use charges. The Customer may elect to establish a new contract MHQ in lieu of payment of excess use charges, if in the sole discretion of the Company, additional MHQ capacity is available. The new MHQ would then become effective with the billing period in which such excess use occurred.

Whenever, in its sole judgment reasonably exercised, the Company determines that excess use by the Customer jeopardizes the operational integrity of the natural gas system, the Company shall be entitled to curtail deliveries of Company- or Customer-owned gas to the Customer.

PENALTIES FOR EXCESS USE

Any volumes of excess use for MDR and MHQ as defined under "Excess Use" above shall be subject to a Company excess use charge of \$0.50 per Therm for the first two percent (2%) excess and \$1.00 per Therm for all additional excess, in addition to current distribution charges and any applicable gas supply charges.

In addition to the Company excess use charges described above, the Customer shall be responsible for any additional pipeline costs, penalties or other costs incurred by the Company as a result of the Customer's excess use.

The penalty provisions of Rider T may also apply to Customer-owned gas supply.

New



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Original Sheet No. 14

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

TERM OF CONTRACT

The obligations hereunder of the Customer and the Company shall commence on the date gas service is first rendered to the Customer and shall continue for an initial term of one (1) year thereafter and for repeating periods of one (1) year thereafter unless terminated by written notice given by either party to the other not less than ninety (90) days prior to the expiration of the initial term or any subsequent one (1) year term.

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The MDR shall remain in effect for a minimum of twelve (12) months from the date of the contract or amendment of MDR. Subsequent to the twelve (12) months the Customer may request a reduction in MDR by giving a minimum of thirty (30) days written notice to the Company. The Customer must demonstrate consistent ability to achieve the proposed MDR. Approval of any changes in MDR will be at the Company's sole discretion.

New

The MHQ shall remain in effect for a minimum of twelve (12) months from the date of the contract or amendment. Subsequent to the twelve (12) month period, the Customer may request a reduction in MHQ by giving a minimum of thirty (30) days written notice to the Company. The Customer must demonstrate the ability to stay within the proposed MHQ. Approval of any changes in MHQ will be at the Company's sole discretion.



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Original Sheet No. 15

SECTION 3 – GAS RATE SCHEDULES
RATE LV – LARGE VOLUME SERVICE (continued)

REASSIGNMENT OF RATE

If available, actual usage by gas day will be used to determine the Customers' peak day. If not available, the Customer's average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

The Peak Billing Period is December through February.

If a Customer receiving service under Rate LV does not have an Average Daily Usage equal to or greater than 2,000 Therms per day during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to a different rate as follows:

- If the Customer has an Average Daily Usage equal to or greater than 500 Therms per day during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of that year, the Customer shall be reassigned to Rate MV.
- If the Customer does not have an Average Daily Usage equal to or greater than 500 Therms per day during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of that year, the Customer shall be reassigned to Rate SV.

Reassignment of rates will become effective the following November Billing Period.

Once the Customer has been reassigned to Rate SV or MV, the Customer will not be eligible to receive service under Rate LV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

New

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 Original Sheet No. 16

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE

AVAILABLE

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Average Daily Usage is less than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

Sec. III
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APPLICATION

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

Sec. III
Sht. 14.10

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

New

MONTHLY RATE

	<u>(SVI)</u>	
Basic Service Charge per Meter	\$ 40.00	} Sec. III Sht. 14
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.00	} New
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 10.00	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	
4 (Over 11,000 cubic feet per hour)	\$ 75.00	
Interval Meter Charge*	\$ 42.00	} Sec. III Sht. 14
Non-Gas Commodity Charge per Therm	\$ 0.07500	
Gas Cost Component as calculated below		

*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.

New



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Original Sheet No. 17

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

GAS COST

The gas cost is based on the daily gas commodity index price(s), as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the Customer monthly.

The source for the daily gas commodity costs is the Gas Daily Index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

Sec. III
Sht. 14



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 18

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

METERING REQUIREMENTS

Interval metering shall be installed, owned, operated, and maintained by the Company for service under this rate. In order to facilitate remote interrogation by the Company, the Company will install a remote monitoring device at each interval meter location where the Customer receives gas delivery service under this rate. For each monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for the Company's use. Metering equipment will not be installed by the Company until the required phone line and electrical connections are available.

Sec. III
Sht. 14.10

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to disconnect gas service to the Customer until such telephone service is restored.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 19

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment
4. Clause GTA – Gas Tax Adjustment Clause

Sec. III
Sht. 14

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

Sec. III
Sht. 14.10

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

Sec. III
Sht. 14

INTERRUPTIBLE CONDITIONS

Customer understands that it is receiving a natural gas service that is subject to interruption upon notice by Company, which may be delivered at any time. Upon receipt of such notice from the Company, the Customer shall curtail or discontinue the use of gas no later than the time set forth in notice. Failure on the part of the Customer to comply with such notice shall be good and sufficient reason for the Company to shut off the entire gas supply to the Customer, and the Company shall not be liable to the Customer for claims of damage or loss of any nature, including without limitation injury, loss, loss of profits or loss of business opportunity as the result of such action. In addition, failure on the part of the Customer to curtail or discontinue in accordance with a notice provided pursuant to this provision shall be good cause for the immediate termination of gas service by the Company without further notice. In addition, the Customer will reimburse the Company for all costs associated with failure to curtail or discontinue use of gas.

Sec. III
Sht. 14.10



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 20

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

PENALTY FOR UNAUTHORIZED USE OF GAS WHEN SERVICE IS INTERRUPTED

In the event Customer uses gas subsequent to receiving notification by MidAmerican that Customer is to cease gas usage, and before such time as MidAmerican advises the Customer that gas service is resumed, the rate for such unauthorized use shall be as follows:

Customer shall pay the gas cost based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month. The Company may change this index point at its discretion via a posting on the Company's electronic bulletin board. In addition, the Customer shall pay a penalty of \$1.00 per Therm for each Therm of unauthorized gas used.

Sec. III
Sht. 14.10

PAYMENT OF PENALTY

The payment of a penalty shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company.

COMPANY NOTICE

The Company will give the Customer as much notice as practicable to curtail the use of gas. Customers receiving service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 21

SECTION 3 – GAS RATE SCHEDULES
RATE SVI – SMALL VOLUME INTERRUPTIBLE GAS SERVICE (continued)

TERM

The term of this agreement is one year or as agreed.

} New

PIPELINE DEMAND RECOVERY

In the event an existing firm sales Customer elects this service the Customer shall be charged the Cost of Purchased Gas Adjustment until the Company is able to effectuate reduction with the interstate pipeline.

} Sec. III
Sht. 14.10

REASSIGNMENT OF RATE

The Customer’s average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the Customer’s usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer’s Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

The Peak Billing Period is December through February.

If a Customer receiving service under Rate SVI has an Average Daily Usage equal to or greater than 2,000 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LVI effective with the November Billing Period.

} New

Once the Customer has been reassigned to Rate LVI, the Customer will not be eligible to receive service under Rate SVI for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the “Gas Service Policies” of the Company and applicable adjustment clauses and riders.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 3
 Original Sheet No. 22

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE

AVAILABLE

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Average Daily Usage is equal to or greater than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

Sec. III
Sht. 15

APPLICATION

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

Sec. III
Sht. 16

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

MONTHLY RATE

	(LVI)	
Basic Service Charge per Meter	\$ 80.00	} Sec. III Sht. 15
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.00	} New
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 10.00	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	
4 (Over 11,000 cubic feet per hour)	\$ 75.00	
Interval Meter Charge*	\$ 42.00	} Sec. III Sht. 15
Non-Gas Commodity Charge per Therm	\$ 0.03950	
Gas Cost Component as calculated below		

*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 23

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

GAS COST

The gas cost is based on the daily gas commodity index price(s), as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the Customer monthly.

The source for the daily gas commodity costs is the Gas Daily Index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

Sec. III
Sht. 15



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 24

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

METERING REQUIREMENTS

Interval metering shall be installed, owned, operated, and maintained by the Company for service under this rate. In order to facilitate remote interrogation by the Company, the Company will install a remote monitoring device at each interval meter location where the Customer receives gas delivery service under this rate. For each monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for the Company's use. Metering equipment will not be installed by the Company until the required phone line and electrical connections are available.

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to disconnect gas service to the Customer until such telephone service is restored.

Sec. III
Sht. 16



SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment
4. Clause GTA – Gas Tax Adjustment Clause

Sec. III
Sht. 15

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

Sec. III
Sht. 16

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

Sec. III
Sht. 15

INTERRUPTIBLE CONDITIONS

Customer understands that it is receiving a natural gas service that is subject to interruption upon notice by Company, which may be delivered at any time. Upon receipt of such notice from the Company, the Customer shall curtail or discontinue the use of gas no later than the time set forth in notice. Failure on the part of the Customer to comply with such notice shall be good and sufficient reason for the Company to shut off the entire gas supply to the Customer, and the Company shall not be liable to the Customer for claims of damage or loss of any nature, including without limitation injury, loss, loss of profits or loss of business opportunity as the result of such action. In addition, failure on the part of the Customer to curtail or discontinue in accordance with a notice provided pursuant to this provision shall be good cause for the immediate termination of gas service by the Company without further notice. In addition, the Customer will reimburse the Company for all costs associated with failure to curtail or discontinue use of gas.

Sec. III
Sht. 16



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 26

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

PENALTY FOR UNAUTHORIZED USE OF GAS WHEN SERVICE IS INTERRUPTED

In the event Customer uses gas subsequent to receiving notification by MidAmerican that Customer is to cease gas usage, and before such time as MidAmerican advises the Customer that gas service is resumed, the rate for such unauthorized use shall be as follows:

Customer shall pay the gas cost based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month. The Company may change this index point at its discretion via a posting on the Company's electronic bulletin board. In addition, the Customer shall pay a penalty of \$1.00 per Therm for each Therm of unauthorized gas used.

PAYMENT OF PENALTY

The payment of a penalty shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company.

COMPANY NOTICE

The Company will give the Customer as much notice as practicable to curtail the use of gas. Customers receiving service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.

Sec. III
Sht. 16



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 27

SECTION 3 – GAS RATE SCHEDULES
RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)

TERM

The term of this agreement is one year or as agreed.

New

PIPELINE DEMAND RECOVERY

In the event an existing firm sales Customer elects this service the Customer shall be charged the Cost of Purchased Gas Adjustment until the Company is able to effectuate reduction with the interstate pipeline.

Sec. III
Sht. 16

REASSIGNMENT OF RATE

The Customer's average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the Customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

The Peak Billing Period is December through February.

If a Customer receiving service under Rate LVI has an Average Daily Usage less than 2,000 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate SVI effective with the November Billing Period.

New

Once the Customer has been reassigned to Rate SVI, the Customer will not be eligible to receive service under Rate LVI for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 28

SECTION 3 – GAS RATE SCHEDULES
RATE SSS – SMALL SEASONAL GAS SERVICE

AVAILABLE

Available in all service areas in South Dakota.

} Sec. III
Sht. 28

Service under this rate schedule is designed to achieve maximum utilization of the Company's facilities during off-peak periods and is available under contract to any eligible Non-residential Customer using the Company's gas service for minimal winter use. To be eligible for Rate SSS, the Customer's winter use during the months of December through February must be less than five percent (5%) of the total annual consumption and the total annual consumption must be less than 200,000 Therms.

} New

Eligibility will be determined annually. Customers deemed ineligible for this rate shall be reassigned to the most economical rate for which they are eligible. Once the Customer has been reassigned to a different rate, the Customer will not be eligible to receive service under Rate SSS for a minimum of twelve (12) monthly Billing Periods following such reassignment.

APPLICATION

Applicable to all firm natural gas service Customers supplied through one (1) meter at a single point of delivery for all Non-residential customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations apply.

} Sec. III
Sht. 28

COMPLIANCE PERIOD

Customers taking service under this rate as of the effective date of this tariff will have one (1) year to comply to the availability requirements listed above. If after one (1) year they fail to comply, they will be reassigned to the most economical rate for which they are eligible.

} New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 29

SECTION 3 – GAS RATE SCHEDULES
RATE SSS – SMALL SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	(SSS)	
Basic Service Charge per Meter	\$ 40.00	} Sec. III Sht. 28
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.00	} New
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 10.00	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	
4 (Over 11,000 cubic feet per hour)	\$ 75.00	
<u>Non-Gas Commodity Charge per Therm</u>		} Sec. III Sht. 28
Applicable to the nine (9) monthly billing periods of March through November	\$ 0.05900	
Applicable to the three (3) monthly billing periods of December through February	\$ 0.11000	

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause PGA – Purchased Gas Adjustment
4. Clause GTA – Gas Tax Adjustment Clause

} Sec. III
Sht. 28



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 30

SECTION 3 – GAS RATE SCHEDULES
RATE SSS – SMALL SEASONAL GAS SERVICE (continued)

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the “Gas Service Policies” of the Company and applicable adjustment clauses and riders.

Sec. III
Sht. 28

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 31

SECTION 3 – GAS RATE SCHEDULES
RATE LSS – LARGE SEASONAL GAS SERVICE

AVAILABLE

Available in all service areas in South Dakota.

Sec. III
Sht. 29

Service under this rate schedule is designed to achieve maximum utilization of the Company's facilities during off-peak periods and is available under contract to any eligible Non-residential Customer using the Company's gas service for minimal winter use. To be eligible for Rate LSS, the Customer's winter use during the months of December through February must be less than five percent (5%) of the total annual consumption and the total annual consumption must be equal to or greater than 200,000 Therms.

New

Eligibility will be determined annually. Customers deemed ineligible for this rate shall be reassigned to the most economical rate for which they are eligible. Once the Customer has been reassigned to a different rate, the Customer will not be eligible to receive service under Rate LSS for a minimum of twelve (12) monthly Billing Periods following such reassignment.

APPLICATION

Applicable to all firm natural gas service Customers supplied through one (1) meter at a single point of delivery for all Non-residential customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations apply.

Sec. III
Sht. 29

COMPLIANCE PERIOD

Customers taking service under this rate as of the effective date of this tariff will have one (1) year to comply to the availability requirements listed above. If after one (1) year they fail to comply, they will be reassigned to the most economical rate for which they are eligible.

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 32

SECTION 3 – GAS RATE SCHEDULES
RATE LSS – LARGE SEASONAL GAS SERVICE (continued)

MONTHLY RATE

	(LSS)	
Basic Service Charge per Meter	\$ 80.00	} Sec. III Sht. 29
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.00	} New
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 10.00	
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	
4 (Over 11,000 cubic feet per hour)	\$ 75.00	
<u>Non-Gas Commodity Charge per Therm</u>		} Sec. III Sht. 29
Applicable to the nine (9) monthly billing periods of March through November	\$ 0.03800	
Applicable to the three (3) monthly billing periods of December through February	\$ 0.07200	

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause PGA – Purchased Gas Adjustment
4. Clause GTA – Gas Tax Adjustment Clause

} Sec. III
Sht. 29



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 33

SECTION 3 – GAS RATE SCHEDULES
RATE LSS – LARGE SEASONAL GAS SERVICE (continued)

MINIMUM CHARGE

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge and Commodity Charge for all Therms used.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the “Gas Service Policies” of the Company and applicable adjustment clauses and riders.

Sec. III
Sht. 29

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 34

SECTION 3 – GAS RATE SCHEDULES
RATE CPS/CPT – COMPETITIVE PRICING SALES OR TRANSPORTATION
SERVICE

AVAILABLE

Service under this rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased or transported; length of contract term; and other related costs and factors that affect both the Company and the Customer.

APPLICATION AND CHARACTER OF SERVICE

This rate is applicable to those Customers or a group of Customers located within bypassable distance of competing natural gas provider or pipeline, or for alternate energy sources, or for maintenance of Customer's load, and in the judgment of the Company, is economically feasible and practicable. Customer shall be required to enter into a contract agreement with Company that shall contain negotiated terms and rates.

RATES

Basic Service Charge:	Negotiated rate pursuant to the contract agreement.
Meter Class Charge per Meter:	Negotiated rate pursuant to the contract agreement.
Commodity Charge:	The rate for each Therm purchased or transported by Company on Customer's behalf shall be the negotiated rate pursuant to the contract agreement.
Minimum Monthly Billing:	Negotiated rate pursuant to the contract agreement.

Sec. III
Sht. 26 & 27
&
Sec. III-A
Sht. 8 & 13

RETENTION PERCENTAGE

The retention percentage, if applicable, shall be per the terms negotiated in the contract agreement.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 35

SECTION 3 – GAS RATE SCHEDULES
RATE CPS/CPT – COMPETITIVE PRICING SALES OR TRANSPORTATION
SERVICE
(continued)

GENERAL

Except as provided herein and as negotiated in the contract agreement for Service under this rate schedule, all other provisions of the Company's Gas Tariff governing the sale and transportation of natural gas shall apply and service is subject to any other applicable rates, riders, taxes, adjustments, fees or charges that may be approved by the South Dakota Public Utilities Commission from time to time and in effect.

Sec. III
Sht. 26 & 27
&
Sec. III-A
Sht. 8 & 13

COMMISSION REVIEW

The SDPUC will review and approve or disapprove the contract on an expedited basis. Company shall provide information regarding Rate CPS/CPT contracts to the Commission annually.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 36

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE

AVAILABLE

This Monthly Metered Transportation Service Tariff shall apply to natural gas purchased by an eligible Customer from a third party, Pool Operator, or Agent, delivered to Company's system by an interstate natural gas pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer Meter, when the Company and Customer have executed all necessary forms.

APPLICATION

This service is available to non-residential small volume Customers whose usage does not exceed 2,000 Therms per day.

Continuing Customer eligibility for service under this Tariff will be reevaluated annually each April. Customers that do not meet the above requirement will be required to switch to a service for which they are eligible.

LIMITATION

This service will be limited to 2,500 Customers.

Sec. III-A
Sht. 56



SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

DEFINITIONS

Except as added or amended below, the definitions of all terms used in this Tariff shall be the same as used in other MidAmerican Gas Tariffs on file with the Commission. To the extent that a provision of:

- the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with these provisions, the provisions of these definitions shall be controlling and
- the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with the Rules and Regulations, the terms applicable to Gas Transportation shall be controlling.

Administrative Fee means the monthly fee assessed to recover the cost to implement and operate the Monthly Metered Transportation Service.

Agent means an organization authorized by a Customer to act on the Customer's behalf.

Balancing Charges means the charges assessed for any volume variance between the Forecasted Delivery Requirement and the actual physical daily deliveries of natural gas for each Pool.

Cashout Daily or Daily Cashout means the process of reconciling and pricing the volume variance between the daily Pool Operator's Forecasted Delivery Requirement and the actual daily volume received by Company at the Receipt Point.

Cashout Monthly or Monthly Cashout means the process of reconciling and pricing the volume variance between a Pool Operator's actual monthly consumption and the total monthly forecasted requirement volume.

Commission means the South Dakota Public Utilities Commission.

Sec. III-A
Sht. 57



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 38

SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

DEFINITIONS (continued)

Customer means any entity responsible by law for payment of gas service at a single Customer Meter pursuant to this Tariff.

Customer Meter means each Customer location where MidAmerican delivers and meters natural gas to a Customer and Customer consumes the gas.

Distribution Service Charge means the dollar amount assessed to the Customer for use of the Company's gas distribution facilities.

Electronic Bulletin Board means the MidAmerican Internet site used by the Company to communicate and exchange information with Customers, Pool Operators, and Agents.

Forecasted Delivery Requirement means the volume in Dekatherms (Dth) determined by MidAmerican that the Pool Operator must deliver on a daily basis to specific interstate pipeline delivery points to meet the natural gas requirements of its Customers, inclusive of Retention volumes associated with distribution system losses.

Gas Transportation or Gas Transportation Tariff means the terms and conditions of the Gas Transportation class of service applicable to the Customer under MidAmerican's Tariff.

Imbalance means the volumetric difference between the volume received at the Receipt Point and the Customer's usage.

MidAmerican or Company means MidAmerican Energy Company.

Month, Monthly, Billing Period means the period between the meter readings used for determining the Customer's usage and for calculating the Customer's bill for service.

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

DEFINITIONS (continued)

Nomination means the quantity of gas delivered from the Receipt Point to the Customer Meter inclusive of Retention volumes.

Pool means a group of Customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone who are served by the same Pool Operator and interstate pipeline.

Pool Operator means the organization responsible to purchase and cause delivery of, adequate natural gas supplies and associated interstate pipeline transportation to the Receipt Point that is necessary to meet the Customer's Forecasted Delivery Requirements. An Agent may be a Pool Operator.

Receipt Point means the location where the Company's gas distribution facilities serving each Customer are interconnected with the interstate pipeline's facilities.

Retention means the percentage by which gas received at the Receipt Point is reduced to recover system losses and unaccounted for gas, resulting in the quantity of gas delivered at the Customer Meter.

Sales Service means gas service by which the Customer purchases natural gas bundled with gas distribution service from the Company.

Scheduling Fee means the monthly fee assessed to each Pool to recover the cost to schedule and balance for the Pool.

Supplier means the entity under contract by the Customer, or the Agent, to deliver natural gas to the Company.

Swing Service means the service MidAmerican provides to manage the daily volume variations between forecasted and actual usage.

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICATION FOR SERVICE

1. Customers wanting to take service under this Tariff will notify MidAmerican by submitting a completed application via the Company's web enrollment application found on the Company's Electronic Bulletin Board. Customer applications must normally be received thirty (30) days prior to the meter read date of the Customer's next monthly billing cycle. Incomplete or invalid applications will not be accepted by the Company.
2. Upon receipt of a completed application, the Company will determine eligibility for this service in the order applications are received from Customers or Agents.
3. The Company will enroll no more than 450 Customers per month into the program. Completed Customer applications will be processed in the order they are received. The Company will limit total enrollment in this service to 2,500 Customers.
4. Customers will begin this service on the meter read date of the Customer's next monthly billing cycle following the determination that the Customer is eligible to receive service under this Tariff. A switching fee will be assessed in accordance with the "Switching" section of this Tariff.

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MINIMUM TERM

At the end of a minimum period of twelve (12) consecutive months and with thirty (30) days written notice prior to the meter read date of the Customer's next monthly bill cycle, a Customer may switch to Sales Service or Gas Transportation. Switching will be subject to the requirements in the "Switching" section of this Tariff.



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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

CONTRACTS AND AUTHORIZATIONS

MidAmerican shall enter into a single contract with each Customer, or the Customer's Agent, for distribution service to all Customer Meters that are served under this Tariff.

A Customer may designate a Pool Operator to act on the Customer's behalf for the purpose of nominations, balancing, and other Customer obligations under MidAmerican's Gas Tariffs.

Authorization by a Customer to allow an Agent or a Pool Operator to act on a Customer's behalf will require an Authorization and Release form be signed by the Customer and provided to the Company.

MidAmerican shall enter into a contract with a Customer or a Pool Operator on a Customer's behalf that addresses the obligations in respect to Nominations, Balancing Charges, Switching Fees, Cashout, Capacity Assignment, and applicable General Terms and Conditions of MidAmerican's Rider T.

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METERING

In lieu of installing daily metering and telemetry, MidAmerican will use a load profile to forecast the Customer's daily gas consumption at each Customer Meter. This Forecasted Delivery Requirement shall be used for both nominating and daily balancing purposes. MidAmerican, the Pool Operator, and the Customer agree to consider the Forecasted Delivery Requirement equivalent to the actual gas consumed on any given day.



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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

CAPACITY RELEASE

Initial Capacity Release

For new Customers who did not give MidAmerican twelve (12) months notice of their intent to become transporters, the Pool Operator will acquire the applicable portion of MidAmerican's interstate pipeline capacity attributable to those Customers through a pre-arranged capacity release. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. At the end of the one-year period, the pre-arranged release capacity will revert back to MidAmerican.

Optional Capacity Release

At the time a new Customer has completed the requirements of the initial capacity release, the Customer will be allowed to make a one-time request for capacity released by MidAmerican and MidAmerican may release interstate pipeline transportation capacity to Pool Operators for each Customer enrolled in this service. In the event primary interstate pipeline transportation delivery point capacity is not available, the Customer will not be able to take optional capacity release under this Tariff.

New

All Capacity Release

MidAmerican will determine the volume of any capacity to be released for each Customer and this pre-arranged release will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. Any applicable surcharges and fuel charges will be paid by the Pool Operator acquiring the capacity. These charges will be paid directly to the applicable interstate pipeline. The acquiring Pool Operator will be required to meet the creditworthiness criteria of MidAmerican and the applicable interstate pipeline.

The transportation capacity shall be used by Pool Operators for service to MidAmerican's Monthly Metered Transportation Customers.



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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

CAPACITY RELEASE (continued)

The Pool Operator will be responsible for any incremental interstate pipeline transportation charges that may occur if any receipt and/or delivery point restrictions under MidAmerican’s contracts with the interstate pipeline are violated. Applicable receipt and delivery point restriction(s) will be noted on the capacity release postings.

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The Pool Operator will be responsible for proper use of the released capacity under the requirements of the Federal Energy Regulatory Commission (FERC) and any other regulatory bodies having jurisdiction. The Pool Operator shall be solely responsible to the regulatory body for any fines, levies, or other action resulting from the use of the released capacity by the Pool Operator.

The Company reserves the right to recall the capacity at any time when there is a change in the Customer’s status, including but not limited to:

1. switching service, to Sales Service or daily metered Gas Transportation service,
2. changing Pool Operators,
3. changing location or volumes affecting capacity release, or
4. temporary or permanent closure of the Customer’s facilities.

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SWITCHING

After the Customer has satisfied the requirements outlined in “Minimum Term” section of this Tariff, the Customer may switch to another service under MidAmerican’s Tariffs. The Customer will be subject to the applicable fees, charges and other terms and conditions of the new service and shall be required to pay a switching fee of \$25.00 per Customer Meter.

A Customer may change Pool Operators effective with the Customer’s scheduled meter read date by providing written notice thirty (30) days before the switch shall be effective. A switching fee of \$25.00 per Customer Meter will be applied.



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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

POOL OPERATOR ELIGIBILITY

Pool Operators must comply with any Commission certification requirements and applicable laws and regulations, including but not limited to requirements of the FERC, in order to provide competitive natural gas services to South Dakota retail end users.

Pool Operators must be authorized by the Company and execute a contract with the Company. Pool Operator violation of applicable laws, regulations, mandates, or other requirements imposed by regulatory bodies will result in termination of the contract by the Company. Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

POOLS

Pool Operators will be required to group Customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone. MidAmerican will provide Forecasted Delivery Requirements for Customers in each Pool.

NOMINATIONS

MidAmerican will utilize historical billing information to model each Customer's load profile and calculate the Forecasted Delivery Requirement using such profile and forecasted weather. A Customer's Forecasted Delivery Requirement for a new facility will be based on the estimated usage provided by the Pool Operator at the time of enrollment and profiles of similar Customers.

The Forecasted Delivery Requirement will be aggregated by Pool. The Forecasted Delivery Requirement will normally be provided 23 hours before the gas day begins using the Company's Electronic Bulletin Board and will include Retention volumes.

The Pool Operator will nominate the Forecasted Delivery Requirement to the interstate pipeline and MidAmerican. If the Pool Operator does not deliver the Forecasted Delivery Requirement posted on Company's Electronic Bulletin Board on any particular day, then the greater of any applicable pro-rata share of interstate pipeline penalties or Balancing Charges outlined in this Tariff, will be billed to the Pool Operator.

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

NOMINATIONS (continued)

In the event the Customer's Transportation is allocated or curtailed, affecting Company's ability to deliver gas to the Customer's delivery point, such allocation or curtailment of Customer's gas delivery volumes shall be likewise allocated or curtailed.

SWING SERVICE

A Swing Service fee will be collected from the Customer on all Therms. MidAmerican reserves the right to recalculate the Swing Service fee annually.

DAILY CASHOUT

MidAmerican will bill the accumulated Daily Cashout to the Pool Operator on a monthly basis. See MidAmerican's current Rider TDB, "Settlement of Imbalances." These volumes will be subject to the balancing charges shown in "Applicable Pool Operator Fees and Charges" section of this Tariff.

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MONTHLY CASHOUT

Cashout of the Monthly Imbalances for all of the Customer Meters will be settled monthly between MidAmerican and the Pool Operator.

Average index prices used for the Monthly Cashout shall be determined for each calendar month, using the quoted "Midpoint" gas price as appearing in Gas Daily. The Company will post the pricing index points to be used for the Monthly Cashout calculation for each interstate pipeline on the Company's Electronic Bulletin Board. Any changes in pricing index points will be posted on the Company's Electronic Bulletin Board and will be effective on the first day of the month following a minimum thirty (30) day advance posting.

The applicable average monthly index price for each pipeline will be used in the Monthly Cashout calculation for both the cumulative daily positive and negative imbalances at the Customer Meter.



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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

MONTHLY CASHOUT (continued)

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm sold by MidAmerican.

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APPLICABLE CUSTOMER FEES AND CHARGES

Distribution Service Charges

Rate STM – Small Transport:

Basic Service Charge per Meter	\$ 5.00	
Meter Class Charge per Meter		} New
1 (Up to 675 cubic feet per hour)	\$ 3.00	
2 (Over 675 up to 3,000 cubic feet per hour)	10.00	
3 (Over 3,000 up to 11,000 cubic feet per hour)	40.00	
4 (Over 11,000 cubic feet per hour)	75.00	
Distribution Charge, per Therm		} Sec. III-A Sht. 66
For the first 250 Therms	\$ 0.19560	
For all in excess of 250 Therms	\$ 0.14450	

Rate MTM – Medium Transport:

Basic Service Charge per Meter	\$ 40.00	
Meter Class Charge per Meter		} New
1 (Up to 675 cubic feet per hour)	\$ 3.00	
2 (Over 675 up to 3,000 cubic feet per hour)	10.00	
3 (Over 3,000 up to 11,000 cubic feet per hour)	40.00	
4 (Over 11,000 cubic feet per hour)	75.00	
Distribution Charge, per Therm		} Sec. III-A Sht. 66
All Therms	\$ 0.07920	



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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE CUSTOMER FEES AND CHARGES (continued)

Clauses and Riders

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment
4. Clause GTA – Gas Tax Adjustment Clause

MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three billing options available for delivery of Customer Distribution Service Charges are:

1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.
2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.
3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.

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SECTION 3 – GAS RATE SCHEDULES
RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)

APPLICABLE POOL OPERATOR FEES AND CHARGES (continued)

Balancing Charges

The Pool Operator will be charged monthly the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below based on the Daily Cashout volumes.

	<u>Normal Period</u>	<u>Critical Period or Operational Flow Order Period</u>
Charge for Over Deliveries	\$0.50 per Therm	\$1.00 per Therm
Charge for Under Deliveries	\$0.50 per Therm	*

* The greater of \$3.00 per Therm or three times the higher of Chicago city-gates, or Northern, Ventura (plus applicable transportation fees) “Midpoint” Index prices as reported in *Gas Daily* publication.

The resulting revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

Monthly Cashout Charges:

The Pool Operator will be charged monthly for imbalances as outlined in the “Monthly Cashout” sections of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

Capacity Release:

The Pool Operator will be responsible for the costs associated with interstate pipeline transportation capacity released by MidAmerican for Customers enrolled in the Pool Operator’s pool as outlined in the “Capacity Release” section of this Tariff. Resulting revenues for released capacity will be included in the monthly Cost of Purchased Gas Adjustment clause.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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Original Sheet No. 50

SECTION 3 – GAS RATE SCHEDULES
RIDER S – SYSTEM GAS SERVICE
Applicable to Rates SVS, MVS, LVS, SSS, LSS, CPS

AVAILABLE

Service under this rider is available to all Residential and Non-Residential Customers purchasing Company-supplied gas.

PURPOSE

The purpose of this rider is to provide System Gas Service (Company-supplied gas) to all Residential Customers and to Non-Residential Customers that do not wish to procure gas supply through a third-party Supplier or Agent.

CHARGES

1. Delivery Services Charges:

The monthly Basic Service Charge, Meter Class Charge, Delivery Charge(s) and Demand Charge(s) (if applicable) of the applicable rate.

2. System Gas Charges:

The metered quantity (Therms) of system gas delivered multiplied by the Gas Charge (GC) unless otherwise specified in the applicable Gas Delivery Service Rate. The charge associated with GC is calculated pursuant to Clause PGA of this Schedule of Rates.

New

TERMS AND CONDITIONS

Service hereunder is subject to the “Gas Service Policies,” “Customer Service Policies,” “Technical and Operational Requirements”, and “Miscellaneous Fees and Charges” sections of this Schedule of Rates, as well as any other applicable rates, riders, taxes, adjustments, fees or charges that may be approved by the South Dakota Public Utilities Commission from time to time and in effect.



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS
Applicable to Rates SVT, MVT, LVT, CPT

AVAILABLE

Service under this rider is available to all Residential and Non-Residential Customers and provides for Transportation of Customer-owned gas on the Company's system. In addition, "Rider TDB - Daily Balancing of Customer-owned Volumes" applies to all Transportation of Customer-owned gas. Service under this rider is subject to the Gas Policies of the Company and applicable riders included in this Tariff.

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& 7

DEFINITIONS

The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Tariff on file with the Commission. To the extent that a provision of this rider is inconsistent with the provisions in Gas Service Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

New

Agent shall mean an organization authorized by a Customer to act on the Customer's behalf.

Balance shall mean the Customer's obligation to make Deliveries equal Receipts.

Billing Period shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the contract.

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CCT means Central Clock Time.

Company means MidAmerican Energy Company.

Confirmed Nominations means Customer Nominations to the pipeline as verified for delivery by the pipeline.

New



SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

DEFINITIONS (continued)

Critical Day means a restrictive balancing day declared by the Company whenever any of the following five (5) conditions occur or is anticipated to occur:

1. The Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. Transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. The Company's Transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. Any of the Company's interstate pipeline providers or suppliers call the equivalent of a Critical Day.
5. The Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a part of the Company's system.

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Customer means any person, association, firm, corporation, or local governmental or legal entity responsible by law for payment for the gas service from the gas utility.

Daily Balancing Limit means the Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days.

New

Day or Daily means a twenty-four (24) hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day.

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Deliveries mean the metered usage at the Customer's Delivery Point.



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
 Applicable to Rates SVT, MVT, LVT, CPT

DEFINITIONS (continued)

- Delivery Point means the location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that Transportation gas received at the Receipt Point will be delivered by the Company to the Customer. } Sec. III-A Sht. 45
- Demand Charge means a distribution charge based upon the quantity of Transportation capacity desired. }
- Distribution Charge means a distribution charge based upon the quantity of gas measured through the Customer's meter. } New
- Electronic Bulletin Board means the Company's Internet electronic bulletin board. }
- Gas Daily means the industry publication giving daily gas price indices by interstate pipeline points, as published by Platts. } Sec. III-A Sht. 45
- Group Customer means a person, corporation, partnership, or other legal entity that Nominates and Balances Receipts and Deliveries for multiple Customers as an individual Customer under the provisions of the Company's "Rider TDBO – Transportation Optional Balancing Services." } New
- Imbalance means daily difference between the total gas available to the Customer, (Confirmed Nominations, adjusted for Retention gas) and the Customer's actual usage. } Sec. III-A Sht. 46
- Long Critical Day means a day when the Company anticipates that the level of demand on the system will fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its Customers. }



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

DEFINITIONS (continued)

MMBtu, Dekatherm and Therm "MMBtu" means 1,000,000 Btu. One (1) MMBtu is equal to one (1) Dekatherm (1 Dth) or ten (10) Therms. One (1) Therm is equal to 100,000 Btu. The standard quantity for Nominations, confirmation and scheduling is Dekatherms per gas day in the United States.

Month, Monthly, Billing Period means the period beginning on the first day of a calendar month and ending on the last day of the calendar month.

Negative Imbalance occurs when the quantity of gas received at the Receipt Point, adjusted for Retention, is less than the quantity of gas measured at the Delivery Point.

Nomination means the quantity of gas the Company is requested to transport from the Receipt Point to the Delivery Point.

Operational Flow Order (OFO) means an order by the Company made to Transportation Customer(s), or Group Customer(s), to require Receipts match Deliveries. When an OFO is issued, the provisions of either a Short Critical or Long Critical Day will apply to the Customer.

Positive Imbalance occurs when the quantity of gas received at the Receipt Point, adjusted for Retention, is greater than the quantity of gas measured at the Delivery Point.

Receipts means the quantity of gas received by the Company from the transporting pipeline for the account of the Customer.

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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

DEFINITIONS (continued)

Receipt Point means the point at which the upstream interstate pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations (TBS) applicable to the Delivery Point. The Company has sole discretion with twelve (12) months written notice to assign a new primary Receipt Point. Company has sole discretion to approve Customer requests to receive gas at a point other than assigned TBS.

Retention means the percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity of gas delivered at the Delivery Point. Application of the Retention provides for collection of unaccounted for gas from Transportation Customers.

Short Critical Day means a day when the Company anticipates that the level of demand on the system will be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its Customers.

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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

CUSTOMER RESPONSIBILITIES

Applications for service under this rider must be made to the Company.

A Customer shall execute a written contract for Transportation of Customer-owned gas hereunder. A contract will be approved, and a first-come/first-served priority rating for service will be determined and assigned, after all information required by the contract and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction has been delivered to the Company. The Company reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information as required. The Company may temporarily waive this requirement in cases of emergency. The Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream Transportation.

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Service under this rider will begin on the first day of the month following a date which is 30 days after execution of the contract, if all additional information has been received by the Company. The Company may, at its sole discretion, agree to only a portion of the requested service requirements.

The Customer shall be responsible for delivery of Customer-owned gas to the Company's system at the assigned Delivery Point, and such delivery shall be at the Customer's expense. Such gas will be transported and delivered by the Company to the Customer's Premises through one meter selected by the Customer. Each meter represents an individual account. The exception to this general rule is where additional meters at the same Premises are necessary for the Company's convenience.

New



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

MINIMUM TERM

The term of the contract for Gas Transportation shall be twelve (12) months unless the Company and the Customer mutually agree to a shorter time period. In the event the Customer wishes to return to System Gas Service, the Company shall have the discretion to approve or deny the request based on various factors identified in the "Return to System Gas Service" section of this rider. In no event shall the Customer be allowed to switch between Transportation and System Gas Service with less than a thirty (30) day written notification unless, in the Company's sole opinion, this can be accomplished without causing detrimental impacts to its distribution system or increased costs to other Customers. After the contract period, the Customer may return to System Gas Service on the same basis as any new Customer.

Sec. III-A
Sht. 31

GAS QUALITY

Customer-owned gas shall meet the minimum quality specifications of the applicable pipeline's currently effective FERC tariff and be comparable in quality and Btu content to, and interchangeable with, gas purchased from the Company's suppliers.



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

LIABILITY

General

Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any gas lost during transport in the Company's system or for any other cause, except for willful default or gross negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.

Sec. III-A
Sht. 31

Insurance

The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

Good Title

The Customer warrants that it shall have good title to all gas it causes to be delivered to, and transported by, the Company and that the gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and hold it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to the gas, or to royalties, taxes, license fees or charges thereon which are applicable prior to the delivery of the gas by the Company to the Delivery Point.

New

Commingling

It is recognized that gas delivered by the Customer will be commingled with other gas transported hereunder by the Company. Accordingly, the gas of the Customer shall be subject to such changes in heat content as may result from such commingling and the Company shall, notwithstanding any other provision herein, be under no obligation to redeliver for the Customer's account, gas of a heat content identical to that caused to be delivered by the Customer to the Company.



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
 Applicable to Rates SVT, MVT, LVT, CPT

RETENTION

Volumes (In-kind)

The Customer, or Group Customer, will deliver Retention quantities in-kind. The Customer shall have the quantity of Transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Retention.

Sec. III-A
Sht. 32

METERING

Measurement of Customer-owned gas at the Receipt Point shall be accomplished by the pipeline in accordance with its currently effective FERC tariff and its metering practices applicable to other deliveries to the Company. Measurement of Customer-owned gas at the Delivery Point shall be accomplished by the Company.

New

Customers that receive gas supply under Rider T shall have interval metering facilities with a remote monitoring device installed at each metering location where such gas supply and/or delivery service is provided. For each monitoring device, the Customer shall provide, at the Customer's expense, access to:

- 120-volt AC electric power at a location designated by the Company.
- A telephone line dedicated and available to the Company.

Sec. III-A
Sht. 5, 6,
7 & 32

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to discontinue Transportation gas service to the Customer until such telephone service is restored.

New



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
 Applicable to Rates SVT, MVT, LVT, CPT

ORDER OF DELIVERIES

At times, the Company may be delivering gas to the Delivery Point under more than one (1) service type. The order of deliveries among applicable schedules, shall be (1) Customer-Owned Gas, adjusted for Retention, (2) Imbalance volumes, if applicable.

Sec. III-A
 Sht. 33

CRITICAL DAY RESTRICTIONS AND CURTAILMENT OF SERVICE

When the Company declares a Long Critical Day, positive transporter Imbalances of five percent (5%) or less will be allowed without penalty charges. When the Company declares a Short Critical Day, no free tolerance will be allowed on negative balances. Balancing Charges will not be applied to Customer Imbalances for:

- Negative Imbalances on a Long Critical Day.
- Positive Imbalances on a Short Critical Day.

New

In the event of a declared Short Critical Day , Transportation Customers shall limit use to Confirmed Nominations, adjusted for Retention. Deliveries supported by primary pipeline contract delivery rights shall have priority ahead of pipeline deliveries that are not supported by appropriate pipeline contract Delivery Point rights. If further reductions are necessary, deliveries to firm Customers, both System Gas and Transportation, shall be reduced per terms set forth in the Gas Service Policies, "Interruption or Curtailment", section.

Sec. III-A
 Sht. 33

As a result of interruptions or curtailments caused by system constraints occurring on the Company's system, the Customer shall be entitled to a gas volume credit equal to the difference between the Customer-owned gas volumes received by the Company at the Receipt Point, adjusted for Retention, and the Customer-owned gas volumes delivered to the Customer at the Delivery Point.

New



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

NOMINATIONS

Each Customer or assigned Agent desiring to deliver gas into MidAmerican's system must submit a Nomination of gas volumes to flow gas into the Company's distribution system. Nominations should be entered on the Company's Electronic Bulletin Board. The bulletin board will be available on a twenty-four (24) hour basis for use by all Customers and Agents upon request and at no charge. If a Nomination issue arises, contact MidAmerican Energy's Help Line.

MidAmerican Energy Help Line

Phone: (800) 444-3123

Nomination Time Line

The Nomination to the Company will be due by 9:00 a.m. CCT coincident to the start of the gas day.

Confirmation

The Company will confirm the lesser of (1) the confirmed pipeline volumes, or (2) the Nomination into the Company's distribution system.

Nomination Process

Customers or Agents shall support a seven (7) days-a-week, twenty-four (24) hours-a-day Nomination process.

The Customer or Agent shall be responsible for providing the Company with accurate Nominations of Customer-owned gas and for the daily balancing of Nominations, Deliveries, and use of Customer-owned gas.

Sec. III-A
Sht. 34

New



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

NOMINATIONS (continued)

It shall be the sole responsibility of the Customer or Agent to notify the Company of changes to the Customer's nominated Transportation volumes. The Company shall not be obligated to accept from the pipeline(s) any Customer-owned volumes that differ from the Customer's Nomination to the Company. The Company will utilize nominated Transportation volumes from the Customer when making dispatching and curtailment decisions. When, for whatever reason, except for an error for which the Company is primarily responsible, the Customer's nominated Transportation volumes are not correct, and such incorrect information causes the Company to incur pipeline Imbalance charges, the Customer shall be responsible for all applicable charges.

New

Daily

Customer or Agent shall notify the Company's representative by 9:00 a.m. CCT, of a daily Nomination or a desired change, if any, to its requested quantity of Transportation gas for the gas day commencing at 9:00 a.m. CCT or for following gas days. Nominations to Delivery and Receipt Points shall be limited to those specified in the contract, unless otherwise approved by Company's representative.

Sec. III-A
Sht. 34

Late Nomination

The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a rescheduling service fee of \$50 per Delivery Point.

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Sht. 35



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

NOMINATIONS (continued)

Critical Day and/or OFO

When curtailment, interruption, or OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the Company's Electronic Bulletin Board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system. The Company shall indicate the affected Receipt and Delivery Point(s) and conditions applicable to the Customer's Transportation service during the next gas day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, including but not limited to curtailment or interruption conditions, and allowable balancing adjustments. The Company shall also notify the Customer once the curtailment or interruption conditions have changed. Similar to the provisions of the Late Nominations section above, the Company may allow for reduced Critical Day / OFO Nomination requirements.

Sec. III-A
Sht. 34

ELECTRONIC BULLETIN BOARD

This system offers access to daily Nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers shall be required to submit Nominations electronically utilizing the Electronic Bulletin Board.

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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

OPERATIONAL FLOW ORDER (OFO)

The Company may call an OFO on Customers behind a specific pipeline, delivery zone, or TBS. The OFO may be called on a marketer, Agent, group of Customers, or specific Customer. Customers on which the OFO is called will be subject to the applicable Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance is remedied. The type of OFO and process the Company will use is as follows:

OFO Call by Pipeline, Delivery Zone, or TBS

The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. When the Company's Transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

Sec. III-A
Sht. 35

OFO Call on a Marketer, Agent, Group Customer(s), or Specific Customer(s)

The Company will call a Short or Long Critical Day on a marketer, Agent, Group Customer(s) or specific Customer(s) when in the Company's judgment, the OFO is necessary to maintain or restore operational integrity when a marketer, Agent, Group Customer(s), or specific Customer(s) is creating significant variances between gas delivered and gas used.



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

PROVISIONS APPLICABLE TO THIRD-PARTY SUPPLIERS

If a Transportation Customer wishes to utilize a third-party supplier in a particular gas month as a nominating Agent, the Customer must execute a Company agency agreement. If the Customer is using a third-party Supplier, the Customer agrees the Company shall be entitled to rely upon information concerning Nominations and Deliveries of natural gas on behalf of the Customer provided by the third-party Supplier.

FAILURE TO COMPLY

If the Customer or their Agent fails to comply with or perform any of its obligations under a Company Tariff Schedule, the Company shall have the right to give the Customer written notice of the Company's intention to terminate Transportation service on account of such failure. The Company shall have the right to terminate Transportation service at the expiration of five (5) days after the giving of said notice, unless within five (5) days the Customer shall remedy such failure.

Termination of Transportation service for any such cause shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable schedule. In order to resume Transportation after termination of service hereunder, the Customer must file a new request for service.

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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

SUCCESSORS AND ASSIGNS

Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a contract. No other assignment of a contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a contract may occur.

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Sht. 36

LAWS, REGULATIONS, AND ORDERS

All contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the contract.

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Sht. 37

RETURN TO SYSTEM GAS SERVICE

Service is available under this rider at the Customer's option. If a Customer subsequently seeks to return to System Gas Service, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate pipeline capacity, Transportation and supplies are available. The Customer may be subject to the provisions of "Credit Assurance at Service Application" of this Tariff.



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SECTION 3 – GAS RATE SCHEDULES
RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS (continued)
Applicable to Rates SVT, MVT, LVT, CPT

BILLINGS, PAYMENT, AND REIMBURSEMENTS

The Company shall bill the Customer each month for the amount due for all Transportation service rendered and applicable Imbalance charges, if any, during the month. The amount due shall be determined in accordance with this Transportation service rider, other applicable riders and the Customer's applicable rate. The billing shall specify the quantities of Customer-owned gas received by the Company at the Receipt Point and the quantities delivered to the Customer at the Delivery Point during the month, and any other applicable quantities necessary for billing. To the extent that actual data is unavailable for any portion of a month, the Company may render the bill based upon estimated data. Bills based on estimated data shall be adjusted by the Company and submitted to the Customer within a reasonable time following receipt of actual data.

New

The Customer shall reimburse the Company for any taxes relating to services provided, which the Company is required to pay or obligated to collect from the Customer. The Company shall bill the Customer periodically for any such taxes, and for any costs, which the Company may be specifically authorized by law to recover from the Customer incident to such taxes.

For all areas not addressed in this "Transportation of Customer-Owned Gas" rider, such as Billing for Service, refer to Section 5 – Rules and Regulations of this Tariff.

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Original Sheet No. 68

SECTION 3 – GAS RATE SCHEDULES
CLAUSE PGA – COST OF PURCHASED GAS ADJUSTMENT

APPLICABLE

Applicable in all service areas in South Dakota and to all sales Customers of the Company.

IMPLEMENTATION OF PURCHASED GAS ADJUSTMENT

In the event the delivered costs for natural gas purchased for resale on a firm and/or interruptible basis increase or decrease, and result in a billing rate change that exceeds \$.003 per Therm either temporarily or permanently, the retail gas rates in effect may be increased or shall be decreased correspondingly to reflect the change in the delivered cost of purchased gas. A gas cost change that does not total \$.003 per Therm will be withheld until a change in the delivered cost of purchased gas exceeds \$.003 per Therm from the current billing rate level.

ANNUAL GAS COST RECONCILIATION

Annually, on or before October 1st, the Company shall file a "Gas Cost Reconciliation" (GCR) with the Commission. The filing will compare the cost of gas purchased (including propane) with actual billed revenue arising from the components of retail sales which are attributable to the cost of gas purchased. Each such comparison shall be for the year ended the immediately preceding August 31st. The filing will specify a reconciliation rate adjustment to become effective on November 1. This GCR adjustment will correct for any difference between gas cost incurred and gas cost recovered for the reconciliation year ended August 31st and will correct for the previous year's reconciliation adjustment. The reconciliation adjustment will include carrying charges at the overall rate of return allowed by the South Dakota Public Utilities Commission in the most recent rate case for the Company.

Sec. III
Sht. 5

PGA OVER / (UNDER) RECOVERY FACTOR

A factor may be calculated monthly and applied to each Purchased Gas Adjustment clause to obtain a reasonable balance between gas recoveries and gas costs ending with the final month in the gas reconciliation period. If the Purchased Gas Adjustment balance represents costs in excess of revenues, a factor shall be assigned a positive value. If the Purchased Gas Adjustment balance represents revenues in excess of costs, a factor shall be assigned a negative value.



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SECTION 3 – GAS RATE SCHEDULES
CLAUSE PGA – COST OF PURCHASED GAS ADJUSTMENT (continued)

REFUND PROCEDURE

Any refund of \$500,000 or less plus applicable interest thereon, if any, received by the Company from its supplier in respect of increased rates paid by the Company subject to refund and applicable to natural gas purchased for resale shall be passed on to presently served Customers by an appropriate adjustment to the Gas Cost Reconciliation, or by a refund plan proposed by the Company and approved by the Commission. Any refund greater than \$500,000 plus applicable interest thereon, if any, received by the Company from its supplier in respect of increased rates paid by the Company, shall be subject to refund. This refund shall be applicable to natural gas purchased for resale and refunded to Customers according to a refund plan proposed by the Company and approved by the Commission.

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**SECTION 3 – GAS RATE SCHEDULES
 CLAUSE PGA – COST OF PURCHASED GAS ADJUSTMENT (continued)**

SUMMARY OF PURCHASED GAS ADJUSTMENTS

The billing rates set forth below include all Purchased Gas Adjustments to date, and will be revised to reflect any increase or decrease described in the above paragraphs.

Sec. III
Sht. 5

Rate Schedule	Rate Codes	Billing Rate per Therm
Gas Sales Service	SVS, MVS, LVS, SSS, LSS, CPS	\$0.32510

Monthly Metered Transport	Rate Codes	Billing Rate per Therm
Swing Service Fee	STM, MTM	\$0.0084
Weekend Service Rider	STM, MTM	\$0.0074

Sec. III
Sht. 3

Exit Fees	Rate Codes	Billing Rate per Therm
Rider PDR	SVS, MVS, LVS, SSS, LSS, CPS	\$0.07486

PGA Retention Factor: Effective September 2010	1.07%
PGA Retention Factor: Effective September 2011	0.94%
PGA Retention Factor: Effective September 2012	0.52%
PGA Retention Factor: Effective September 2013	1.23%
PGA Retention Factor: Effective September 2014	1.20%

*The Exit Fees may apply to transportation customers formerly taking sales service under the rates listed. Additional information regarding Rider PDR can be found in Section 3, Sheet Nos. 89 and 90.

New



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SECTION 3 – GAS RATE SCHEDULES
CLAUSE BTU – BTU ADJUSTMENT CLAUSE

APPLICABLE

To all gas rates.

ADJUSTMENT

The quantity of gas delivered and billed shall be expressed in Therms.

The number of Therms delivered and billed in any month shall be determined by multiplying the volume of gas in Standard Cubic Feet by the average total heating value of the gas, expressed in Btu per cubic foot, as applicable for such month, and dividing this product by 100,000.

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Sht. 7



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**SECTION 3 – GAS RATE SCHEDULES
 CLAUSE EECR – ENERGY EFFICIENCY COST RECOVERY**

APPLICABLE

To all gas rates except for daily metered gas transportation Customers.

ENERGY EFFICIENCY COST RECOVERY

Costs are the unrecovered amount of energy efficiency expenditures including carrying costs for ongoing costs of current programs. The costs are allocated to Residential or Non-Residential and converted to a per Therm basis using sales forecasted for the recovery year for each of those classes. Energy efficiency charges will be shown separately on the bill.

Sec. III
Sht. 8

ENERGY EFFICIENCY COST RECOVERY FACTORS

	Residential SVS, MVS	Non-Residential SVS, MVS, LVS, SVI, LVI, SSS, LSS, CPS, STM, MTM
Total On-going MidAmerican Costs	\$0.04151/Therm	(\$0.00741)/Therm

RECONCILIATION

A reconciliation will be filed annually. The energy efficiency costs recovered from Customers during the prior period will be compared to the actual energy efficiency program expenditures. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive (if any) will be collected from Customers in conjunction with the reconciliation amount.

The reconciliation amount plus performance incentive award, any ongoing costs, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.

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Sht. 9



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Original Sheet No. 73

**SECTION 3 – GAS RATE SCHEDULES
CLAUSE IE – INCREMENTAL EXPANSION SURCHARGE ADJUSTMENT**

APPLICABLE

To all Customer classes located within areas to which the Company has agreed to provide natural gas service. These are areas or loads not previously served and would not otherwise be served by the Company. Nothing in this rate schedule shall obligate the Company to extend service to any area.

Sec. III
Sht. 22

ADJUSTMENT

The following Incremental Expansion Surcharge Adjustment shall be added to the monthly Basic Service Charge for each applicable rate schedule(s) in those communities designated below.

<u>Area and Customer Class</u>	<u>Per Meter Per Month</u>	<u>Effective Date</u>	<u>Expiration Date</u>
Anytown, South Dakota			

ACCOUNTING APPLICATION

The net present value of the surcharge will be treated as contribution-in-aid-of-construction for accounting purposes.

Sec. III
Sht. 4

TERM

This surcharge will remain in effect until the costs incurred by the Company to finance and construct the gas facilities associated with this surcharge are completely recovered. Annual reconciliations will determine when all associated costs have been recovered and the surcharge will be dropped.



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SECTION 3 – GAS RATE SCHEDULES
CLAUSE GTA – GAS TAX ADJUSTMENT CLAUSE

APPLICABLE

To all gas rates.

ADJUSTMENT

When any occupation, production, severance, transportation, pipeline, footage, sales, receipts, license, excise, privilege or similar tax or fee of any kind is imposed upon the Company by any governmental authority based upon (i) the sale of gas service to Customers, (ii) the amount of gas energy sold to Customers, (iii) the gross receipts, net receipts or revenues to the Company therefrom, such tax or fee or value of service shall, insofar as practical, be charged on a pro rata basis to all Customers receiving gas service from the Company within the boundaries of such taxing authority. Taxes will be prorated on the same basis as they are charged to the Company. Any such charge shall continue in effect only for the duration of such tax, assessment or service period.

Sec. III
Sht. 6
&
Sec. V
Sht. 19

CURRENT APPLICABLE REQUIREMENTS

South Dakota Sales Tax

A state sales tax, as set forth in the South Dakota Code, shall be applied to all billings for gas service, unless excepted under the provisions of the South Dakota Code, and regulations applicable thereto.

New

Municipal Tax

South Dakota law (SDCL 10-52 and 10-52A), allows municipalities to impose a municipal sales tax. The current rates by city are listed in the "Municipal Tax Information Bulletin" on the South Dakota Department of Revenue website.



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Original Sheet No. 75

**SECTION 3 – GAS RATE SCHEDULES
RIDER EF – EXCESS FACILITIES**

AVAILABLE

To all Customers in all systems of the Company's gas service area.

APPLICABLE

To all gas rates.

Unless stated otherwise in the rate or price schedule, the Company will supply service:

- At a single point of delivery.
- To a load equal to the maximum demand of the Customer as specified in the rate or price schedule under which the Customer is being served.

In the event facilities in excess of a normal installation as defined in "Standard Service" within subsection "Technical and Operational Requirements" of Section 5 of this Tariff are requested by the Customer, or are found to be required to serve the Customer's load, the Company shall furnish, install, and maintain such facilities, subject to the following conditions:

- The type, extent, and location of such facilities shall be determined by agreement between the Company and the Customer. The right to remove trees and other vegetation as deemed necessary by the Company to provide reliable service.
- Such facilities furnished by the Company shall be the property of the Company.

New



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**SECTION 3 – GAS RATE SCHEDULES
RIDER EF – EXCESS FACILITIES (continued)**

APPLICABLE (continued)

- The Customer shall pay the Company at the time of installation the cost of the excess facilities, except, in the case of equipment which the Company provides on a rental basis, the Customer may elect to either:
 - Pay the cost of the excess facilities at the time of installation, or
 - Pay a monthly rental charge based on the Company's standard rental rate in effect at the time of the installation of such facilities multiplied by the Company's investment required to furnish such facilities. In the event there is a change made in the facilities which requires a change in the monthly rental charge, the monthly rental charge for all facilities being furnished by the Company will be based on the rate in effect at that time.
- The Company will provide excess facilities on a rental basis when all of the following apply:
 - The excess facilities cost is greater than \$500.
 - The Customer or prospective Customer is creditworthy.
- For facilities furnished which are different than customarily used (non-standard), the cost or rental charge shall be calculated as the difference in the cost of:
 - The non-standard facilities actually furnished and
 - The normal facilities usually furnished.
- For facilities which are requested by and serve multiple Customers, the total cost of or rental on the excess facilities shall be prorated among the requesting Customers.

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 77

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
Applicable to Rates SVT, MVT, LVT, CPT

APPLICATION

Service under this rider is required for any Customer that transports Customer-owned gas on the Company's system under the terms of "Rider T – Transportation of Customer-Owned Gas" and is subject to the Gas Service Policies of the Company and applicable riders included in this Tariff.

DEFINITIONS

Terms used in this "Rider TDB – Daily Balancing of Customer-Owned Volumes" shall have the same meaning as those defined in "Rider T – Transportation of Customer-Owned Gas." The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Tariff on file with the Commission. To the extent that a provision of this rider is inconsistent with the Gas Service Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 3
 Original Sheet No. 78

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
(continued)
 Applicable to Rates SVT, MVT, LVT, CPT

CUSTOMER BALANCING OBLIGATION

The quantity of Transportation gas received by the Company from the transporting pipeline (Receipts) and the quantity of Transportation gas delivered to the Customer (Deliveries) under the applicable Tariff shall be thermally balanced. The Company shall determine the heating value of gas delivered to the Customer in order to implement the requirement for thermal balancing.

Sec. III-A
 Sht. 31

The Customer or Agent shall have the obligation to balance on a daily basis the Receipts of Transportation gas by the Company at the Receipt Point, adjusted for Retention, with Deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point. The Company will review Nominations made to the interstate pipeline. For purposes of determining distribution system Imbalances, the Company will use the lesser of the volume confirmed on the interstate pipeline or Nomination submitted by the Customer or Agent to the Company.

Sec. III-A
 Sht. 20

A Customer's daily Imbalance shall be calculated in accordance with Imbalance as provided in "Rider T – Transportation of Customer-Owned Gas". The percentage of daily Imbalance shall be calculated as the Imbalance quantity divided by the total gas available to the Customer (Confirmed Nominations, adjusted for Retention). The monthly Imbalance shall be calculated as the net sum of all daily Imbalance quantities during the Billing Period.

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 79

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
(continued)
Applicable to Rates SVT, MVT, LVT, CPT

SETTLEMENT OF IMBALANCES

Monthly, the Customer will receive an Imbalance statement from the Company showing daily Receipts by the Company on behalf of the Customer, Deliveries to the Customer's facilities and daily Imbalances resulting from the over- or under-delivery of gas.

Imbalance Cash-Out Settlement

Cumulative daily Positive or Negative Imbalances at a Delivery Point will be deemed to have been sold to or bought from the Company at published indices plus applicable interstate pipeline transportation fees.

Indices Used

MidAmerican will utilize Gas Daily's commodity index prices, plus applicable interstate pipeline charges to settle daily imbalances. The Company will establish the pricing index points and pipeline charges for each pipeline at the start of the gas month. The Company may change this index point at its discretion via a posting on Company's Electronic Bulletin Board.

Negative Imbalances On days where the overall aggregate Transportation Customer Imbalance volume is negative (Transportation Customers used more gas than that received by the Company), all Imbalances will be either bought or sold at the highest calculated delivered price for that day. The delivered price shall include the market (capacity release) transportation demand rate. If current month capacity release prices are not available, the previous month's demand rate will be used.

Sec. III-A
Sht. 20



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 Original Sheet No. 80

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
 (continued)
 Applicable to Rates SVT, MVT, LVT, CPT

SETTLEMENT OF IMBALANCES (continued)

Positive Imbalances On days where the overall aggregate Transportation Customer Imbalance volume is positive (the Company received more gas than that used by the Transportation Customers), all Imbalances will be either bought or sold at the lowest daily calculated delivered price for that day. } Sec. III-A
Sht. 20

DAILY BALANCING CHARGES

In addition to the applicable daily Imbalance cash-out settlement, Transportation Customers will be charged daily balancing charges for: } New

- Negative and Positive Imbalances over ten percent (10%) on non-critical days,
- Negative Imbalance percentages on Short Critical Days, and
- Positive Imbalance over five percent (5%) on Long Critical Days.

Daily Balancing Limit
 The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of Deliveries by the Company on the Customer's behalf, except on Critical Days. } Sec. III-A
Sht. 20

Customers with a Positive or Negative Imbalance, after adjustment for optional daily balancing service (DBS), shall be subject to additional charges as shown below.

These charges apply except for on Critical or OFO days.

Imbalance Tolerance, (after DBS adjustment) +/- Percent	Charge per Therm, Dollars Percent of Imbalance Cashout Rate Applied to Gas Daily Index Price	} Sec. III-A Sht. 21
Up to 10%	No Charge	
Over 10% to 30%	\$0.01	
Over 30%	\$0.10	



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Original Sheet No. 81

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
(continued)
Applicable to Rates SVT, MVT, LVT, CPT

DAILY BALANCING CHARGES (continued)

Short Critical Day

Customers with a Positive Imbalance on a Short Critical Day will not incur any daily balancing charges for over delivery. } Sec. III-A
Sht. 20

Customers with a Negative Imbalance will be charged as shown below.

<u>Imbalance Tolerance, +/- Percent</u>	<u>Charge per Therm, Dollars Percent of Imbalance Cashout Rate</u>	
Up to 5% (Short/Negative)	\$0.50	
Over 5% (Short/Negative) During Months November – March	Greater of \$3.00 per Therm or 3 times the greater of Ventura or Demarc large end-users Midpoint Index Price reported in <i>Gas Daily</i>	} Sec. III-A Sht. 21
Over 5% (Short/Negative) During Months April – October	\$1.00 per Therm	
Long/Positive	No Charge	



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Original Sheet No. 82

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
(continued)
Applicable to Rates SVT, MVT, LVT, CPT

DAILY BALANCING CHARGES (continued)

Long Critical Day

Customers with a Negative Imbalance on a Long Critical Day will not incur any daily balancing charges.

Sec. III-A
Sht. 20

The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) without charge, as shown in the table below:

<u>Imbalance Tolerance, +/- Percent</u>	<u>Charge per Therm, Dollars Percent of Imbalance Cashout Rate</u>
Up to 5% (Long/Positive)	No Charge
Over 5% (Long/Positive)	\$1.00
Short/Negative	No Charge

Sec. III-A
Sht. 21

Operational Flow Order (OFO)

The Company may call an OFO on a specific Customer, multiple Customers, or Group Customer. The Customer or Group Customer will be subject to the same Critical Day balancing parameters as outlined in the Long and Short Critical Day tables.

Sec. III-A
Sht. 20

ADDITIONAL CHARGES

If the Company incurs additional costs due to a single or multiple Customer's Imbalance, which are in excess of the balancing charges and penalties recovered from Transportation Customers, such excess costs incurred will be collected on a pro rata basis from all parties that created the additional costs.

Sec. III-A
Sht. 21



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Original Sheet No. 83

SECTION 3 – GAS RATE SCHEDULES
RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
(continued)
Applicable to Rates SVT, MVT, LVT, CPT

WAIVER OF PENALTIES

Regardless of Customer circumstances, the Company will not waive interstate pipeline balancing charges that are incurred due to a Customer Imbalance. However, in the event of unanticipated, nonrecurring circumstances experienced by the Customer with their natural gas fueled equipment where the Customer, as a result of such circumstances, was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), upon Customer request, the Company may waive its Positive daily balancing charges for the gas day the condition initially occurred.

Sec. III-A
Sht. 21

Any balancing charge paid by the Customer or waived by the Company shall not be construed as giving the Customer the right to continue to create an Imbalance on the system.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 3
 Original Sheet No. 84

SECTION 3 – GAS RATE SCHEDULES
RIDER TDBO – TRANSPORTATION OPTIONAL BALANCING SERVICES
 Applicable to Rates SVT, MVT, LVT, CPT

AVAILABLE

Service under this rider is available to any Customer that transports Customer-owned gas on the Company's system under the terms of "Rider T – Transportation of Customer-Owned Gas" and is subject to the Gas Service Policies of the Company and applicable riders included in this Tariff.

New

DESCRIPTION

A Customer or Group Customer shall have the option to request a Daily Balancing Service (DBS). This balancing service may not be available in all areas, and is not available on Critical or OFO days. This optional service provides a balancing tolerance, on a reasonable efforts basis, above or below the Customer's Receipts without the incurrence of daily balancing charges. This service is available on a calendar month basis. The Customer must request from the Company its DBS quantity two (2) working days before the first of the month. The Company will notify Customer by the first day of the month the authorized quantity of DBS awarded. If a Customer also elects to enter a group balancing agreement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly settlement of Imbalances.

Sec. III-A
 Sht. 22

The DBS begins after the "Rider TDB – Daily Balancing of Customer-Owned Volumes" Daily Balancing Limit. The DBS quantity is the daily volume variance between Receipts at the Receipt Point, adjusted for Retention, plus or minus the Daily Balancing Limit, and the amount actually used at the Delivery Point (Deliveries).



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 85

SECTION 3 – GAS RATE SCHEDULES
RIDER TDBO – TRANSPORTATION OPTIONAL BALANCING SERVICES
(continued)
Applicable to Rates SVT, MVT, LVT, CPT

DEFINITIONS

Terms used in this “Rider TDBO – Transportation Optional Balancing Services” shall have the same meaning as those defined in “Rider T – Transportation of Customer-Owned Gas.” The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Tariff on file with the Commission. To the extent that a provision of this rider is inconsistent with the provisions in the Gas Service Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

New

RATES

The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - \$0.18 per Therm per month

Volumetric Charge - \$0.003 per Therm

Sec. III-A
Sht. 22

The monthly charge is equal to the volumetric rate multiplied by the sum of the daily volume variances.

Daily volume variance is the difference between:

- the absolute value of the difference between the Receipts, adjusted for Retention, and Deliveries for the day, up to the DBS contract quantity, and
- the Daily Balancing Limit, adjusted for Retention.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 86

SECTION 3 – GAS RATE SCHEDULES
RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES
Applicable to Rates SVT, MVT, LVT, CPT

AVAILABLE

Service under this rider is available to any Customer that transports Customer-owned gas on the Company's system under the terms of "Rider T – Transportation of Customer-Owned Gas" and is subject to the Gas Service Policies of the Company and applicable riders included in this Tariff.

New

DESCRIPTION

The Customer shall have the option to choose a Group Balancing Service in a group with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone. For purposes of calculating the level of Customer Imbalances incurred under the terms of this Tariff, the Group Customer shall be considered to be one (1) Customer and the sum of the individual Customers' DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this Tariff. The Group Customer shall enter into a group balancing agreement under this Tariff which shall be for a term of not less than one (1) calendar month.

Sec. III-A
Sht. 23

DEFINITIONS

Terms used in this "Rider TGB – Transportation Group Balancing Services" shall have the same meaning as those defined in "Rider T – Transportation of Customer-Owned Gas." The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Tariff on file with the Commission. To the extent that a provision of this rider is inconsistent with the provisions in the Gas Service Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 87

SECTION 3 – GAS RATE SCHEDULES
RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES (continued)
Applicable to Rates SVT, MVT, LVT, CPT

REQUIREMENTS

The Group Customer must execute a Transportation contract and must notify the Company of the Customers to be grouped at least two (2) working days before the first of the month. All billing will be based on the Group Customer's notification. Any requests to change Customers in a group after the notification timeframe outlined above will be accommodated at the Company's discretion and shall be subject to a rescheduling service fee of \$50 for each Customer change in a group.

Sec. III-A
Sht. 23

DAILY NOMINATION

The Group Customer shall provide the Company a single combined daily Nomination representing the sum of the daily Nominations for Delivery Points applicable to the Group Customer.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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Original Sheet No. 88

SECTION 3 – GAS RATE SCHEDULES
RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES (continued)
Applicable to Rates SVT, MVT, LVT, CPT

TERMINATION OF GROUP BALANCING SERVICES

If the Group Customer does not comply with the provisions of its Transportation contract, the Company may terminate the contract and each Customer, whose Delivery Point is part of the Group Customer, will be individually responsible for the settlement of gas Transportation Imbalances and other charges, regardless of payments the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for pipeline imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. The Company reserves the right to terminate the Transportation contract for due cause upon three (3) days written notice. In the event the contract is terminated during any month, the Customers whose Delivery Points are within the Group Customer shall be billed separately for any Imbalances and shall also be billed the group balancing charge.

Sec. III-A
Sht. 23

The Company requires a thirty (30) day written notification from a Customer who is planning to terminate Transportation service and return to MidAmerican's System Gas Service. If Group Customers have an Agent acting on their behalf, the Agent is required to assume this responsibility for notification.

New

MAXIMUM RATE

The optional Transportation Group Balancing Services shall be billed on the lesser of the volumetric basis per Delivery Point or the following maximum billing period charges per Delivery Point.

Maximum Volumetric Rate - \$0.015 per Therm

Monthly Maximum Charge per Delivery Point -

CPT	\$150
LVT	150
MVT	100
SVT	50

Sec. III-A
Sht. 24



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 89

**SECTION 3 – GAS RATE SCHEDULES
RIDER PDR – PIPELINE DEMAND RIDER**

APPLICABLE

Applicable to all transportation Customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to Customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to Customer's requirements or 2) November 1 of the second calendar year of transportation service for Customer. This rider will not allow the SVT, MVT, LVT, or CPT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing at least twelve (12) months prior to commencement of transportation service in order to avoid PDR charges once the Customer starts transporting.

If a transportation Customer subject to the PDR wants to take permanent assignment of the appropriate pipeline capacity at maximum pipeline rates instead of paying the otherwise applicable PDR, Company will assign such capacity in accordance with the relevant pipeline's terms and conditions applicable to a prearranged permanent release of capacity. Additionally, any pipeline demand costs related to the permanently released capacity will be the exclusive responsibility of the Customer taking assignment. Company, in its sole discretion, shall have the right to specify which firm maximum rate transportation entitlement contract will be released to Customer.

Sec. III-A
Sht. 42

PIPELINE DEMAND RIDER

The Pipeline Demand Rider (PDR) is the surcharge per Therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

GAS RECONCILIATION

The Company shall reflect the recovery of the PDR as a reduction to the sales Customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.



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Original Sheet No. 90

SECTION 3 – GAS RATE SCHEDULES
RIDER PDR – PIPELINE DEMAND RIDER (continued)

BILLING

The PDR will be added as a separate line on the bill.

} Sec. III-A
Sht. 42

COMPANY’S RIGHT TO WAIVE

Company, in its sole discretion, shall have the right to waive PDR charges for select areas.

} New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 91

**SECTION 3 – GAS RATE SCHEDULES
RIDER WSR – WEEKEND SERVICE RIDER**

DESCRIPTION

A Pool Operator or Customer shall have the option to choose a Weekend Service ("WSR"). WSR provides each Pool Operator with its Forecasted Delivery Requirement concurrent with the Intercontinental Exchange trading schedule. This service allows Pool Operators to nominate and deliver the forecasted requirement provided to them in advance of non-trading days. WSR is available for a minimum twelve (12) month term.

The fee for this optional service shall be:

1. in addition to fees and charges described in the Monthly Metered Transportation Service tariff, and
2. applicable to all Therms delivered to Customer Meters in the Pool Operator's or Customer's Pool.

All Rates

See Section No. 3, Sheet No. 70

Sec. III-A
Sht. 70



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 4
Original Sheet No. 1

SECTION 4 – CONTRACTS WITH DEVIATIONS

Name and Location	Type/Class of Service	Execution/ Expiration Dates	Most Comparable Regular Tariff	
			Schedule No.	Contract Differences
University of South Dakota, Vermillion	Gas Transportation Service	11-18-99 to 06-30-20	LVT	Rate

Sec. IV
Sht. 1



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 1

SECTION 5 – RULES AND REGULATIONS
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES

1.01 DEFINITIONS

Account Agent means one authorized by a Customer to act on that Customer's behalf. } New

Applicant means an entity that requests and/or contracts for gas service. } Sec. V Sht. 3

Average Daily Usage means all Therms delivered to a Customer during the Billing Period divided by the number of days in the Billing Period.

Billing Agent means one authorized by a Customer to receive and pay gas bills on that Customer's behalf. } New

British thermal unit or Btu means the standard unit for measuring quantity of heat energy, such as the heat content of fuel.

Budget Billing means a levelized payment plan designed to limit the volatility of a Customer's bill.

Commission or PUC means the South Dakota Public Utilities Commission or any duly constituted successor to the Commission. } Sec. V Sht. 3

Credit Assurance means a guarantee provided by the Applicant and acceptable to the Company against the risk of Customer default for payment of gas service. } New

Customer means any person, firm, association, corporation, or agency of the federal, state or local governmental or legal entity responsible by law for payment for the gas service from the gas utility. } Sec. V Sht. 3

Customer Piping means all Customer-owned gas facilities downstream of the Point of Delivery.

Dekatherm means the quantity of gas which is equal to ten (10) Therms. } New

Distribution System means those mains and other equipment used to distribute gas.



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Original Sheet No. 2

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.01 DEFINITIONS (continued)

Extensions means expansion of the Company’s distribution system built to serve a Customer or a specific group of Customers either on public right-of-way or private easement on a Customer’s Premises.

Sec. V
Sht. 4

Gas Delivery Service means the distribution, metering, and billing of gas delivered to Customers.

MCF means 1,000 cubic feet of gas.

Modifications means any changes required on the Company’s facilities necessitated by actions or requirements other than the Company.

Multiple-Dwelling Unit means a multiple-occupancy building with two (2) or more Customers.

New

Municipality or Municipal Corporation means any city, village, town or township.

Non-Residential Service means service to those Customers not eligible for Residential Service.

Point of Delivery means a Company-approved, single location where the Customer's piping is connected to the Company's service and shall be the outlet side of the MidAmerican Energy meter set or at the connection to the Customer's piping, whichever is further downstream.

Premises means a contiguous tract of land separated by nothing more than a highway, street, alley or railroad right-of-way, where all buildings and/or gas consuming devices located thereon are owned or occupied by a single Customer or Applicant for gas service, or where all gas delivered thereto is utilized to supply one (1) or more buildings and/or gas loads which the Company considers as components of a unified operation.

Sec. V
Sht. 4



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 3

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.01 DEFINITIONS (continued)

Residential Service means service for use in a single-family dwelling unit.

Service Line means the equipment used for delivering gas energy from the distribution system to the Customer's Point of Delivery.

Standard Cubic Foot means the amount of gas which would occupy one (1) cubic foot of volume at a temperature of 60 degrees Fahrenheit and a pressure of 14.73 pounds per square inch absolute.

Supplier means the entity under contract by the Customer, or the Customer's Agent, to deliver natural gas to the Company on behalf of the Customer.

Therm means the quantity of gas which contains 100,000 British thermal units.

Sec. V
Sht. 4

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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Original Sheet No. 4

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.02 GENERAL PROVISIONS

All charges, policies, riders and tax additions of the Company applicable to service supplied under this Tariff are subject to approval, termination, change or modification by the South Dakota Public Utilities Commission, to the extent permitted by law.

1.03 AVAILABILITY

Service under this Tariff is available to any Customer located in the Company's service area.

Applications will be authorized only if gas supply and system capacity are available, or can reasonably be obtained by the Company, and if the addition of such new or incremental use of gas would not jeopardize public health or safety or jeopardize the integrity of the Company's gas system.

New

By accepting service under this schedule, the Customer is agreeing to abide by the Company's "Gas Service Policies", "Customer Policies" and all other requirements of this Tariff.

1.04 FIRE OR OTHER CASUALTY - CUSTOMER'S BUSINESS PREMISES

Should a fire or other casualty occur on the Customer's Premises, rendering them unfit for the purposes of the Customer's business, any Customer contract, having a definite term under the applicable rate, shall thereupon be suspended until such time as the Customer has reconstructed and reoccupied the Premises for the purposes of the Customer's business.



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Original Sheet No. 5

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.05 SERVICE OPTIONS

A Customer taking service under this Tariff will receive Gas Delivery Service under the appropriate Gas Delivery Service Rate.

Gas Supply Options

Customers have the following options for gas supply. The Company does not guarantee that the Customer will be served under the most advantageous rate at all times and is not responsible for notifying the Customer of the most advantageous rate. The sources of gas supply are listed below.

System gas supply:

A Customer may purchase system gas supply from the Company pursuant to Rider S. The Company shall deliver the gas supply purchased by the Customer in accordance with this schedule.

Transport gas supply:

A Customer may arrange to purchase gas supply from a Supplier pursuant to Rider T or an eligible Non-Residential Customer may arrange to purchase gas supply from a Supplier pursuant to Rate MMT. The Company shall deliver the gas supply to the Customer in accordance with these schedules.

Metering

The Company shall supply all metering required to provide gas service to the Customer.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.05 SERVICE OPTIONS (continued)

Billing Options

Customers that purchase gas from a Supplier may be able to receive a single bill from the Supplier which will contain charges for service provided by the Supplier and the Company. The ability to receive a single bill from the Supplier is dependent on whether the Supplier elects to offer the Single Billing Option (SBO).

- If the Supplier does not provide SBO – the Customer will receive a bill from the Company for Delivery Services and other applicable charges and a separate bill from the Supplier for their service.
- If the Supplier provides SBO – the Customer will receive a single bill from the Supplier which contains charges from the Company as well as charges from the Supplier.

New

A Supplier shall not provide billing of the Company's services for any Customer for which there is a past due unpaid balance for services provided by the Company to such Customer, unless such Customer has a legitimate billing dispute regarding such past due unpaid balance.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.06 NON-DISCRIMINATORY ACCESS

Delivery service shall be priced and made available to all Customers on a non-discriminatory basis regardless of whether the Customer chooses the Company, an affiliate of the Company, or another entity as its supplier of gas in accordance with applicable Commission rules.

1.07 EXCLUSIVE SERVICE

The Company shall be the sole provider of the delivery service to each Premises.

1.08 ASSIGNMENT

No agreement for service may be assigned or transferred without the written consent of the Company.

1.09 PROTECTION OF SERVICE

The Company will not render service to any Customer for use by the Customer which shall have a detrimental effect upon the service rendered to the Company's other Customers.

New



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Original Sheet No. 8

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.10 RESALE OR REDISTRIBUTION OF GAS

The Company will not furnish gas supply for resale or redistribution. Resale means the sale of gas by the Customer to a third party. Resale of gas is prohibited.

If the Customer distributes and uses gas from a single point of usage to separate points or buildings on its Premises, such use shall not be considered resale provided (1) Customer owns or possesses the Premises and only the Customer's business is operated there (excluding renting space in the Premises), and (2) Customer is a corporation, partnership or any entity affiliated with such corporation or partnership.

Redistribution of gas is prohibited. Redistribution is the furnishing of gas by the Customer to a third party in exchange for a benefit, a promise, or any other consideration under conditions that do not constitute resale.

If the Applicant is not the owner of the Premises or of intervening property between the Premises and the Company's main, the Applicant agrees to obtain from the proper owner, or owners, the necessary consent to the installation and maintenance on said Premises and on such intervening property of all piping and other gas equipment required for supplying gas to the Applicant.

New

1.11 CUSTOMER-DESIGNATED AGENT

The Customer may designate an Account Agent or Billing Agent for their accounts. The Customer must complete an authorization and release to establish the Agent and is subject to terms and conditions of said document. The Customer is responsible for all transactions and obligations to MidAmerican in the event of default by the designated Agent.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.12 LIMITATION OF LIABILITY

The Company will use reasonable diligence to provide reliable service. However, the Company does not guarantee its service against interruption, shortage, deficiencies, imperfections or irregularities.

New

The Company will not be responsible nor liable for gas from and after the point it first passes to the pipes or other equipment owned or controlled by the Customer, and Customer shall protect and save harmless the Company from all claims for injury or damage to persons or property occurring beyond said point, except where injury or damage shall be shown to have been occasioned solely by the negligence of the Company. The Customer will be held responsible and liable for all gas used on the Premises until notice of termination of service is received by the Company and the Company has taken the final meter readings.

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The Company will not be responsible for damages for any failure, interruption or backfeed of the supply of gas, increase or decrease in pressure, or change in characteristics of gas supply.

The Company will not be liable for any injury, loss, or damage, resulting from interruption, shortage, deficiency, imperfection, insufficiency or irregularities of service unless caused by the Company's willful default or gross negligence. In no event shall the Company be liable for consequential or punitive damages.

The Company will not be liable for any damages caused by the Company's conduct in compliance with or as permitted by this Tariff or other agreements, or any other applicable rule, regulation, order or tariff.

New

The Company will not be responsible or liable for the failure of any other party to perform. Further, the Company will not be liable to the Customer for any damages resulting from any acts, omissions, or representations made by the Customer's Agent or other parties in connection with soliciting the Customer for third-party supply or delivery service or performing any of the Agent's functions in rendering third-party supply or delivery service. In no event shall a Customer's Agent be considered an Agent on behalf of the Company.



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.13 IRREGULARITIES AND INTERRUPTIONS OF SERVICE

Service Reliability

The Company will use reasonable diligence to provide reliable service and will reestablish service with the shortest possible delay consistent with the safety of Customers, employees, and the general public. However, the Company does not guarantee its service against irregularities and interruption.

Irregularities and Interruptions

Causes of irregularity or interruption include, but are not limited to, the following:

- Repairs or changes in facilities.
- Valid curtailment or proration orders.
- Rules and regulations promulgated by state or federal regulatory authorities.
- An emergency.
- Occurrences beyond the Company's reasonable control including, but not limited to:
 - Accidents.
 - Acts of God.
 - Acts or omissions of civil or military authority or of suppliers.
 - Equipment failure.
 - Fires, epidemics, quarantine restrictions.
 - Strikes or other labor disputes, embargoes, wars, sabotage, political strife, riots, delays in transportation.
 - Compliance with any regulations or directives of any national, state, local or municipal government, or any department thereof.
 - Fuel, power, material or labor shortages.

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Repairs or Changes

The Company reserves the right to shut off the supply of gas at any time when such action is necessary for the purpose of making repairs or in case of an emergency. The Company shall make reasonable efforts to notify the Customer in advance of shutting off the supply of gas for the purpose of making repairs where no emergency is involved.



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.13 IRREGULARITIES AND INTERRUPTIONS OF SERVICE (continued)

Customer Responsibility

The Customer will not be relieved of responsibility for payment of charges for service actually supplied (including minimum charges) because of:

- Interruption, shortage, deficiency, imperfection, insufficiency or irregularity of service.
- Accidents to the Customer’s equipment or machinery.
- Failure of a Customer’s installation, not due to the fault of Company.

New

Priority of Interruption

In Company’s Gas Supply:

In the event of an anticipated gas shortage or an interruption of gas supply, the Company shall be entitled to curtail deliveries of gas to interruptible sales service Customers. Deliveries to Interruptible Customers will be interrupted first, after which deliveries of gas to firm sales Customers and scheduled receipts for transportation Customers shall have equal priority for interruption.

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Curtailment for Operational Emergency:

In the event of an emergency, the Company shall be entitled to curtail deliveries and associated usage/demand of Company- or Customer-owned gas supply to any Customer meter, whenever, in its sole judgment, such curtailment is necessary to maintain the operational integrity of the natural gas system.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.13 IRREGULARITIES AND INTERRUPTIONS OF SERVICE (continued)

Priority of Interruption (continued)

The Company will use its best efforts to curtail demand using the following guidelines and priority:

1. Interruptible sales service Customers.
2. Customers exceeding their firm contract rights, either hourly or daily, at Customer's Point of Delivery, as defined in the Customer's transportation agreement with the Company.
3. Customers using alternate firm point capacity. This would include any Customer utilizing an interstate pipeline transportation contract lacking sufficient primary delivery rights to the Customer's Receipt Point on the Company's distribution system, as identified in the Customer's transportation agreement with the Company.
4. Firm service Customers (including both sales and transportation Customers), largest to smallest, deemed in the sole judgment of the Company not to be involved in an activity essential to health or safety.

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Any curtailment or allocation of gas supply will be applied to the smallest determinable geographical area. To the extent possible, curtailment shall be performed pro rata within a curtailment category. If time becomes an issue, largest Customers (including both sales and transportation Customers) will be curtailed first, proceeding to the smallest.

In extreme emergency, such as the loss of firm service from an interstate or intrastate pipeline or the loss of a critical transmission line segment on the Company's system, the Company may deviate from this plan. An interstate or intrastate pipeline issuing an Operational Flow Order (OFO) does not constitute an extreme emergency.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.13 IRREGULARITIES AND INTERRUPTIONS OF SERVICE (continued)

Notification

If practical, the Company shall provide notification to the Commission and the public upon initiating its curtailment plan. Should the need to implement the Company's curtailment plan arise from the Company receiving notice from an interstate pipeline of conditions which threaten the capacity or supply of gas on the Company's system, the Company will begin notifying its affected Customers as quickly as practicable upon receiving any such notice from the pipeline. Notification will include the extent of emergency, the volumes required to be curtailed and the time by which curtailment must occur.

New

Failure to Comply with Curtailment

Any Customer failing to comply with curtailment of service under the above terms will be charged Unauthorized Gas Use Charges per the provisions detailed below. Customers who are curtailed and who have gas volumes being transported to the Company's distribution system shall use best efforts to maintain deliveries to the Company until after the curtailment has ended.

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The non-pipeline penalty portion of the Unauthorized Gas Use Charges may be waived by the Company, at the Company's sole discretion, upon written request by the Customer if the violation was incurred to protect public health and/or safety. The Customer's request must include the circumstances and cause of the excess consumption.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

1.00 GAS SERVICE POLICIES (continued)

1.13 IRREGULARITIES AND INTERRUPTIONS OF SERVICE (continued)

Unauthorized Gas Use Charges

If during any period of curtailment, any Customer takes a volume of gas in excess of the curtailment period volumes authorized to be used by such Customer, said excess volumes shall be considered unauthorized use. The Company shall bill all excess volumes an Unauthorized Gas Use Charge of \$6.00 per Therm plus the cost of gas.

The payment for unauthorized gas use by a Customer shall not, under any circumstances, be considered as giving the Customer the right to continue to take unauthorized gas, nor shall such payments be considered as a substitute for any other remedies available to the Company for failure of the Customer to curtail the Customer's service in compliance with the terms of this Tariff.

Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments and claims and losses of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by a particular Customer to the extent that such failure results from the curtailment/implementation of the priority of service plan or curtailment procedures herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction. If continuity of fuel supply is required by the Customer, the Customer should install and maintain whatever stand-by fuel and fuel burning equipment that may be needed.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES

2.01 APPLICATION FOR SERVICE

Application Process

Applications for service may be made:

- By phone.
- By mail.
- In person.
- On the internet.

All Applicants:

- Must provide proof of identity.
- May be required to provide information for a service application.
- May be required to provide proof of occupancy.

Outstanding Debt

If, after a review of Company records, an outstanding debt is found in the Customer's name, the Customer:

- May be required to pay the outstanding debt.
- May be required to provide a deposit or other form of Credit Assurance.

The Company will consider at least a twelve (12) month Payment Agreement for the outstanding debt as long as the debt is not part of a defaulted Payment Agreement.

Refusal of service may occur for an Applicant who, although he is not personally liable to the Company, is attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt of that household.

The Company may refuse to provide service to a Customer under conditions specified in "Refusal or Disconnection of Service" within the "Customer Service Policies" subsection of this Section 5.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.02 RATE CLASSIFICATION

All Customers taking gas service from the Company will be served under a Gas Delivery Service (GDS) rate classification. The Company will use the criteria specified in the “Available” section of each GDS rate to determine if the Customer is eligible for service under said rate.

The available GDS rates are referenced below. The conditions and availability of each rate may be found on the applicable rate schedules of this Tariff.

<u>Rate</u>	<u>Description</u>
SV	Small Volume Service
MV	Medium Volume Service
LV	Large Volume Service
SVI	Small Volume Interruptible Gas Service
LVI	Large Volume Interruptible Gas Service
SSS	Small Seasonal Gas Service
LSS	Large Seasonal Gas Service
CPS/CPT	Competitive Pricing Sales or Transportation Service

New

Customers will be subject to all riders, additions, adjustments, taxes, fees, and charges that may be applicable under this Tariff. All rates and charges contained in this Tariff or contract with reference thereto may be modified at any time by a subsequent filing made pursuant to the provisions of the South Dakota Administrative Rules, Article 20:10, “Public Utilities Commission”.

2.03 MINIMUM RATE TERM

Customers, having selected a rate adapted to the Customer’s requirements, may not change to another rate within a twelve (12) month period unless:

- The character or conditions of the Customer’s requirements change substantially and permanently, or
- A substantial change affecting the Customer’s service is made in the Company’s Tariff.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.04 ASSIGNMENT OF RATE

Residential

A Residential Customer will be eligible to receive service pursuant to the “Available” sections of Rates SV and MV and will remain on the applicable rate until such time as the Customer no longer meets those requirements.

Non-Residential

A Non-Residential Customer will be eligible to receive service pursuant to the “Available” sections of Rates SV, MV, and LV and will remain on the applicable rate until such time as the Customer no longer meets those requirements.

2.05 REASSIGNMENT OF RATE

Any Customer on a rate whose highest Average Daily Use no longer meets the requirements of the “Available” section of the assigned rate will be reassigned a rate in accordance with the “Reassignment of Rates” section of the original rate.

Where a Non-Residential Customer’s operation is disconnected or substantially reduced, the Customer may request the Company to reassign the Customer to the Gas Delivery Service rate and charges under which the Customer would be eligible based on the current level of gas use. The Company has sole discretion in its response to Customer-requested rate reassignment. If the Customer’s existing meter is inadequate or incompatible with the new Gas Delivery Service rate, the Customer will reimburse the Company for the cost of replacing the meter.

New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.06 PENALTY CHARGES FOR INTERSTATE PIPELINES

If, on any day other than a Critical Day, a Customer’s excess usage of Company-supplied gas contributes to causing penalty charges from an interstate pipeline, the Customer will reimburse the Company for the penalty charges incurred. The penalty charges will include any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under- or over-delivery imbalance, daily, monthly or otherwise, caused by the Customer. To calculate the Customer’s portion of any penalty charges, the Company will first prorate such penalty charges between Company-supplied gas Customers and gas transportation Customers as two (2) groups.

New

2.07 TURN ON SERVICE

The Company will use all reasonable efforts to turn on service during normal working hours on the day requested by the Applicant. If the Applicant requests service be turned on after hours, time and materials charges will apply. Refer to the “Miscellaneous Fees and Charges” section of this Tariff.

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Sht. 6

The Applicant is responsible for providing access to the Premises when requesting services be turned on or transferred and meter readings need to be obtained.

2.08 CREDIT ASSURANCE AT SERVICE APPLICATION

The Company may request a deposit or other form of Credit Assurance from any current or prospective Customer. The Company may refuse or disconnect service with appropriate notice if the Customer fails to provide requested Credit Assurance.

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Sht. 15

The Company must give notice to the Applicant not less than fifteen (15) days preceding the day a deposit or Credit Assurance is required.

New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Credit Classifications

"Satisfactory credit" means that within the last year of service the Customer has not had service disconnected for nonpayment of a bill for services rendered and has received fewer than three disconnection notices. The Company may not require an Applicant for service or an existing Customer with satisfactory credit to establish or reestablish credit.

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Sht. 15

"Unsatisfactory credit" means the Customer has had one or more disconnects in the last year of service, three or more disconnection notices in the last year of service, or has an undisputed outstanding debt with the Company. The Company may require a Customer to reestablish credit if the Customer has unsatisfactory credit. If a Customer is unable to pay the full amount of a deposit, the Company shall accept payment of the deposit in installments over a period of not more than four (4) months.

"Unknown credit" means the Customer has no known energy purchase experience. The Company may require the Applicant to provide other credit information to establish credit, but the Company shall allow the Customer to choose the option the Customer prefers.

New

Types of Acceptable Credit Assurance for Residential Customers

- Security deposit (cash, check, or money order).
- Bank letter of credit.
- Third-party guarantee in accordance with § 20:10:19:06 of the South Dakota Administrative Rules.
- Placement on an early payments list in accordance with § 20:10:19:05.
- Other assurance found acceptable by the Company.



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Types of Acceptable Credit Assurance for Non-Residential Customers

- Security deposit (cash, check, or money order).
- Surety bond.
- Bank letter of credit.
- Placement on an early payments list in accordance with § 20:10:19:05 of the South Dakota Administrative Rules.
- Other assurance found acceptable by the Company.

New

Amount of Credit Assurance

Credit Assurance shall be set at no more than one-sixth (1/6) of the estimated annual bill or an existing deposit shall not be increased to more than that level.

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Sht. 15

Bankruptcy

The amount and terms of deposit or Credit Assurance for a Customer who files bankruptcy will be in accordance with Federal law (11 US Code, Section 366).

New

Record of Deposit or Credit Assurance

Any person who pays a security deposit will be given a receipt of deposit.

Sec. V
Sht. 15

A record of deposit or Credit Assurance showing the following will be kept on file by the Company:

- The name and current address of each depositor.
- The amount and date of deposit.
- Each transaction concerning the deposit.

New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Transfer to New Premises

If a Customer transfers service to new Premises:

- The Customer’s existing deposit or other form of Credit Assurance will be transferred to the new account.
- It shall not necessitate the payment of a second deposit unless an existing deposit has been applied to the final bill issued at the first address.

New

Refunds

Deposits will be refunded with interest, in accordance with § 20:10:19:08 of the South Dakota Administrative Rules, when the Customer has:

- A record of twelve (12) consecutive months of prompt payment (which may be eleven (11) timely payments and one (1) automatic forgiveness of late payment) without having service disconnected for nonpayment and without receiving three (3) or more disconnection notices.
- Disconnected service, made the final payment on the account and not transferred service to a new Premises.

Sec. V
Sht. 15

Refunds of deposits plus interest will be made as follows:

- Check.
- Bill credit.
- Final bill credit with any balance refunded by check.
- Transfer to new Customer account if Customer discontinues service at one Premises and establishes service at a new Premises.

New

Return to Sales Service

- Moderate to high credit risk Customers:
 - Surety or deposit will be required to be paid before the service is established.
- Low credit risk Customers:
 - Surety or deposit may be required.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BILLING FOR SERVICE

Normal Billing

Meter readings used for Company billing will normally be scheduled monthly. The Company may schedule meter readings in low-customer-density rural and suburban areas at bimonthly intervals.

Bills will normally be based on actual Company meter reads, subject to Company review. Where actual readings are unavailable, bills will be based on estimates of Customer’s usage.

Bills will be in accordance with the rates and charges contained in this Tariff and will be computed monthly in accordance with the Company’s meter reading schedule.

The Customer may supply meter readings, providing a Company meter read is obtained once every twelve (12) months.

Less Frequent Billing

Billings less frequent than monthly may be scheduled with Commission approval.

More Frequent Billing

Billings more frequent than monthly may be required from Non-Residential Customers who are credit risks.

The more frequent billings will be for one (1) month only unless approval is received from the Commission.

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New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BILLING FOR SERVICE (continued)

Estimated Bill

The Company will attempt to read every meter every month. When the Company is unable to read the meter after reasonable effort, the Company will issue an estimated bill.

- The word “Estimate” will appear on the face of the bill.
- Only in unusual cases or with Customer consent shall more than three (3) consecutive estimated bills be rendered.
- The Customer will be notified when there have been three (3) consecutive estimates and periodically thereafter.
- An actual meter reading by a Company representative is required once every twelve (12) months.
- Automated meter readings are actual Company meter readings.

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Sht. 17

Bill Form

- The Standard Bill Form is shown in “Section 6 – Sample Forms” of this Tariff.
- The Customer may elect to receive bills electronically. If a Customer elects to receive bills electronically, all charges associated with the Customer’s account will be billed electronically. All Customer correspondence will be available for viewing at www.midamericanenergy.com. The Company reserves the right to determine whether or not a Customer is eligible to be billed electronically.

New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BILLING FOR SERVICE (continued)

Prorated Bill

- For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. The Company's work schedules permit the orderly reading and billing of all meters by the Company over a period of approximately every thirty (30) days.
- If the meter read period is less than twenty-eight (28) days or greater than thirty-nine (39) days, the Customer's bill will be prorated on a daily basis. All steps of the rate will be prorated.

Sec. V
Sht. 17

Bill Due Date

The Company will provide bills to all Customers allowing a minimum of twenty (20) days after the bill is rendered for timely payment.

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Sht. 19

Preferred Due Date

A Preferred Due Date is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 250 CCF per month.
- Other Customers at the Company's discretion.

The Preferred Due Date:

- Must be requested by the Customer.
- May not extend into the next billing cycle.

The Preferred Due Date may be cancelled:

- Upon Customer request.
- After the 5th late payment in a twelve (12) month period.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BILLING FOR SERVICE (continued)

High Usage Review

The Company will provide assistance to any Customer who has abnormally high use by:

- Discussing readily identifiable patterns of usage.
- Suggesting an energy audit.
- Identifying sources of conservation information and financial assistance that may be available to the Customer.

} New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 BUDGET BILLING

Availability

Budget Billing is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 250 CCF per month.
- Other Customers at the Company's discretion.

Entry to Plan

Customers may begin Budget Billing at any time.

Budget Computation Method

The monthly budget payment for Budget Billing plan Customers is derived by estimating a Customer's usage for the next twelve (12) month period and dividing that amount by twelve (12). The estimation method uses a twenty-four (24) month history at the Premises in question as well as other factors, such as weather and prices. The Budget Billing amount for new Premises is estimated based on tariff rate code and geographic location.

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Periodic Adjustments

The monthly Budget Billing amount will be recomputed at least annually and may be recomputed:

- When requested by the Customer.
- When changes in price and/or consumption result in an estimated budget amount that differs by ten percent (10%) and \$10 or more from the current budget amount.

At the Customer's annual review, the Budget Billing amount changes regardless of the amount of change.



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 BUDGET BILLING (continued)

Budget Review

Budgets are reviewed periodically and annually.

Budget Balance at Annual Review

Debit balance:

- The balance is spread evenly over the next twelve (12) months and included in the Budget Billing amount.
- When requested, the debit balance will be applied to the next bill.

Credit balance:

- The balance is spread evenly over the next twelve (12) months and included in the Budget Billing amount.
- When requested, the balance will be refunded by application to the next bill(s).
- When requested, credit balances exceeding \$25 will be refunded directly.

Customer Notification

The Customer will be notified of any changes in the budget amount at least one (1) full billing period before the due date for the new budget amount. The notice may be included on the bill, or accompany the bill prior to the bill that is affected by the revised budget amount.

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Sht. 20



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 BUDGET BILLING (continued)

Late and Delinquent Payments

Regardless of the Budget Billing account balance, a late budget bill is subject to the “Late Payment Charges” specified in “Payment for Service” within the “Customer Service Policies” subsection of this Section 5. Any late payment charges will be applied to the budget amount.

For delinquent budget billing accounts where there is a:

- Debit balance, or balance due the Company, the delinquency in payment is subject to the provisions of “Refusal or Disconnection of Service” within the “Customer Service Policies” subsection of this Section 5.
- Credit balance that is less than the delinquency in payment is subject to the provisions of “Refusal or Disconnection of Service” within the “Customer Service Policies” subsection of this Section 5.
- Credit balance, or balance due the Customer, budget billing may be terminated thirty (30) days after the budget bill becomes delinquent.

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Sht. 19

Cancellation

Budget Billing may be cancelled:

- Upon Customer request.
- When service is cancelled.
- For failure to pay.

For balances:

- Owed to the Company, the Customer may be required to pay the amount owed upon cancellation.
- Owed to the Customer, the Customer shall have the option to:
 - Request application of the credit balance to the next bill(s).
 - Request a direct refund of a credit balance greater than \$25 as long as the Customer does not have a past due balance.

Sec. V
Sht. 20.10



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.11 PAYMENT FOR SERVICE

Bill payment options include:

- US Mail.
- Automatic withdrawal from the Customer's bank account.
- Automated phone system or Company phone representative.
- Company website.
- Electronic payment.
- Company office.
- Authorized walk-in payment location – third party processor may charge the Customer directly for any transaction fees.
- Credit and debit card – third party processor may charge the Customer directly for any transaction fees.
- Other options may be added as they become available.

New

Physically delivered payments are considered received the same day. Electronic payments are considered received when the electronic payment notification is received. Bills are considered paid timely if paid on or before the due date of bill.

Failure to receive a bill will in no way exempt a Customer from obligation to make payments within the regular specified time.

Late Payment

Late payment charges of one and one-half percent (1.5%) will be charged on unpaid balances.

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One (1) late payment charge will be forgiven each calendar year. The Customer will be notified on the next bill when the forgiveness has been granted.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.11 PAYMENT FOR SERVICE (continued)

Returned or Dishonored Payments

If the Customer's payment is not honored by a financial institution, a charge will be assessed. (Refer to the "Miscellaneous Fees and Charges" section of this Tariff.) If the Customer has a history of returned or dishonored payments within a calendar year, payment by cash, cashier's check, certified check, or money order may be required.

} Sec. V
Sht. 20.10



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.12 PAYMENT AGREEMENT (PA)

When a Residential Customer cannot pay a past-due bill in full, or has an outstanding debt for utility service, and is not in default of a Payment Agreement (PA), the Company will offer the option of retiring the debt by making payments of specific amounts due at scheduled times, plus the current monthly bill, to bring an account to a current status.

Agreements

The Company shall provide a signed copy of the Payment Agreement when the Customer makes the agreement in person.

The Company shall render a written document to the Customer within three (3) days of making an agreement over the telephone or through electronic transmission. The document shall be considered rendered when deposited in the U.S. mail with postage prepaid. If delivery is by other than U.S. mail, the document shall be considered rendered to the Customer when delivered to the last-known address of the person responsible for payment of the service. The written document will state:

- The terms and conditions of the Payment Agreement.
- The address and a toll-free number to reach a qualified representative.
- That by making the first payment, the Customer confirms acceptance of the terms of the oral or electronic agreement.

Defaulted Payment Agreement

If the Customer fails to pay the current monthly bill plus the Payment Agreement installment amount, the Agreement will be in default.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.13 BILLING ADJUSTMENTS

Billing adjustments will be made in accordance with §§ 20:10:17:06, 20:10:17:08 and 20:10:17:09 of the South Dakota Administrative Rules.

Reasons for Billing Adjustments

Billing adjustments may be made for incorrect:

- Measuring of the quantity or volume of service.
- Meter registration.
- Reading of the meter.
- Rate application.
- Connection of the metering installation.
- Meter multiplier.
- Class of service.

Meter Registration Errors

Billing adjustments:

- Will be made if a meter that is fast is determined to be in error more than two percent ($\pm 2\%$).
- May be made if a meter that is slow or creeping is determined to be in error more than two percent ($\pm 2\%$).

Sec. V
Sht. 14 &
18



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.13 BILLING ADJUSTMENTS (continued)

Refund Adjustment

If the meter error date can be determined with reasonable certainty, the refund will be calculated from that date. The time period for which the Company is required to adjust, refund, or credit the Customer’s bill shall not exceed five (5) years unless otherwise ordered by the Commission.

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Sht. 18

If the meter error date cannot be determined with reasonable certainty, the refund is limited to one (1) year, consisting of the twelve (12) months prior to the date the error is discovered.

The Company shall refund the Customer within thirty (30) days of the overcharge determination.

New

Backbill Adjustment

If the meter error date can be determined with reasonable certainty, the backbill will be calculated from that date. For a Residential Customer, the time period for which the Company may adjust for the undercharge shall not exceed one (1) year. For a Non-Residential Customer, the time period for which the Company may adjust for the undercharge shall not exceed five (5) years.

Sec. V
Sht. 18

If the meter error date cannot be determined with reasonable certainty, the backbill amount is limited to one (1) year, consisting of the twelve (12) months prior to the date the error is discovered.

The Company shall divide the total undercharge by two (2) times the number of undercharged months to determine the amount of undercharge the Customer may pay each month until the undercharge is paid unless:

- The Customer has selected a shorter repayment schedule; or
- The Customer and Company have agreed on a longer repayment schedule.

New

Interest

No interest will be paid on refunds or charged on backbills.



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.14 METER TESTS

Request

The Company will test meters at the Customer's request without charge unless the meter has been tested within one (1) year prior to such request. The Customer or their Agent may be present for the test. A report with the results of the test will be kept on file, and a copy will be provided to the Customer.

Deposit

If the Customer requests a meter test for a meter which has been tested within the past year, the Company may require the Customer to pay a deposit. Refer to the "Miscellaneous Fees and Charges" section of this Tariff for specific charges.

Notification of Results

A report will be provided to the Customer within one (1) week after completion of the test which includes the:

- Name of the Customer requesting the test.
- Date of the request.
- Location of the meter.
- Type, make, size and number of the meter.
- Date tested.
- Result of the test.

Billing Adjustments

Billing adjustments or refunds determined to be necessary as a result of the meter test will be made in accordance with "Billing Adjustments" within the "Customer Service Policies" subsection of this Section 5.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.15 DISPUTED BILLS

The Customer may dispute a bill in a manner that clearly defines the disputed amount. To avoid credit action, the Customer must pay any undisputed portion of the bill while negotiations are in progress.

The Company shall investigate as required by the particular case and report the results to the Customer and to the Commission, if involved.

If the dispute is not resolved, and a disconnect notice is sent, the Company shall notify the Customer that the Customer has the right to appeal to the Commission within ten (10) working days after a disconnection notice is sent for resolution of the dispute.

2.16 RESEARCH FOR CUSTOMERS

The Company will maintain a Customer contact center where Customers may reach a Company representative and receive current information. The Company will periodically notify Customers of how to reach the center.

A Customer or an Agent may request Customer-specific information that includes gas usage for the last twenty-four (24) billing periods. The Company will provide this information at no cost upon receipt of a valid request for such information. Requests for more extensive research not to exceed five (5) years of billing history, special handling, special bill preparation, or billing delivery methods other than delivery via standard U.S. mail or standard electronic billing, may require reimbursement to the Company for time and materials associated with such request.

Requests may be made by contacting the Customer contact center at (888) 427-5632 or on the Company's website, www.midamericanenergy.com.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.17 DIVERSION OR UNAUTHORIZED USE OF SERVICE

Diversion of service is defined as unauthorized bypass of or tampering with Company equipment with the intent to steal or benefit from unmetered service.

Unauthorized use occurs when a person or Premises receives benefit of metered utility service without the consent of the Company.

When diversion or unauthorized use of service is discovered, service is subject to immediate disconnection without notice. Service will not be resumed until all required payments have been made.

Charges to resume service may include:

- Backbilling of the estimated cost of gas not recorded on the meter for the entire period of the diversion or unauthorized use plus estimated delivery charges and clause and rider charges.
- Investigation and backbilling expenses.
- Collection and court costs.
- Costs incurred to repair and/or replace Company equipment.
- Costs incurred to tamper-proof the equipment, including costs to relocate an inside meter to the outside of the building.
- Credit Assurance.
- Reconnection charge.

Diversion of service will be documented on the Customer's account and criminal action may follow.

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Sht. 14



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.18 REFUSAL OR DISCONNECTION OF SERVICE WITH NOTICE

The Company may refuse or disconnect service and/or remove the meter with appropriate notice for the following reasons:

- Failure to pay a past-due bill for the same class of service provided by the Company when all conditions in § 20:10:20:03 of the South Dakota Administrative Rules have been satisfied.*
- Failure to provide Credit Assurance required by the Company.*
- Failure to comply with the terms of a payment agreement.
- Failure of the Customer to provide correct information about any or all of the following:
 - Past utility experience.
 - Previous employment.
 - Previous address.
- Attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt of that household.
- Failure to permit reasonable access to Company equipment to conduct investigations for hazardous conditions.
- Violation of or non-compliance with state statutes or Company Rules on file in this Tariff.
- Failure of the Customer to furnish:
 - Service equipment.
 - Permits.
 - Certificates.
 - Rights-of-way.
- Failure to fulfill a contractual obligation imposed as a condition of obtaining service by any contract filed with and subject to the regulatory authority of the Commission.

*Exceptions: See "When Refusal or Disconnection of Service is Prohibited" within the "Customer Service Policies" subsection of this Section 5.

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Sht. 21,
22 & 23



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.18 REFUSAL OR DISCONNECTION OF SERVICE WITH NOTICE (continued)

Notice of Disconnection

In the case of a Customer's first disconnection, the Company shall provide personal notice by telephone, visit, or certificate of mailing.

Subsequent notices will be mailed or delivered to the address to which bills are customarily sent or the address where the service is provided.

Service will not be disconnected until at least ten (10) days after the Company mails or delivers the disconnect notice.

The notice of disconnection shall contain a specific explanation of the following:

- The particular grounds upon which the proposed disconnection is based;
- The Company's intention to disconnect service unless the Customer takes corrective action; and
- The corrective action which the Customer must take to avoid disconnection.

The Company shall notify the Customer that the Customer has the right to appeal to the Commission for resolution of an unresolved dispute within ten (10) working days after a disconnection notice is sent.

Customer Contact

If a Residential Customer fails to respond to the notice before the due date, the Company will make a diligent attempt to contact the Customer prior to disconnection of gas service.

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New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.18 REFUSAL OR DISCONNECTION OF SERVICE WITH NOTICE (continued)

Rental Units

If an attempt at personal or telephone contact of a Customer occupying a rental unit has been unsuccessful, the landlord of the rental unit, if known, shall be contacted to determine if the Customer is still in occupancy and, if so, the Customer's present location. The landlord shall also be informed of the date when service may be disconnected. The landlord/owner of the rental unit is responsible for notifying the Company of ownership.

When the service address is different from the billing address or if the Company has reason to know that a landlord and tenant relationship exists, the Company, after providing disconnect notice, shall offer the tenant the opportunity to apply for service in their name. If the tenant declines to apply for service, the Company may disconnect service.

If the disconnection will affect the occupants of a rental unit leased from the Customer, the Company will post the Premises, at least two (2) days prior to disconnection, with a notice informing any occupants of the date and reasons for disconnection.

Third-Party Notification

With written authorization by the Customer, a specified third party may receive a copy of the Customer's disconnection notice.

New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.19 WHEN DISCONNECTION OF SERVICE WILL BE DELAYED

Residential

The Company will delay disconnection of service for non-payment:

- During a Friday, Saturday, Sunday, legal holiday, or at any time when the Company’s business offices are not open to the public.
 - If the accuracy of the Customer’s bill is in dispute, and the Customer pays the undisputed portion under the provisions of “Disputed Bills” within the “Customer Service Policies” subsection of this Section 5.
 - For thirty (30) days from the date the Company receives a physician's certificate or a written notice from a public health or social services official which includes:
 - A statement that disconnection of service will aggravate an existing medical emergency of the Customer, a member of the Customer's family, or other permanent resident of the Premises where service is provided.
 - The name of the person endangered.
 - The nature of the health danger.
 - The name, business address, and telephone number of the physician or official providing the written certificate or notice.
- Such extensions are limited to a single thirty (30) day period.
- Between November 1 and March 31, the Company shall notify the Customer before the normal disconnection date that the Customer has an additional thirty (30) days until disconnection.

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Sht. 24

New

Non-Residential

The Company will delay disconnection of service for non-payment:

- During a Friday, Saturday, Sunday, legal holiday, or at any time when the Company’s business offices are not open to the public.
- If the accuracy of the Customer’s bill is in dispute, and the Customer pays the undisputed portion under the provisions of “Disputed Bills” within the “Customer Service Policies” subsection of this Section 5.

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SECTION 5 – RULES AND REGULATIONS (continued)
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2.00 CUSTOMER SERVICE POLICIES (continued)

2.20 REFUSAL OR DISCONNECTION OF SERVICE WITHOUT NOTICE

The Company may refuse or disconnect service without notice for the following reasons:

- Violation of state statutes or utility rules filed with the Commission concerning evasion of payment, use of service for unlawful purposes, or violation of service regulations.
- A condition on the Customer's Premises determined by the Company to be unsafe or unhealthy.
- Customer use of equipment in a manner that adversely affects the Company's equipment or utility service to others.
- Tampering with Company equipment. A broken or absent meter seal alone shall not constitute tampering.
- Diversion, unauthorized or fraudulent use of service.
- As requested in cooperation with civil authorities.

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Sht. 41



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.21 WHEN REFUSAL OR DISCONNECTION OF SERVICE IS PROHIBITED

The following will NOT constitute sufficient cause for refusal of service to an Applicant or disconnection of service to a Customer:

All Customers

- Failure to pay other bills from the Company which are not based on filed rates or charges.
- Failure to pay for backbilling as addressed in “Billing Adjustments” within the “Customer Service Policies” subsection of this Section 5.
- Failure to pay a debt to another utility.
- Failure to pay for a different class of utility service.
- The delinquency in payment of a previous occupant of the Premises to be served.
- The delinquency in payment of any outstanding bills or other charges of the landlord.
- Living with someone indebted to the Company, except if the Customer is attempting to return service to an indebted household as described in South Dakota Administrative Rule 20:10:20:01(3).
- Failure to pay the bill of another Customer as guarantor, unless the guarantor is legally liable for a particular bill and has refused to pay it.

Sec. V
Sht. 21 &
22

2.22 PAYMENT TO AVOID DISCONNECTION

The Customer has the right to pay any delinquent bill at any time prior to disconnection in order to preserve uninterrupted service. If the Company representative who enters the Customer's Premises to disconnect does not have the authority to collect bills, the representative shall arrange for payment and service shall not be disconnected.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
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2.00 CUSTOMER SERVICE POLICIES (continued)

2.23 TURN OFF SERVICE AT CUSTOMER REQUEST

The Company will use all reasonable efforts to turn off service during normal working hours on the date requested by the Customer if the Customer has given the Company at least two (2) working days' notice. If the Customer requests service be turned off after hours, time and materials charges will apply.

A Customer who is provided service under a special contract is required to comply with the contract regarding service turn off.

For same-day transfers, a turn-off meter reading obtained at the end of service for one account will be used for the beginning of service for the subsequent account.

Where a service gap exists, a turn-off meter reading obtained at the end of service for one account may be used for the beginning of service for the subsequent account with the new Customer's consent. The new Customer will be notified of the date the meter was read.

The Customer requesting service turn off or final meter reading is responsible for providing access to the meter as needed. The Customer will be responsible for usage incurred after the date requested if access to the meter(s) is not provided when requested.

If the Customer does not notify the Company of their request to disconnect service, the Customer will be liable for service used at that location until the Company receives the Customer's request to disconnect service and a final meter read is obtained.

Only the Company or authorized Company representative has the right to disconnect service to any Customer and to remove its property from the Customer's Premises.

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Sht. 5 &
43



SECTION 5 – RULES AND REGULATIONS (continued)
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2.00 CUSTOMER SERVICE POLICIES (continued)

2.24 RECONNECTION OF SERVICE

Service that has been disconnected will be reconnected after the Customer has remedied the reason for disconnection, which may include the following:

- Paid the delinquent bill or, if eligible, entered into a Payment Agreement.
- Established Credit Assurance.
- Furnished satisfactory evidence of compliance with Company’s rules or terms and conditions.

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Sht. 24

Reconnection Charge

In order for service to be restored, the Customer must also pay a service reconnection charge as set forth in the “Miscellaneous Fees and Charges” subsection of this Section 5.

Timing of Reconnection

Service shall be reconnected as promptly as possible after the Customer has remedied the reason for the disconnection.

New



SECTION 5 – RULES AND REGULATIONS (continued)
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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS

3.01 DELIVERY CHARACTERISTICS

All natural gas sold by the Company is delivered with the same characteristics as purchased from its Suppliers and without further processing or refinement except for odorization and possible variations resulting from propane air or liquefied natural gas peak shaving system operations.

New

3.02 STANDARD SERVICE

Standard gas service will be delivered at a nominal pressure of seven (7) inches water column (one-fourth (1/4) pound per square inch), however, the Company shall only guarantee four and one-half (4-1/2) inches water column.

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Sht. 28

3.03 NON-STANDARD SERVICE

Non-standard gas service shall include all service where the measured nominal pressure exceeds seven (7) inches water column and will be provided at the sole discretion of the Company. The adequacy of the non-standard pressure for the Customer's needs shall also be determined by the Company.

The cost of Non-standard service shall be paid by the Customer pursuant to the "Excess Facilities" section of this Tariff. The Customer shall comply with the Company's standards and the specifications in the current edition of National Fuel Gas Code (NFPA 54).

New

Non-standard service includes, but is not limited to:

- Pressures.
- Metering equipment.
- Meter locations.
- Gas distribution system supply facilities and configurations.

The Company may discontinue providing Non-standard service when Premises are remodeled, modified, or become inactive for six (6) months or more.



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SECTION 5 – RULES AND REGULATIONS (continued)
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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 MEASUREMENT

Gas consumption shall be measured in cubic feet. A cubic foot of gas is the amount which would occupy one (1) cubic foot of volume at a temperature of sixty (60) degrees Fahrenheit and at a base pressure of 14.73 pounds per square inch absolute.

Metered pressure will be adjusted for local atmospheric pressure.

Temperatures at the point of delivery shall be assumed to be sixty (60) degrees Fahrenheit unless actually measured by acceptable temperature correction equipment.

The average gross heating value of gas received by the Company from its suppliers is expected to be approximately 1,000 Btu per cubic foot. The Company will reflect the variations in the Btu content as reported by its Suppliers in its measurement of its Customers' consumption.

The billing unit of measurement shall be a "Therm" of gas and conversion of cubic feet measured to "Therm" shall be shown on the Customer's bill.

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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.05 FACILITIES PROVIDED BY THE COMPANY

In general, the Company will furnish and install all meters and metering equipment. The Customer may be charged for Non-standard metering facilities. Depending on the nature of the Customer's load (e.g., intermittent use or subject to violent fluctuations), the Company may require the Customer to furnish, install and maintain the appropriate regulating equipment on the Customer's side of the meter.

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Sht. 13 &
28

All meters, piping, and other equipment furnished and installed by the Company on the Customer's Premises shall remain the property of the Company. This includes any mains and services provided in accordance with the Company's "Expansion of Gas Distribution System" section of this Tariff, regardless of any advance or contribution in aid of construction required.

Sec. V
Sht. 7, 9,
10 & 13

Such property of the Company will be maintained, repaired and replaced by the Company; however, costs incurred by the Company may be assessed to the Customer in accordance with "Expansion of Gas Distribution System" and "Existing System Modification" sections of this Tariff.

Sec. V
Sht. 27

3.06 CUSTOMER RESPONSIBILITIES

The Customer shall immediately give notice to the Company of any gas escaping in or about the Premises.

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Sht. 13,
26 & 27

The Customer shall inform the Company as to the size and characteristics of the load that is to be initially and thereafter served, the location of the Premises, the date the Customer anticipates the need for said service and any special circumstances or conditions affecting the supply of gas service by the Company. The Customer shall inform the Company when/if the size or characteristics of the load change, the location of the Premises, the date the Customer anticipates the need for said change in service and any special circumstances or conditions affecting the supply of gas service by the Company.

New



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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.06 CUSTOMER RESPONSIBILITIES (continued)

Protection of Facilities

The Customer shall be responsible for any damage, alteration or interference with Company metering or any other gas facilities on the Customer's Premises, by the Customer or any other party on such Premises, whether authorized or unauthorized by the Customer. No one other than an Agent of the Company shall be permitted to operate, remove or make any alterations or changes to such property. The Customer is responsible for providing employees or duly authorized agents of the Company safe and convenient access to Company facilities on the Customer's Premises at all reasonable hours.

Sec. V
Sht. 6, 13
& 16

The Customer shall exercise due care to avoid unsafe or unsanitary conditions near the Company's meter(s) or other service facilities located on the Customer's Premises.

New

In certain installations, the customer may be required to furnish and install barriers which meet Company design requirements to protect the Company's metering facilities from loss or damage.

Performing Work

Any work on Company equipment or facilities shall only be performed by qualified Company employees or other Company-authorized personnel. Such work shall include but not be limited to connections of Customer-owned piping to Company-owned piping, meters and pressure reducing equipment.

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Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.06 CUSTOMER RESPONSIBILITIES (continued)

Rejection or Termination of Service

The Company shall have the right to reject any application for service or to terminate service to any Customer whose Premises, operation, or gas utilization, in the judgment of the Company:

- Are dangerous to persons or are otherwise unsafe in the vicinity of the Company's meter or other facilities.
- Adversely affect service to other Customers.
- Do not comply with safety and operating standards.
- Make relocation of pipelines or metering equipment necessary. The Company will relocate such facilities at the Customer's expense to an acceptable location on the Customer's Premises.

Sec. V
Sht. 5 &
13

Notice of Changes Affecting Company Facilities

The Customer shall promptly notify and receive approval from the Company of any significant changes in operation or equipment at the Customer's Premises which might endanger or affect the proper functioning or require modification of the Company's metering or other gas facilities used in providing service to the Customer or cause a condition where such facilities would not comply with applicable laws, ordinances or codes.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.06 CUSTOMER RESPONSIBILITIES (continued)

Payment for Facilities

The Customer shall pay to the Company the cost of:

- Any equipment the Company deems necessary to protect Company facilities located on the Customer’s Premises
- Any change or relocation of the Company’s gas facilities on or adjacent to the Customer’s Premises resulting from significant changes at the Customer’s Premises in order for the Company to comply with proper operational requirements, requirements of applicable laws, ordinances or codes, or Company standards and policies, when the need for such changes results from significant changes at the Customer’s Premises. Requirement related to relocation from Customer expansions can be found in the “Expansion of Gas Distribution System” or “Existing System Modifications” sections of this Tariff.
- Moving or replacing gas facilities to accommodate a change in grade levels, buildings, structures, foundations, walls, or other changes that would affect the cover of gas distribution system extensions or services. The Customer shall notify the Company prior to any such change.
- Any damage to the Company’s facilities caused by or as a result of the Customer’s operations or the manner in which the Customer uses the Company’s facilities.
- Any repairs, replacement, rerouting, relocation or re-engineering of any Company facilities necessitated by the Customer’s request, or due to the Customer’s negligence or the Customer’s failure to properly comply with any obligations.

Sec. V
Sht. 26

Failure of the Customer to pay for facilities installed by the Company shall be grounds for disconnection of gas service.

New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.06 CUSTOMER RESPONSIBILITIES (continued)

One-Call Notification

The Customer is responsible for locating and marking all Customer-owned facilities prior to any construction. The Company shall not be responsible for damage to any facilities the Customer fails to accurately locate and mark.

In order to prevent damage to underground facilities, South Dakota One Call service was established to mark the location of the underground facilities of the participating utilities. The free South Dakota One Call service can be obtained by the Customer as follows:

Step	Action
1	At least forty-eight (48) hours (excluding Saturdays, Sundays and legal holidays) before digging begins, notify South Dakota One Call at: 811 (preferred) or 1-800-781-7474.
2	Indicate where and when digging will occur.
3	Provide the name and phone number of the individual to be contacted by the Company.

New

Company Access

The Customer shall provide and maintain safe and convenient access to Company facilities at all reasonable hours. Such access shall include providing the Company with unobstructed right-of-way for Company personnel and equipment or facilities over, across, under and upon property owned or controlled by the Customer as necessary to supply service to Customers.

Sec. V
Sht. 6



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.06 CUSTOMER RESPONSIBILITIES (continued)

Customer-owned Equipment

The Customer is solely responsible for installation, maintenance and replacement of facilities on the Customer's side of the meter and for all Customer-owned piping and equipment. Customer equipment shall not negatively impact other Customers in the area.

Sec. V
Sht. 26

The Company will not provide service to and shall have the right to terminate service to any equipment or any Customer which causes undue pressure fluctuations or which in any other way interferes with the Company's provision of safe, adequate and satisfactory service.

Compliance with Codes

The Customer shall install all Customer-owned equipment, piping, fittings, and valves in a condition acceptable to and approved by the governmental inspection authority having jurisdiction in the territory in which the Customer's Premises is located and in accordance with the Company's standards. In the absence of a governmental inspection authority, the specifications of the latest edition of the National Fuel Gas Code (NFPA 54) will be applicable. If any questions concerning the compliance of the Customer's equipment arise, Company personnel will provide further assistance.

New

Service Piping

The piping and appurtenances between the outlet of the meter and the Customer's utilization equipment are the responsibility of the Customer.

The Company does not maintain Customer-owned buried service piping. Customer-owned buried service piping should be inspected periodically for leaks and, if metallic, should be inspected for corrosion by the Customer or the Customer's contractor. Repairs should be made immediately to any unsafe conditions by a qualified contractor.

Sec. V
Sht. 10



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.07 METERING FACILITIES

One (1) metering point will be permitted for each building using gas. Exceptions will be made with Company approval or where required by local ordinance. } New

The Company reserves the right to specify the type, kind, size and location of metering facilities to be installed on the customer’s property. } Sec. V Sht. 13

All sales of gas service will be metered except where specifically exempted within a rate class or where, at the sole discretion of the Company, it is impractical or unsafe and the amount of service used may be reasonably computed without metering. } New

Master Metering

Master metering means a single meter used to determine the amount of gas provided to a multiple-occupancy building or multiple-building complex. Master metering of multiple-occupancy buildings is prohibited, with the following exceptions:

- Residential multiple-occupancy buildings of two (2) units, one (1) of which is occupied by the owner of the building.
- Hospitals, nursing homes, dormitories, and other residential facilities of a strictly transient nature.
- Existing multiple-occupancy buildings where construction began before June 13, 1980 which currently receive master-metered gas service.
- Existing mobile home courts and trailer parks where construction began before June 13, 1980.
- Multiple-occupancy buildings with central heating or cooling systems. However, the Applicant shall notify the Commission so it may determine whether the Applicant's system falls within this exception or whether the Applicant is required to file an application for a variance with the Commission in accordance with § 20:10:26:05 of the South Dakota Administrative Rules. } Sec. V Sht. 14



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.07 METERING FACILITIES (continued)

Interval Metering

Interval meters are meters which provide measurement of gas consumption such that usage information is available for discrete increments (e.g., hourly, daily) throughout the metering period.

Customers that receive gas supply under Rider T or receive Delivery Service under Rates LVS, SVI and LVI shall have interval metering facilities with a remote monitoring device installed at each interval metering location where such gas supply and/or delivery service is provided. For each monitoring device, the Customer shall provide, at the Customer's expense, access to:

- 120-volt AC electric power at a location designated by the Company
- A telephone line dedicated and available to the Company

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company shall, at its sole discretion, have the right to disconnect gas service to the Customer until such telephone service is restored.

A Customer may request that interval metering equipment be installed for the Customer by the Company at the Customer's expense. The Company will own, furnish, install, calibrate, test, maintain, and read meters used for billing and settlement purposes. The charge associated with the incremental cost of interval metering shall be consistent with the terms of the Company's Excess Facilities rider.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.07 METERING FACILITIES (continued)

Meter Replacement

When the Customer has a significant decrease in load or has their delivery service rate reassigned due to a decrease in load, and the Customer’s existing meter is inadequate or incompatible with the new delivery service rate, the Customer will reimburse the Company for the cost of replacing the meter.

New

When the Customer has a significant increase in load and the Customer’s existing meter is inadequate or incompatible with the requirements of measuring the increased load, the Company will replace the meter consistent with the terms in the “Existing System Modifications” section of this Tariff.

Company’s Right to Remove Meter

The Company reserves the right to remove the gas meter and any and all of its other facilities installed on the Customer’s Premises at any time when deemed necessary by the Company to protect such property from fraud, theft, damage, injury or destruction.

Sec. V
Sht. 13

Additional Metering Information

Additional guidance on metering facilities can be found in the Gas Service Manual, available on MidAmerican’s website at: www.midamericanenergy.com.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.08 INSPECTIONS

The Company may, but is not required or obligated to, inspect Customer equipment when:

- Turning service on or off.
- Checking for gas leaks or venting problems.
- Investigating high or low gas pressure complaints.
- Reading meters.
- Relocating meters.
- Performing any other similar utility service.

New

The Company will, upon turning on the gas, perform a "no flow" check at the meter as a test for gas leaking from Customer piping. Any inspection of the Customer's piping and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its Customers or damage to Company property and for no other purpose.

Company Liability

Any inspection by the Company shall not be construed to impose any liability upon the Company to the Customer or any other person by reason thereof. The Company shall not be liable or responsible for any loss, injury or damage which may result from the use of or defects in the Customer's piping or equipment.

Sec. V
Sht. 10



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.09 ALTERNATE OR BACKUP FUEL

The Customer shall notify the Company if the Customer intends to use alternate or backup fuel to supply all or a portion of the Customer's gas load requirements in a common fuel line fed by the Company's gas delivery system.

The minimum technical requirements for a Customer using alternate or backup fuels to supply all or a portion of the Customer's gas load requirements in a common fuel line fed by the Company's gas delivery system are set forth below:

- No firm service shall be used as a standby for interruptible service unless specifically provided by contract.
- All Customer installations shall adhere to any applicable requirements of the current edition of National Fuel Gas Code (NFPA 54) or any other industry or code requirements for the alternative fuel.
- The Customer will bear all costs to protect the Company's delivery system from the backflow of alternate and backup fuels under the "Excess Facilities" section of this Tariff.
- The Customer shall indemnify the Company, its officers, agents, and employees against all loss, damage, expense and liability to any persons, including the Customer, for injury to or death of persons or injury to property, including but not limited to consequential damages, interest, punitive damages, Customer's fees and court costs, proximately caused by the indemnifying party's construction, ownership, interconnection, operation, or maintenance of, or by failure of, any such party's works or facilities used in connection with this Tariff. The Customer shall, on the Company's request, defend any suit asserting a claim covered by this indemnity.
- The Customer agrees to make any necessary changes or adjustments to the additional facilities being operated in common to eliminate any backflow into the Company's distribution system.
- The Customers using alternate or backup fuel facilities may be disconnected by the Company from its system whenever, in the sole opinion of the Company, such action is required by an emergency, for reasons of safety or due to other operational concerns.

New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM

4.01 APPLICABILITY

The provisions of this subsection pertain to any expansion of the Company’s gas Distribution System, whether it includes an Extensive Plant Addition, Plant Addition, Distribution Main or a Service Line.

Sec. V
Sht. 7

4.02 DEFINITIONS

In addition to terms previously defined in the subsection “Gas Service Policies,” the following definitions are used in this subsection:

Abnormal Conditions means circumstances that cause increased installation costs for a Distribution System Expansion including but not limited to, frozen ground, rock, safety issues, legal problems, routing, right-of-way acquisition, obstructions, hindrances, crop damage, governmental or third-party requirements.

New

Applicant means a Customer, developer, subdivider, property owner(s) or other entity that requests and/or contracts for gas service requiring Extensive Plant Additions, Plant Additions, Distribution Main Extensions and/or Service Line.

Sec. V
Sht. 3

Attachment Period means a time period within which the Applicant must attach to a Distribution Main Extension. The Attachment Period will be between thirty (30) days and one (1) year, as agreed upon by the Company and the Applicant.

New

Construction Costs means the materials, labor and miscellaneous costs associated with an Extensive Plant Addition or a Distribution Main Extension. It does not include the cost of Service Lines.



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Distribution Main means any gas pipe, owned, operated, or maintained by the Company, which is used for the purpose of transmission or distribution of gas but does not include a Service Line.

Distribution Main Extension means a segment of pipeline installed to convey gas to individual Service Lines or other Distribution Mains.

Distribution System for the purposes of determining Extensive Plant Addition, Plant Addition, and/or Distribution Main applicability, means all gas facilities other than Service Lines used to deliver gas.

Distribution System Expansion means any expansion of the Company's Distribution System, including Extensive Plant Additions, Plant Additions and Distribution Main Extensions. It does not include Service Lines.

Extensive Plant Addition means facilities required before Customer can be served that:

- Are other than Plant Additions paid by the Company, Distribution Main Extension or Service Line including but not limited to:
 - Distribution Main upgrades.
 - Third-party pipeline installations, upgrades, and/or supply-related costs that would be incurred by the Company.
 - Station construction and/or upgrades for pressure and/or flow control.
- Are infrastructure improvements that are not currently budgeted or economically justified.

Farm Tap refers to a tap into and a pipeline from a transmission, high pressure distribution or permitted line to provide gas service to a Customer. A farm tap typically has two (2) pressure cuts between the source pipeline and the Customer.

Sec. V
Sht. 4

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Large Residential Service refers to any service to a residential property whose load cannot be served utilizing a standard domestic residential meter set.

Nonrefundable Contribution means an amount paid by a Customer and/or Applicant to the Company that is not subject to refund.

Non-Residential Service for purposes of determining Extensive Plant Additions, Distribution Main Extension and/or Service Line applicability means the gas utility service rendered which does not meet the definition of Residential Service.

Permit Fees means those costs imposed upon the Company by a governmental unit or other entity having the authority to levy such charges, that are incurred by the Company in association with making the Distribution System Expansion for the Applicant(s). Permit Fees are not subject to refund.

Plant Addition is additional plant, other than Distribution Main Extension or Service Line, which the Company will construct without charge to the Applicant.

Primary Heat Source refers to the main heating source or the first stage heat source installed at a premise. Whenever a heat pump or geothermal system is installed, it is considered the primary source of heat.

Refundable Advance means an amount paid by Customer and/or Applicant to the Company that potentially may be refunded in whole or in part, when certain conditions are met.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Residential Service for purposes of determining Distribution Main and/or Service Line applicability means the gas service rendered to a Customer that uses natural gas for general household purposes in space occupied as a living unit, such as a single private residence, single or multiple metered apartment complexes with less than five (5) units, farm or ranch houses.

Sec. V
Sht. 4

Revenue Credit is the amount of Customer revenue used to offset the Construction Costs for Distribution System Expansions in determining if a Customer must pay a Refundable Advance or, in limited cases, a Nonrefundable Contribution.

New

Service Line is piping that transports gas from a common source of supply to a Customer meter or the connection to a Customer’s piping, whichever is farther downstream.

Sec. V
Sht. 4

Similarly Situated Customer is a Customer whose annual consumption or service requirements are similar to the Applicant requesting the Distribution System Expansion.

Subdivision means a parcel or parcels of land consisting of four (4) or more lots whose site plan or plats have been recorded with the appropriate governmental agencies.

New

Surety means a bond, contract, or guarantee by the Applicant or on behalf of the Applicant to pay a Refundable Advance due to the Company, or to guarantee Revenue Credit.

Temporary Gas Service means facilities installed to supply the required service and which will be removed or abandoned at a later date when the Customer has the service discontinued.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.03 GENERAL

The Company's distribution lines will be installed and maintained only on public highways, city streets and alleys, and in utility easements, except for the standard service connection to individual Customers. } Sec. V
Sht. 7 &
10

Distribution Main Extensions required for Temporary Gas Service and Customers with Disputed Revenues are addressed under the "Additional Requirements for Temporary Gas Service" and "Disputed Revenues" within this subsection "Expansion of Gas Distribution System." } New

Distribution System Expansions and Service Lines shall remain the sole property of the Company, regardless of any Customer Refundable Advance or Nonrefundable Contribution. } Sec. V
Sht. 7

Gas Service Lines installed prior to March 1, 1986 will remain the property of the Customer. } Sec. V
Sht. 9

The procedure to order Distribution Main Extensions and/or Service Lines is contained in the Company's Gas Service Manual, available at www.midamericanenergy.com. } Sec. V
Sht. 9

4.04 APPLICANT REQUIREMENTS

Notify the Company of the Expansion Before Starting Work
The Applicant is advised to contact the Company to make the necessary arrangements with respect to Distribution System Expansion before proceeding with the design and construction of the facilities for which gas service is required. } Sec. V
Sht. 10

If an expansion of the Company's Distribution System is necessary in order to serve an Applicant, the Company shall make the Distribution System Expansion in accordance with the provisions in this subsection "Expansion of Gas Distribution System". The Applicant must agree to the provisions of this subsection before the Distribution System Expansion is made. } New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.04 APPLICANT REQUIREMENTS (continued)

Provide Adequate Space

An Applicant shall be responsible for providing space for any:

- Piping.
- Metering.
- Pressure regulating and relief equipment.
- Valves.
- Cathodic protection equipment.
- Equipment required to serve Customers.
- Suitable right-of-way, acceptable to the Company.
- Necessary easements for Extensive Plant Additions and Distribution Main Extensions located on the Customer's property.
- Specific requirements as outlined in the Company's Gas Service Manual, available on MidAmerican's website at: www.midamericanenergy.com

New

Provide Right-of-Way or Easements Without Charge to the Company

The Applicant must provide, without cost, such unobstructed right-of-way for Company equipment or facilities over, across, under and upon property owned or controlled by the Applicant or Customer as is necessary and incidental to supplying service to Customers. The Applicant is responsible for any expense to the Company for:

- Acquisition of suitable right-of-way acceptable to the Company.
- Proper clearing of right-of-way and easements for adequate clearances or to final grade.
- Any additional easements required that are not on Customer property.

Sec. V
Sht. 6



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.04 APPLICANT REQUIREMENTS (continued)

Provide Safe Working Conditions for Installation of Company Facilities

If Abnormal Conditions such as severe frost inhibit the Company from the ability to safely install Company facilities, the Company may require the Customer to remedy the abnormal situation prior to commencing with the installation. The Customer will be required to pay any additional costs incurred by the Company due to the Abnormal Conditions as a Nonrefundable Contribution.

Sec. V
Sht. 12

Reimbursements Required

Any right-of-way, easements, Permit Fees and/or clearing of obstructions obtained or provided by the Company shall be reimbursed by the Applicant. Such fees are to be paid regardless of whether the Applicant pays a Refundable Advance or Nonrefundable Contribution and:

- Must be paid in advance.
- Are not refundable.
- Shall not be offset by Revenue Credit.

Sec. V
Sht. 7

Such right-of-way shall include the right to remove trees and other vegetation as deemed necessary by the Company to provide reliable service. The Customer must permit Company access to such right-of-way at all reasonable hours.

Sec. V
Sht. 6

An Applicant requesting a Distribution System Expansion will be required to pay a Refundable Advance to the extent the Construction Costs for the requested expansion exceed the Applicant’s Revenue Credit. See “Refundable Advances” within this subsection “Expansion of Gas Distribution System.”

New



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SECTION 5 – RULES AND REGULATIONS (continued)
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4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.05 DISTRIBUTION SYSTEM FACILITIES PROVIDED

The Company shall provide Extensive Plant Additions and/or Distribution Main Extensions for Applicant(s) that requests and/or contracts for gas service requiring such gas facilities in accordance with good engineering practice. If the Construction Costs to provide the Extensive Plant Additions and/or Distribution Main Extension exceeds the Customer's Revenue Credit, the Applicant will pay, in advance of construction, a Refundable Advance to the Company equal to the difference between the Construction Costs and the Revenue Credit.

A Refundable Advance shall be made for the estimated Construction Cost exceeding the Revenue Credit as outlined in "Refundable Advances" within this subsection "Expansion of Gas Distribution System."

4.06 CONSTRUCTION COSTS

Construction Costs are calculated using average current costs in accordance with good engineering practice.

- For estimated Construction Costs less than \$100,000 there is no true-up to actual costs.
- Estimated Construction Costs of \$100,000 or greater will be true-up to actual costs as specified in the facilities agreement between the Company and the Applicant.

Standard Construction Costs may include labor, materials and equipment required to construct facilities appropriate to the service desired by the Applicant, including:

- Metering in excess of standard metering installation.
- Any other construction material.

Should the Applicant wish or require a more expensive Extensive Plant Addition, Plant Addition, or Distribution Main Extension design than the Company proposes based on good engineering practice, the Applicant must pay, as a Refundable Advance, the difference between the higher cost design and the Company's design or facilities normally provided.

New



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.06 CONSTRUCTION COSTS (continued)

Costs for Non-Residential, Large Residential or Farm Tap Service Lines shall be included in the Construction Costs for Distribution System Expansion and may be offset by the Applicant’s Revenue Credit.

New

4.07 REVENUE CREDIT

Revenue Credit is the amount of estimated Applicant revenue that may be used to offset the Construction Costs for a requested Distribution System Expansion. The Applicant must reimburse the Company for any remaining amount after offset as a Refundable Advance.

The Revenue Credit is set at three (3) times the estimated annual net revenue, less both cost of purchased gas and energy efficiency cost recovery charges that the Company expects to receive from the Applicant. The Revenue Credit may be set at greater than three (3) times the estimated annual revenue in response to competition for a potential Customer when supported by an economic analysis and applied in a non-discriminatory fashion.

Sec. V
Sht. 7 & 8

Estimated annual net revenues are calculated on the basis of Similarly Situated Customers, taking into account several factors, including, but not limited to, the following:

- Size of the Applicant’s facility.
- Size and type of equipment to be used by the Applicant.
- Average annual amount of service required by the equipment.
- Average number of hours per day and days per year the equipment will be in use.
- Revenue Credits will be calculated for the Applicant’s facilities anticipated to utilize gas service within twelve (12) months of the Distribution System Expansion.



SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.07 REVENUE CREDIT (continued)

Disputed Revenues

Where estimates of the Applicant’s estimated annual net revenues are in dispute or are, in the Company’s sole discretion, not able to be calculated:

- The Applicant must pay the total cost of the Distribution System Expansion at the time of construction.
- After one (1) year, the Company will apply a credit of three (3) times the Customer’s actual annual net revenue, less both cost of purchased gas and energy efficiency cost recovery charges.

New

4.08 ADDITIONAL APPLICANT COSTS

Abnormal and Unusual Conditions

When Abnormal Conditions are present and/or unusual expenditures are required, Applicants shall pay the Company a Nonrefundable Contribution for the excess costs to be incurred by the Company in order to expand the system. Such charges:

- Are not refundable.
- May not be offset by Revenue Credit.

Sec. V
Sht. 12

Permit Fees

The Applicant shall pay actual Permit Fees. Permit Fees may not be offset by Revenue Credit and are to be paid regardless of whether the Applicant is required to pay a Refundable Advance or a Nonrefundable Contribution.

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SECTION 5 – RULES AND REGULATIONS (continued)
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4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.09 GENERAL REQUIREMENTS FOR SYSTEM EXPANSIONS

Site Requirements

The Applicant is responsible for site preparation including removal and restoration of:

- Obstructions.
- Sod.
- Landscaping features.
- Other conditions that impede installation of Company facilities.

Changes After Start of Construction

The Applicant will be charged for relocating any Company facilities after construction is started as a result of changes in:

- Grade changes in excess of four (4) inches.
- Lot line(s).
- Site conditions including driveways, fences, or other impediments to construction.
- Easement boundaries which had previously been considered final.

New

Agreements Required

The Company will not begin installation of gas facilities until agreements between the Company and the Applicant setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, and deposits, if any, to be made by the Applicant.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such gas facilities. The arrangements can include, but are not limited to, payment of estimates in advance of the installation and credit or collateral agreements.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.09 GENERAL REQUIREMENTS FOR SYSTEM EXPANSIONS (continued)

Prior to Construction

Before the Company begins to install gas facilities, the Applicant will be required to:

- Provide approved site or plot plans.
- Provide clearance and remove obstructions from the Company's construction route and from the area to be used for installation of gas facilities and provide access to the area for the Company's equipment.
- Establish grade within four (4) inches of the final route upon which the Company's gas facilities will be located and stake or otherwise identify property boundaries, as required.
- Provide visible lot pins or stakes in all lot corners adjacent to the easement areas at such intervals as may be designated by the Company.
- Notify the Company sufficiently in advance of construction to permit proper coordination of construction with other utilities involved.
- For Subdivisions, the Applicant in an area to be served by gas facilities will be required to furnish the Company the following:
 - Suitable recorded plats and valid title restrictions or covenants.
 - Final site or plot plans showing specific locations of all existing or proposed buildings, water mains, sewer tiles, paved areas, and any other obstacles that are or will be below grade. The final site or plot shall also include the final lot numbering system and/or final address numbers, if applicable.

New



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

**4.10 ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING
\$100,000 OR MORE**

The Company will not begin installation of gas facilities for Distribution System Expansions estimated to cost \$100,000 or more until agreements between the Company and the Applicant or Applicant's agent setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, reconciliations, and deposits, if any, to be made by the Applicant or Applicant's agent.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such gas facilities. The arrangements can include, but are not limited to, payment of estimates in advance of installation, minimum monthly contributions, and credit or collateral agreements.

Construction Costs shall be based on the actual cost of the Distribution System Expansion required to provide gas service to the Applicant. The method of reconciliation and cost recovery or credit for any discrepancy shall be specified in the agreement.

New

For Construction Costs that are expected to exceed \$500,000, the Company may require additional Surety equal to the Applicant's Revenue Credit. The additional Surety shall be:

- In addition to any Refundable Advance.
- An unconditional and non-expiring irrevocable letter of credit or alternative form of security acceptable to the Company.
- In effect on a declining basis until such time as the actual revenue less both the cost of purchased gas and energy efficiency cost recovery charges paid by the Customer, is equal to the Revenue Credit.

At the Company's sole discretion, additional Surety may be waived after review in accordance with standard commercial practices.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.11 ADDITIONAL REQUIREMENTS FOR TEMPORARY GAS SERVICE

An Applicant requesting Temporary Gas Service is subject to the provisions in this subsection, "Expansion of Gas Distribution System." In addition to right-of-way, easements, and permit costs, the Applicant shall pay the cost of installation and removal (in excess of any salvage realized) of temporary Distribution Main Extension, Service Line, and any other facilities of a temporary nature as a Nonrefundable Contribution. Such costs associated with the temporary facilities shall not be offset by Revenue Credit.

Construction Costs for any portion of the Distribution Main Extension that is not of a temporary nature may be offset by Revenue Credit and any remaining cost paid separately as a Refundable Advance. The Company shall not be required to make any refunds to the Temporary Gas Service Customer for Service Line attachments made after the Temporary Gas Service Customer's service is removed.

A Customer taking temporary service shall pay the regular rates applicable to the class of service which is provided.

The Company reserves the right to refuse to provide temporary service if the Company determines that the facilities required to provide the temporary service cannot be installed or operated safely.

New

4.12 ADDITIONAL REQUIREMENTS FOR APPLICANT'S FAILURE TO ATTACH WITHIN THE ATTACHMENT PERIOD

Should the Applicant fail to attach within the Attachment Period, a Refundable Advance or Nonrefundable Contribution equal to the Construction Costs of the Distribution System Expansion and/or Service Line will be required.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.13 SERVICE LINES

An Applicant, either Residential utilizing natural gas as the Primary Heat Source or Non-Residential, requiring a Service Line will be provided up to 100 feet of plastic pipe or 50 feet of steel pipe, including the riser at no charge to the Applicant. For Non-Residential, Farm Tap or Large Residential Service Lines, the free footage allowance may be extended beyond 100 feet of plastic pipe or 50 feet of steel pipe when sufficient Revenue Credit is available to offset the additional footage. Where the length of Service Line exceeds the total free footage allowance, if Abnormal Conditions exist, or if the Applicant requests any noncustomary installation or a meter location beyond the midpoint of the building or Company preferred meter location, the Applicant shall pay the Company the difference through a Nonrefundable Contribution. The Nonrefundable Contribution may not be offset by Revenue Credit. When a Residential Customer will not be using natural gas as the Primary Heat Source, the Company may require a Nonrefundable Contribution in aid of construction for the gas Service Line.

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The Company will discuss the location of the Service Line with the Applicant and the Company will make the final determination for each of the following:

- Point on its system where the Service Line will originate.
- Point of attachment of Company facilities to Applicant’s facilities.
- Meter location.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.13 SERVICE LINES (continued)

Applicant-Owned Underground Facilities

Any Applicant-owned underground facilities shall be marked on the Premises by the Applicant or shall be shown on the diagram in the completed service agreement. During the installation of the Service Line, the Company will not be responsible for damage to any Applicant-owned underground facilities if improperly marked or not marked.

See “One-call Notification” within the “Technical and Operational Requirements” subsection of this Section 5 for additional requirements of Customer-owned underground facilities after Service Line installation.

Underground facilities include, but are not limited to: septic lines, water lines, electric wires, fuel gas lines, invisible fencing, irrigation lines, storm water/foundation drains and communication lines.

New

4.14 AGREEMENTS REQUIRED

An Applicant will enter into an agreement with the Company for each of the following, as applicable when:

- Required to pay a Refundable Advance.
- Required to pay a Nonrefundable Contribution.
- An Extensive Plant Addition is needed to serve the Applicant’s gas requirements.
- Additional Surety is required as a result of Construction Costs expected to exceed \$500,000.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.15 SUMMARY OF CUSTOMER PAYMENTS THAT MAY BE APPLICABLE

The table below provides a summary of payments that may be applicable for Distribution System Expansion and is not intended to replace the detailed provisions of this subsection “Expansion of Gas Distribution System.”

Nonrefundable Contributions	Refundable Advances
<ul style="list-style-type: none"> • Service Line costs in excess of free footage allowance. • Cost of Abnormal and Unusual Conditions. • Cost of relocation of Company facilities after start of construction. • Expansion costs performed at the Applicant’s request which are beyond the customary requirements to provide service to the property. • Installation and removal costs of temporary facilities for Temporary Gas Service. • Permit fees. • Right-of-way costs. • Cost of easements. • Cost of clearing obstructions. 	<ul style="list-style-type: none"> • Where Construction Costs exceed Revenue Credit for customary Distribution System Expansions. • As additional Surety equal to the Revenue Credit for Construction Costs over \$500,000. • Where Construction Costs exceed Revenue Credit for the portion of Temporary Gas Service facilities that are not temporary. • Total Construction Costs for Customers where net revenue is in dispute. • Total Construction Cost of expansion if attachment is not made during the Attachment Period.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.16 TIMING OF PAYMENTS

Prior to the Start of Construction

Refundable Advances

All Refundable Advances required for Distribution System Expansions will be made no more than thirty (30) days prior to the start of construction, unless other arrangements have been made with the Company. Payments for Refundable Advances must be made in cash, check, money order, or at the Company's sole discretion, by Surety instrument or other Company-approved arrangement.

Permit Fees, Right-of-Way, Easements and Cost of Clearing Obstructions

Must be paid prior to the start of construction and payment must be made in cash, check, or money order.

New

Following Completion of Construction

Nonrefundable Contributions

All Nonrefundable Contributions for Service Lines, Abnormal Conditions charges, changes after start of construction, installation and removal of temporary facilities, or unusual expenditures will be made within thirty (30) days after completion of the construction which was subject to the Nonrefundable Contribution. Any Customer that fails to pay any or all Nonrefundable Contributions or fees will be subject to disconnection. Payments for Nonrefundable Contributions must be made in cash, check, or money order.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.17 REFUNDABLE ADVANCES

An Applicant requesting a Distribution System Expansion may be required to pay a Refundable Advance.

An Applicant shall always have the option to make a Refundable Advance in the form of cash, check or money order. The Company, at its sole discretion, may make available to the Applicant other Refundable Advance options including non-expiring irrevocable letters of credit, Surety bonds or other payment and refund arrangements agreed to by the Company.

Such Refundable Advance is in addition to other costs including but not limited to right-of-way, easements, Permit Fees, and other costs imposed by public or private entities in completion of the Distribution System Expansion. The Refundable Advance shall be refundable for ten (10) years. Refunds will be made for each new Service Line attachment to the Distribution System Expansion. No interest will be paid on Refundable Advances held by the Company.

Refunds will be made annually. The refund will have a cash value equal to the Revenue Credit for the attaching Service Line(s) or new usage. The total refunded shall not exceed the amount of the original Refundable Advance. The Customer is responsible to notify the Company when a refund is due. Refunds will only be made to the original contributor unless assigned in a form acceptable to the Company by such original contributor.

For purposes of the refund, a new Customer will only be considered to have attached to a Distribution Main Extension or Extensive Plant Addition if the Service Line connection is attached directly to a point on the Distribution Main Extension or Extensive Plant Addition.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.17 REFUNDABLE ADVANCES (continued)

Surety Instruments

If a Surety instrument is used, the amount must include:

- The amount of the Refundable Advance.
- A surcharge equal to the annual interest rate paid by the Company on Customer credit assurance deposits multiplied by the amount of the Refundable Advance.

The Surety must remain in force until called by the Company, at the earlier of the following:

- At the end of one (1) year from the date of the Refundable Advance.
- When the earned revenues are equal to the amount of the Refundable Advance.

When called by the Company, the Applicant must pay the Company the amount of the surcharge in cash, check, or money order.

If there are not sufficient earned refunds when the Surety is called to offset the full amount of the original Refundable Advance, the Applicant must provide a new Refundable Advance to cover the remaining amount.

Upon receipt of a new Refundable Advance, the Company will release the prior Surety. Earned refunds will be credited against the new Refundable Advance over the remainder of the original refund period.

The Applicant may continue to provide a Surety as a Refundable Advance each year until the end of the ten (10) year refund period. At that time, the Refundable Advance becomes nonrefundable and must be paid in cash, check, or money order.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.18 NONREFUNDABLE CONTRIBUTIONS

Payments for Nonrefundable Contributions must be made in cash, check, or money order.

The Company may waive the requirement for a Nonrefundable Contribution if such amount is determined to be \$10.00 or less.

} New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS

5.01 APPLICABILITY

The provisions of this subsection, “Existing System Modifications,” pertain to any changes to the Company’s existing gas facilities caused or necessitated by others. The terms and conditions of the “Expansion of Gas Distribution System” subsection of this Section 5 shall also apply, except as modified or supplemented herein.

5.02 DEFINITIONS

All definitions applicable to this “Existing System Modifications” subsection can be found in the previous subsection “Expansion of Gas Distribution System”.

5.03 COST OF MODIFICATIONS

The Customer(s) or Applicant(s) requesting a relocation of Company facilities must pay a Nonrefundable Contribution in accordance with the applicable sections of the “Expansion of Gas Distribution System” subsection of this Section 5. The Nonrefundable Contribution will include:

- The total cost of the requested facilities.
- The cost of removal of existing facilities.
- The total cost of relocating facilities.

See “Enlargement of Company Facilities” within this subsection “Existing System Modifications” for applicable charges if the relocation or conversion will result in an increase in gas usage.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.04 RELOCATION OF COMPANY FACILITIES

Customer- or Applicant-Requested Relocations

Existing Customers who are presently served by the Company or Applicants who have available gas service, but request the Company relocate or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. Such charges will be based on standard job estimation calculations incurred for such work unless actual costs exceed \$100,000, and then actual costs will be used.

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Customer-Imposed Relocations

The Customer is responsible for damage, alteration, or interference with Company metering or other gas facilities.

The Customer will pay the cost of any change or relocation of the Company's service facilities caused by alterations made by the Customer on Customer's Premises in order to comply with laws, ordinances, codes, and standards.

Government-Requested Relocations

The Company will relocate its facilities originally placed on public property at the request of the governmental unit performing road widening or similar public projects in accordance with legal and regulatory requirements.

New

Reimbursement for Government-Requested Relocations

The cost of facility relocation requests on public rights-of-way or private third-party easements, including removal, shall be in accordance with franchises, legal, and/or regulatory requirements, applicable portions of the "Expansion of Gas Distribution System" subsection of this Section 5, and under "Cost of Modifications" within this subsection "Existing System Modifications".



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.05 ENLARGEMENT OF COMPANY FACILITIES

System Capacity Enlargement

A Customer or Applicant that requests or causes an upgrade, addition or modification of the Company's existing facilities to accommodate additional load or change in gas equipment may be required, at the Company's sole discretion, to provide additional assurances in the form of cash, non-expiring irrevocable letters of credit, surety bonds, or other payment agreements that allow the Company to recover the cost of such upgrades, additions and modifications. Such upgrades, additions and modifications shall include, but are not limited to, distribution mains, regulating equipment, extensive plant additions and other equipment used to deliver gas service.

The Customer or Applicant will be allowed to use incremental Revenue Credit to determine whether a Nonrefundable Contribution is required.

} New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.05 ENLARGEMENT OF COMPANY FACILITIES (continued)

Cost of the Enlargement

The Company shall provide upgrades of the Company’s existing Distribution System at no charge to the Customer or Applicant if the Construction Cost to provide the upgrade is less than or equal to the incremental Revenue Credit based on the increase in usage by the Customer causing the upgrade of the Company’s existing facilities.

Replacement of the Service Line will be handled as a new service in accordance with the provisions of “Expansion of Gas Distribution System” subsection of this Section 5.

The Customer or Applicant will be required to make a Nonrefundable Contribution for any Construction Costs that are greater than the incremental Revenue Credit resulting from the Customer’s additional usage.

When Abnormal Conditions are present and/or unusual expenditures are required, the Customer or Applicant shall pay the Company a Nonrefundable Contribution for the excess costs to be incurred by the Company in order to upgrade the system. Revenue Credit, defined in the “Expansion of Gas Distribution System” subsection, cannot be used to offset the costs associated with Abnormal Conditions and/or unusual expenditures.

New



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.06 WORK FOR CUSTOMER BENEFIT

Work Outside Normal Hours

Any additional costs incurred by the Company for the Customer's convenience will be charged to the Customer. Such costs may include, but are not limited to, overtime charges, callout charges, and expediting charges.

} New

Work on Customer-Owned Facilities

The Customer may, by agreement with the Company, engage the Company to construct, maintain, or remove gas facilities owned by the Customer. The Company shall charge the Customer for all such work done on the Customer's Premises at market-based rates which fully compensate the Company for its labor, equipment and overhead.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

6.00 MISCELLANEOUS FEES AND CHARGES

6.01 LATE PAYMENT CHARGES

- Customers will be charged one and one-half percent (1.5%) per month on unpaid balances.
- Upon establishment of a Payment Agreement, late payment charges will not be charged on the Payment Agreement amount, as long as the monthly bills are paid on time.
- One (1) late payment charge will be waived each year.

New

6.02 RETURNED OR DISHONORED PAYMENTS

Customers will be charged \$30 for returned or dishonored payments.

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6.03 METER TESTS

- The Company will test the Customer’s meter at the Customer’s request without charge, if it has not been tested within the past twelve (12) months.
- Customers who request a meter test within one (1) year after a previous request will be required to pay a deposit in the following amount:

<u>Meter Rating</u>	<u>Deposit Amount</u>
Residential	\$10.00
Non-Residential:	
425 Therms or less	\$10.00
426 Therms to 1,000 Therms	\$20.00
Over 1,000 Therms	\$60.00

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- If the meter is not accurate within two percent ($\pm 2\%$) the Company will return the deposit.



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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

6.00 MISCELLANEOUS FEES AND CHARGES (continued)

6.04 EXTENSIVE CUSTOMER RESEARCH

A request for more extensive research, special handling, special bill preparation, or billing delivery methods other than delivery via standard electronic delivery or through the United States Postal Service (USPS), may require reimbursement to the Company for time and materials associated with such requests.

New

6.05 FEES TO TURN ON, TURN OFF AND RECONNECT SERVICE AFTER DISCONNECTION

	During Regular Working Hours	After Hours and Saturdays	Sundays and Holidays
Customer Requested Turn On	No Charge	\$65.00	\$90.00
Customer Requested Turn Off	No Charge	\$65.00	\$90.00
Reconnection After Disconnection	\$35.00	\$75.00	\$100.00
Applicable taxes will apply to the above fees. Customers may be liable for additional costs incurred in disconnecting and reconnecting service other than at the meter.			

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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**SECTION 6 – SAMPLE FORMS
 STANDARD RESIDENTIAL BILL FORM**

 <small>SECURELY ELECTRONICALLY AT YOUR SERVICE</small>	ACCOUNT NUMBER	DUE DATE	AMOUNT DUE
	01234 - 56789	September 7, 2015	\$130.40

Invoice Number: 567890815 Date: 08/16/15
 Service Address: JOHN DOE
 999 MAIN ST
 CITY SD 12345

Customer Service: 888-427-5632
 PO Box 8020 Davenport IA 52808-8020
 www.midamericanenergy.com

ACCOUNT SUMMARY	LAST BILL AMOUNT	PAYMENTS RECEIVED	AMOUNT DUE
	\$150.62	\$150.62	\$130.40

If payment is received after September 7, 2015, a late payment charge of \$1.96 will be assessed on your next bill.

ELECTRIC CHARGES

Meter No: S98989898	Rate: RS Residential Summer	07/15/15 to 08/15/15 31 billing days	
Company Reading 08/15/15	38000	Basic Service Charge	8.00
Company Reading 07/15/15	36883	Energy Charge	1,000 x 0.08710 87.10
Total kWh	1,117	Energy Charge	117 x 0.08380 9.80
		Energy Cost Adjustment	1,117 x -0.00038 -0.42
		Transmission Cost Recovery	1,117 x 0.00097 1.08
		Energy Efficiency Charge	1,117 x 0.00120 1.34
		Step Increase Adjustment	1,117 x -0.00167 -1.87
		4.00% State Sales Tax	4.20
		Total	\$109.23

GAS CHARGES

Meter No: AY8484848	Rate: SVS Residential	07/15/15 to 08/15/15 31 billing days	
Company Reading 08/15/15	3170	Basic Service Charge	5.00
Company Reading 07/15/15	3148	Meter Class 1 Charge	3.00
Total ccf	22	Delivery Charge	22 x 0.19560 4.30
22 ccf x 0.974 pressure x 1.042 BTU factor = 22 therms		Gas Supply Charge	22 x 0.32510 7.15
		Energy Efficiency Charge	22 x 0.04151 0.91
		4.00% State Sales Tax	0.81
		Total	\$21.17

MESSAGE CENTER

If you have a question regarding your bill, service or another issue, please call us toll free at 888-427-5632. Customer service associates are available 24 hours a day, seven days a week to help you. If you prefer to conduct business electronically, various online customer services are available at www.midamericanenergy.com. Customers using a TDD can reach us at 800-747-0593. If you have a complaint that MidAmerican is unable to resolve, you may request assistance from the South Dakota Public Utilities Commission by calling 605-773-3201 or writing to them at 500 E Capitol Avenue, State Capitol Building, Pierre, South Dakota 57501.

Keep Page 1 of 2

Send If payment is received after September 7, 2015, a late payment charge of \$1.96 will be assessed on your next bill.

 <small>SECURELY ELECTRONICALLY AT YOUR SERVICE</small>	ACCOUNT NUMBER	DUE DATE	AMOUNT DUE
	01234 - 56789	September 7, 2015	\$130.40

I want to contribute to the I CARE program
 Monthly One Time

\$

My Contribution \$1 \$5 \$10

JOHN DOE
 999 MAIN ST
 CITY SD 12345

MidAmerican Energy Company
 PO Box 8020
 Davenport IA 52808-8020
15 89.1

0100012345678990000001304000000013236000000000004

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM (continued)

ACCOUNT NUMBER	DUE DATE	AMOUNT DUE
01234 - 56789	September 7, 2015	\$130.40

Invoice Number: 56789052015 Date: 08/18/2015

Customer Service: 888-427-5632
 PO Box 8020 Davenport IA 52808-8020
 www.midamericanenergy.com

Service Address: JOHN DOE
 999 MAIN ST
 CITY SD 12345

USAGE PROFILE

ELECTRIC USAGE PROFILE					GAS USAGE PROFILE				
PERIOD	DAYS	AVG COST PER DAY	AVG USE PER DAY	AVG TEMP	PERIOD	DAYS	AVG COST PER DAY	AVG USE PER DAY	AVG TEMP
08/2015	31	\$3.52	36.03 kWh	70	08/2015	31	\$0.68	0.71 Therms	70
08/2014	30	\$4.06	33.33 kWh	69	08/2014	30	\$0.96	0.67 Therms	69

Log into your Web account at www.midamericanenergy.com to view and download additional usage information. If you don't have a Web account, simply set one up as a new user.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
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 Original Sheet No. 3

**SECTION 6 – SAMPLE FORMS
 RESIDENTIAL APPLICATION**

RESIDENTIAL SERVICE REQUEST		15-378 9/17/13														
OCCASIONALLY AVAILABLE AT YOUR SERVICE																
Name: _____ <small>First MI Last</small> Previous Name(s): _____ SSN: _____ Birth Date: / / Driver's License #: _____ State: _____ Phone Number: _____ <small>Home Mobile</small> Employer: _____ Work Number: _____	Spouse/Other: _____ <small>First MI Last</small> Previous Name(s): _____ SSN: _____ Birth Date: / / Driver's License #: _____ State: _____ Phone Number: _____ <small>Home Mobile</small> Employer: _____ Work Number: _____															
Marital Status: <input type="checkbox"/> Married <input type="checkbox"/> Single <input type="checkbox"/> Divorced <input type="checkbox"/> Widowed <input type="checkbox"/> Separated																
Start/Transfer Service: _____ Date of Start/Transfer: / / Address: _____ Apt/Lot/Suite: _____ City: _____ State: _____ Zip: _____ Mailing Address: _____ Apt/Lot/Suite: _____ <small>if different from service address</small> City: _____ State: _____ Zip: _____ Email Addresses: _____ E Bill: <input type="checkbox"/> Yes <input type="checkbox"/> No Authorized Contacts: _____ Emergency Contact: _____ Phone Number: _____ <input type="checkbox"/> Buying/Own <input type="checkbox"/> Renting Landlord: _____ Landlord Phone: _____																
Disconnecting Service: _____ Date of Disconnect: / / Address: _____ Apt/Lot/Suite: _____ City: _____ State: _____ Zip: _____ <input type="checkbox"/> Renting Landlord: _____ Landlord Phone: _____ <input type="checkbox"/> Selling New Owner: _____ New Owner Phone: _____ Final Bill Mailing Address: _____ Apt/Lot/Suite: _____ City: _____ State: _____ Zip: _____																
<small>The undersigned hereby agrees to comply with the rules and regulations of the Company, the Company's tariffs on file with the State Public Utility Commission, and the rules of the State Public Utility Commission.</small> Signature: _____ Date: _____																
Internal Use Only																
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Previous Account#: _____</td> <td>Balances to Transfer: \$ _____</td> </tr> <tr> <td>New Account#: _____</td> <td>Final Budget Balance: \$ _____</td> </tr> <tr> <td>Deposit Amount: \$ _____</td> <td>Preferred Due Date: _____</td> </tr> <tr> <td colspan="2"> Proposed Budget Bill Amount: \$ _____ Month Review: _____ Start Budget Billing? <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> <tr> <td colspan="2"> Recurring Payment Plan (EFT): <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> <tr> <td colspan="2"> Obstacles on or around property (e.g. Animals, broken stairs, holes in yard): _____ </td> </tr> <tr> <td>Primary Heat Source: _____</td> <td>3+ Units: <input type="checkbox"/> Yes <input type="checkbox"/> No Employee: _____</td> </tr> </table>			Previous Account#: _____	Balances to Transfer: \$ _____	New Account#: _____	Final Budget Balance: \$ _____	Deposit Amount: \$ _____	Preferred Due Date: _____	Proposed Budget Bill Amount: \$ _____ Month Review: _____ Start Budget Billing? <input type="checkbox"/> Yes <input type="checkbox"/> No		Recurring Payment Plan (EFT): <input type="checkbox"/> Yes <input type="checkbox"/> No		Obstacles on or around property (e.g. Animals, broken stairs, holes in yard): _____		Primary Heat Source: _____	3+ Units: <input type="checkbox"/> Yes <input type="checkbox"/> No Employee: _____
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Primary Heat Source: _____	3+ Units: <input type="checkbox"/> Yes <input type="checkbox"/> No Employee: _____															

Sec. VI
 Sht. 7



MIDAMERICAN ENERGY COMPANY
 P.O. Box 4350
 Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 6
 Original Sheet No. 4

**SECTION 6 – SAMPLE FORMS
 COMMERCIAL APPLICATION**

MidAmerican Energy Company Commercial Credit Application

Name for Billing _____		Date _____
Legal Name _____		Account # _____
E-mail _____		Federal Tax ID # _____
Service Address _____		Business Phone _____
Mail Address _____		Turn on Date _____
Function or Type of Business _____		
Organized as: Corporation ___ Partnership ___ Sole Proprietorship ___ Other _____		
List Officers or Co-Owners:		
(1) _____	Title/position _____	
Home Address _____	Home phone _____	
(2) _____	Title/position _____	
Home Address _____	Home phone _____	
(3) _____	Title/position _____	
Home Address _____	Home phone _____	
Owner of Building _____	Phone _____	
Deposit Amt. _____		
Remarks _____		

The undersigned "Customer" contracts with MidAmerican Energy Company for the electric and/or gas service to be supplied at the location described above and at any other location hereafter served by the Company at the customer's request. The customer also agrees to comply with the rules and regulations of the Company, the Company's tariffs on file with the State Public Utility Commission, and the rules of the State Public Utility Commission.

Signature _____ Title _____
 (also print name below)

_____ Date _____

Signature _____ Title _____
 (also print name below)

_____ Date _____

MidAmerican Energy Company _____ Code _____

PLEASE RETURN WITHIN 10 DAYS

FAX: 563-336-3542
 MAIL: MidAmerican Energy; Business Advantage; P.O. Box 4350; Davenport, IA 52808-4350
 E-MAIL scanned copy to: businessadvantage@midamerican.com



15-379
9-28-08

Sec. VI
 Sht. 8



MIDAMERICAN ENERGY COMPANY
 P.O. Box 4350
 Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 6
 Original Sheet No. 5

**SECTION 6 – SAMPLE FORMS
 DEFERRED PAYMENT AGREEMENT**



DEFERRED PAYMENT ARRANGEMENT

Customer name _____

Service address _____

Account Number _____

Phone (Home) _____

(Cell) _____ Read History Verified Yes No

Payment Arrangement:

Original Renegotiated Final Bill

Amount deferred \$ _____ First installment \$ _____

Number of months _____ Due Date: _____

Monthly payment \$ _____ Reconnect fee paid: _____

I understand that the terms of this agreement require that I make all payments as agreed.

I understand that by signing this agreement, I have agreed to pay my bill for current service and the payment agreement amount by the date specified on each bill rendered. I understand that MidAmerican Energy Company shall have the right to cancel this agreement and/or discontinue service without further notice if I fail to meet the terms of this agreement. To avoid disconnection, or obtain service again, I may be required to pay all amounts due and owing as well as a reconnection charge.

I agree that this is a reasonable payment arrangement and that I can comply with its terms.

Customer Signature _____

Arrangements made with: _____ Date: _____

15-61
4-13-13

New

Date Filed: August 4, 2014
 Docket No. NG14-005

Effective Date: July 1, 2015

Issued By: Naomi G. Czachura
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 4350
 Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 6
 Original Sheet No. 6

**SECTION 6 – SAMPLE FORMS
 DISCONNECT NOTICE**

Disconnect Notice
 Important! Read Immediately

We want to continue our dependable service to you, our valued customer, but you must take action **now**.

Billing for service at: JOHN DOE
 999 MAIN ST
 CITY SD 12345 Account Number **01234-56789**

You must pay \$644.23
 By August 6, 2014
 TO AVOID DISCONNECTION

You may avoid disconnection by:

- Paying the \$644.23 listed above.
- **Calling MidAmerican Energy at 1-800-952-0112. Representatives are always available.**
- Partial payment does not cancel this disconnect notice.
- Payments mailed or paid at pay stations, and not received before the disconnect due date, will not prevent disconnection.
- If disconnected, payment in full and a reconnect fee may be required before service is restored. Reconnection at the meter during business hours may be up to \$30.00 for electric services and \$35.00 for gas services plus applicable taxes. Reconnection other than at the meter and/or after business hours may be substantially higher. A deposit, or an increase in your current deposit amount, may also be required.
- **Future bills will not cancel this notice.**
 See reverse side for Customer Rights and Remedies.

Please bring this entire notice if paying at an office or electronic pay station.

Please tear off and mail this stub with your payment.
 Your payment must arrive by the date due to avoid disconnection.
 Please include your account number on your check.

IDP620700960210102110

*****MIXED AADC 612
 JOHN DOE
 999 MAIN ST
 CITY SD 12345



JOHN DOE
 Account Number **01234-56789**
 By **Aug 06, 2014**
 You must pay **\$644.23**

MidAmerican Energy Company
 P.O. Box 8020
 Davenport, Iowa 52808-8020
 14

01000123456789900000064423000000000000000000644234

Sec. VI
 Sht. 5



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
Original Sheet No. 7

**SECTION 6 – SAMPLE FORMS
DISCONNECT NOTICE (continued)**

****NOTICE OF PENDING DISCONNECTION****

To avoid possible disconnection, the total due on this notice must be paid or a payment agreement must be made by the due date. This notice does not extend or void any prior disconnect notices.

If you dispute all or a portion of this notice, or wish to inquire about a payment agreement or need further information:

Call MidAmerican Energy Company toll free at 1-800-952-0112.

If you have a dispute that MidAmerican Energy Company is unable to resolve you may file a formal action with the South Dakota Public Utilities Commission, the State Regulatory Agency at 1-800-332-1PUC.

Please disregard this notice if payment has already been made.

SD DC0030D-101912

Sec. VI
Sht. 5.10



MIDAMERICAN ENERGY COMPANY
 P.O. Box 4350
 Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 6
 Original Sheet No. 9

**SECTION 6 – SAMPLE FORMS
 CUSTOMER RELEASE (continued)**

Section 3
 The Authorized party is allowed to conduct the following actions. (Check *one* box only)

Account Agent

Unrestricted and Unlimited - activity and transactions

Restricted /or Limited - activity or transactions:
 (Check any or all that apply)

- Request and receive balances on accounts
- Establish payment arrangements
- Establish and maintain Budget Billing
- Request and receive credit history
- Request and receive billing history and all meter usage history
- Request special metering, and to access interval usage and other meter usage data
- Request connection and disconnection of services
- Request rate analysis
- Request rate changes
- Other _____

Billing Agent*

Restricted - Receive bills and remit payments *only*
All billing and correspondence are mailed to the authorized party.

*Mailing address required: _____
 Address City State Zip

Section 4
 The authorized party can receive account information and/or conduct business as indicated above:
 Effective date— (Check one box only) *If no time period is specified, the authorization will be effective from date of signature below.*

- From the date of the signature below
- From a date prior to the signature below or a future date ____/____/____ (mm/dd/yy)

Expiration date— (Check one box only) *If no time period is specified, the authorization will be honored as having no expiration date.*

- One time authorization—A limited inquiry for information, one time only
- Expiration date of ____/____/____ (mm/dd/yy)
- No expiration date until terminated by the customer or authorized party

Section 5
 I understand that by reason of this authorization, the named appointee may conduct the designated activity and transactions on the account(s) that I, as customer of record, may direct or perform even though I remain responsible for all payment and other service obligations. This authorization shall continue in effect until the date specified unless earlier terminated by me, customer of record.

Utility Release: Customer of record hereby releases MidAmerican Energy Company, its employees, officers and agents from any and all liability associated with the dissemination and use of such utility account information and authorization.

 PRINT CUSTOMER NAME

 CUSTOMER SIGNATURE

Executed this ____ day of _____, ____
 MONTH YEAR

New