



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF  
 SD P.U.C. Section No. II  
 Fourth Revised Sheet No. 1  
 Cancels Third Revised Sheet No. 1

**PRELIMINARY STATEMENT**

**Territory Served**

The Company provides natural gas service at retail to the following communities and their immediate environs in South Dakota:

Alcester	Elk Point	Montrose
Baltic	Ellis	North Sioux City
Beresford	Flandreau	Ramona
Brandon	Gayville	Salem
Canton	Harrisburg	Sioux Falls
Centerville	Hartford	Tea
Colton	Jefferson	Valley Springs
Corson	Lennox	Vermillion
Dakota Dunes	McCook Lake	Worthing
Dell Rapids	Meckling	Yankton

Sec. 2  
Sht. 1

**Types and Classes of Service**

The Company has the following Classes of Service:

<u>Gas Sales Service</u>	<u>Gas Transportation Service</u>
Small Volume Firm (SVF)	Small Volume Transport (ST)
Medium Volume Firm (MVF)	Medium Volume Transport (MT)
Large Volume Firm (LVF)	Large Volume Transport (LT)
Small Volume Interruptible (SVI)	Competitive Pricing Transportation Service (CPS)
Large Volume Interruptible (LVI)	Daily Balancing Service (DBS)
Economic Development Service (EDS)	Group Balancing Service (GBS)
Incremental Expansion (SD1)	Firm Standby Service (FSS)
	Optional Intra-day Hourly Metering Service

Sec. 2  
Sht. 3

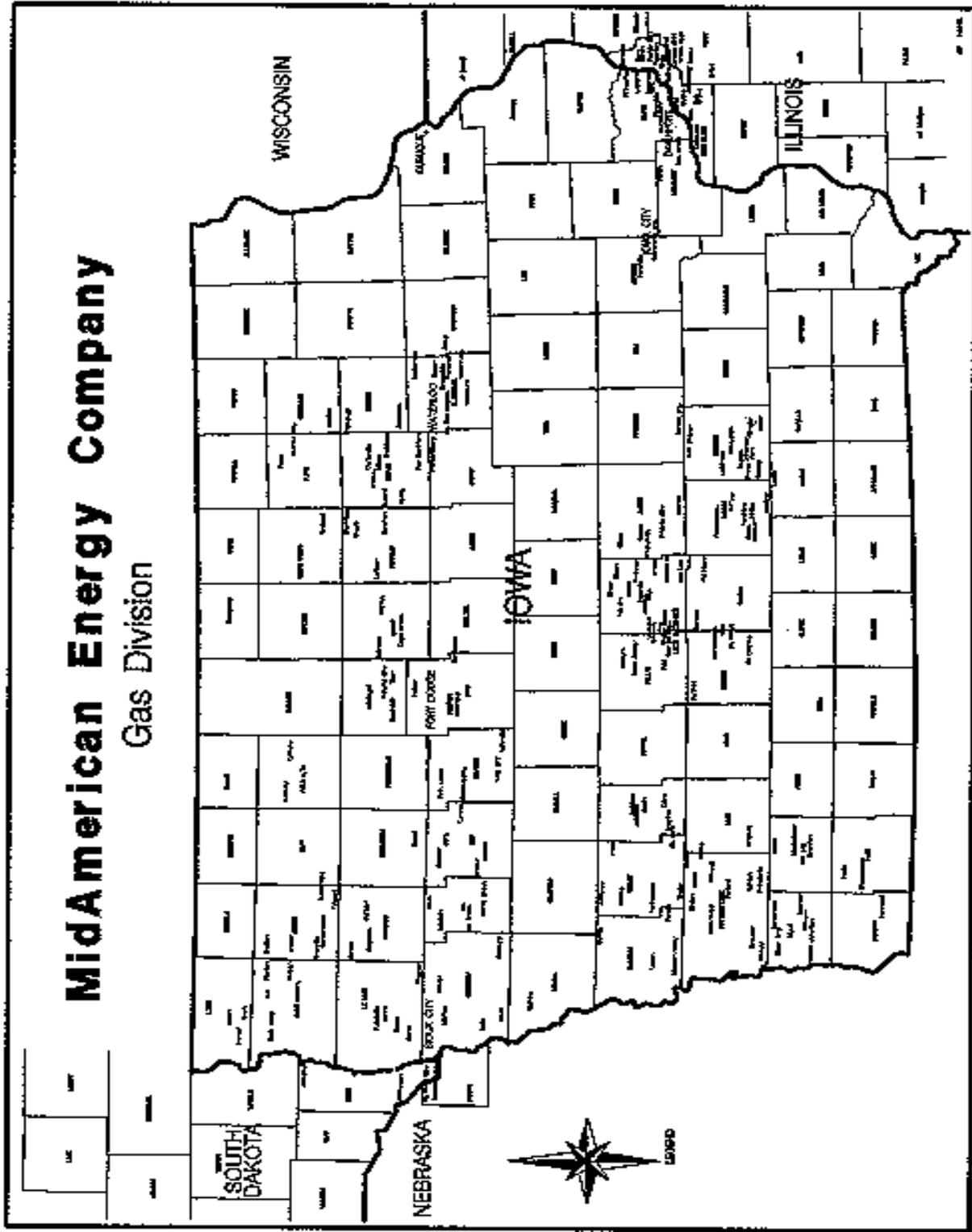
**General Conditions of Service**

All service is furnished under the provisions of the Company's Rules and Regulations set forth in Section No. V of the tariff schedules.

Sec. 2  
Sht. 4

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Issued By: James J. Howard  
 Vice President



Sec. 2  
Sht. 2

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SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. II  
Original Issue Sheet No. 3

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**Symbols Used Throughout Tariff to Indicate that Change is Being Made**

When any change is proposed on a tariff schedule sheet, the following symbols will be used to so indicate:

- (C) To signify changed listing, rule, or condition which may affect rates or charges.
- (D) To signify discontinued material including listing, rate, rule, or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule, or condition.
- (N) To signify new material including listing, rate, rule, or condition.
- (R) To signify reduction.
- (T) To signify change in wording of text but no change in rate, rule, or condition.

Sec. 2  
Sht. 4

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SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. II  
Original Issue Sheet No. 4

**DESIGNATION: Tariff Reference**

<u>South Dakota Tariff</u>	<u>Cancels</u> <u>Sioux Falls Region</u>	<u>Cancels</u> <u>Yankton Region</u>
Title Page	Title Page	Sec I, 1st Rev Sh 1
Sec I, Orig Issue Sh 1-3	Sec I, Orig Issue Sh 1	Sec II, Sub. 7th Rev Sh 1-2
Sec II, Orig Issue Sh 1	Sec II, Orig Issue Sh 1	Sec III, 6th Rev Sh 4
Sec II, Orig Issue Sh 2	Sec II, Orig Issue Sh 2	Sec III, 1st Rev Sh 3
Sec II, Orig Issue Sh 3	Sec II, Orig Issue Sh 3	Sec III, 1st Rev Sh 2
Sec II, Orig Issue Sh 4-6	N/A	N/A
Sec III, Orig Issue Sh 1-2	Sec III, 1st Rev Sh 1	N/A
Sec III, Orig Issue Sh 3	Sec III, 21st Rev Sh 24-25	Sec IV, 150th Sh 1-1A
Sec III, Orig Issue Sh 4	Sec III, Orig Issue Sh 26	Sec IV, Orig Issue Sh 1B
Sec III, Orig Issue Sh 5	Sec III, 1st Rev Sh 27	Sec IV, Sub 3rd Rev Sh 2
		Sec IV, 4th Rev Sh 3
		Sec IV, Sub 3rd Rev Sh 4
		Sec IV, Sub 3rd Rev Sh 5
		Sec IV, Sub 3rd Rev Sh 6
		Sec IV, Sub 1st Rev Sh 6A
		Sec IV, Sub 3rd Rev Sh 7
		Sec IV, Sub 1st Rev Sh 7A
		Sec IV, Sub 2nd Rev Sh 8
		Sec IV, Sub 1st Rev Sh 8A
		Sec IV, Sub 3rd Rev Sh 8B
		Sec IV, Sub 1st Rev Sh 8C
		Sec IV, Sub PPA 3rd Rev Sh 8D
Sec III, Orig Issue Sh 6	N/A	Sec IV, No. 1 3rd Rev Sh 8E
Sec III, Orig Issue Sh 7	N/A	Sec IV, Rider No. 1 2nd Rev Sh 8F
Sec III, Orig Issue Sh 8-10	N/A	Sec IV, Sheet 8G
Sec III, Orig Issue Sh 11	Sec III, Sub Orig Sh 2-3	Sec IV, 10th Rev Sh 9-10
Sec III, Orig Issue Sh 12	Sec III, Orig Issue Sh 4-5	Sec IV, Sub 9th Rev Sh 11-12
		Sec IV, Sub 10th Rev Sh 13
		Sec IV, 9th Rev Sh 14
Sec III, Orig Issue Sh 13	Sec III, Orig Issue Sh 8	Sec IV, Sub 5th Rev Sh 14A
		Sec IV, 4th Rev Sh 14B
		Sec IV, 5th Rev Sh 14C
		Sec IV, Sub 4th Rev Sh 14D
Sec III, Orig Issue Sh 14	Sec III, Orig Issue Sh 6	N/A
Sec III, Orig Issue Sh 15	Sec III, Orig Issue Sh 7	Sec IV, Sub 9th Rev Sh 15-16
Sec III, Orig Issue Sh 16-19	N/A	Sec IV, Sheet 16A
		Sec IV, Sub 8th Rev Sh 18
		Sec IV, 8th Rev Sh 19
		Sec IV, Sub 9th Rev Sh 20
		Sec IV, Sub 4th Rev Sh 22
		Sec IV, 6th Rev Sh 23

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SOUTH DAKOTA GAS TARIFF  
 SD P.U.C. Section No. II  
 Original Issue Sheet No. 5

**DESIGNATION: Tariff Reference**

<u>South Dakota Tariff</u>	<u>Cancels Sioux Falls Region</u>	<u>Cancels Yankton Region</u>
Sec III, Orig Issue Sh 20	N/A	Sec IV, Sub 4th Rev Sh 17
Sec III, Orig Issue Sh 21	Sec III, Orig Issue Sh 9	Sec IV, Orig Issue Sh 27-28
Sec III, Orig Issue Sh 22	Sec III, Orig Issue Sh 23	Sec IV, Orig Issue Sh 29
Sec III, Orig Issue 23-25	Sec III, Orig Issue Sh 23A-D	Sec IV, Orig Issue Sh 30-32
Sec III, Orig Issue Sh 26	N/A	N/A
Sec III, Orig Issue Sh 27	N/A	Sec IV, Sub 8th Rev Sh 21
N/A	N/A	Sec IV, 4th Rev Sh 24
Sec III, Orig Issue Sh 28	N/A	N/A
Sec III, Orig Issue Sh 29	N/A	N/A
Sec IIIA, Orig Issue Sh 1-4	N/A	N/A
Sec IIIA, Orig Issue Sh 5	Sec III, Orig Issue Sh 16-18	Sec IV, 1st Rev Sh 25-26
Sec IIIA, Orig Issue Sh 6	Sec III, Orig Issue Sh 13-15	N/A
Sec IIIA, Orig Issue Sh 7	Sec III, Orig Issue Sh 10-12	N/A
Sec IIIA, Orig Issue Sh 8	Sec III, Orig Issue Sh 19-21	N/A
Sec IIIA, Orig Issue Sh 9-10	N/A	N/A
Sec IIIA, Orig Issue Sh 11-12	Sec III, Orig Issue Sh 23E-G	Sec IV, Orig Issue Sh 33-35
Sec IIIA, Orig Issue Sh 13-19	N/A	N/A
Sec IIIA, Orig Issue Sh 20-21	Sec III, Orig Issue Sh 11-21	N/A
Sec IIIA, Orig Issue Sh 22	Sec III, Orig Issue Sh 22	N/A
Sec IIIA, Orig Issue Sh 23	N/A	N/A
Sec IIIA, Orig Issue Sh 24-25	N/A	N/A
Sec IIIA, Orig Issue Sh 26-28	N/A	N/A
Sec IIIA, Orig Issue Sh 29-30	N/A	N/A
Sec IIIA, Orig Issue Sh 31-37	N/A	N/A
Sec IIIA, Orig Issue Sh 38-41	N/A	N/A
Sec IIIA, Orig Issue Sh 42	N/A	N/A
Sec IIIA, Orig Issue Sh 43	N/A	N/A
Sec IIIA, Orig Issue Sh 44	N/A	N/A
Sec IIIA, Orig Issue Sh 45-46	N/A	N/A
Sec IV, Orig Issue Sh 1	Sec IV, Orig Issue Sh 1	Sec V, 1st Rev Sh 1
Sec V, Orig Issue Sh 1	Sec V, Orig Issue Sh 2	N/A
Sec V, Orig Issue Sh 2-3	Sec II, Orig Issue Sh 4-6	Sec VI 2nd Rev Sh 24-29
		Sec VI, 3rd Rev Sh 30
		Sec VI, 2nd Rev Sh 31
Sec V, Orig Issue Sh 4-5	Sec V, Orig Issue Sh 3-4	Sec VI, 3rd Rev Sh 1
Sec V, Orig Issue Sh 6-7	Sec V, Orig Issue Sh 5-7	Sec VI, 5th Rev Sh 21
		Sec VI, 6th Rev Sh 22
Sec V, Orig Issue Sh 8-11	Sec V, Orig Issue Sh 8-12	Sec VI, 5th Rev Sh 23
Sec V, Orig Issue Sh 12-13	Sec V, Orig Issue Sh 13-14	Sec VI, 5th Rev Sh 3
		Sec VI, 1st Rev Sh 3A
		Sec VI, 3rd Rev Sh 5

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SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. II  
Original Issue Sheet No. 6

**DESIGNATION: Tariff Reference**

<u>South Dakota Tariff</u>	<u>Cancels Sioux Falls Region</u>	<u>Cancels Yankton Region</u>	
Sec V, Orig Issue Sh 14	Sec V, Orig Issue Sh 15	Sec VI, 4th Rev Sh 15-16	} Deleted
Sec V, Orig Issue Sh 15	Sec V, Orig Issue Sh 16	Sec VI, 3rd Rev Sh 1	
Sec V, Orig Issue Sh 16-17	Sec V, Orig Issue Sh 17-19	Sec VI, 3rd Rev Sh 1	
		Sec VI, 3rd Rev Sh 2	
Sec V, Orig Issue Sh 18-19	Sec V, Orig Issue Sh 20-21	Sec VI, 3rd Rev Sh 1	
		Sec VI, 5th Rev Sh 20	
		Sec VI, 3rd Rev Sh 20A	
Sec V, Orig Issue Sh 20-24	Sec V, Orig Issue Sh 22-26	Sec VI, 5th Rev Sh 3	
		Sec VI, 4th Rev Sh 17-19	
		Sec VI, 5th Rev Sh 20	
Sec V, Orig Issue Sh 25	Sec V, Orig Issue Sh 27	Sec VI, 3rd Rev Sh 2	
		Sec VI, 3rd Rev Sh 6	
Sec V, Orig Issue Sh 26	Sec V, Orig Issue Sh 28	Sec VI, 4th Rev Sh 4	
Sec V, Orig Issue Sh 27	N/A	Sec VI, 4th Rev Sh 7-8	
		Sec VI, Orig Issue Sh 8A	
Sec V, Orig Issue Sh 28-29	N/A	Sec VI, 6th Rev Sh 9	
		Sec VI, 5th Rev Sh 10-11	
Sec V, Orig Issue Sh 30-31	N/A	Sec VI, 4th Rev Sh 12	
		Sec VI, 3rd Rev Sh 13-14	
		N/A	
Sec VI, Orig Issue Sh 1	Sec VI, Orig Issue Sh 1	Sec VII, 7th Rev Sh 1-1A	
Sec VI, Orig Issue Sh 2	Sec VI, Sub Orig Issue Sh 2	Sec VII, 4th Rev Sh 2	
Sec VI, Orig Issue Sh 3	Sec VI, Orig Issue Sh 3	Sec VII, 4th Rev Sh 3	
Sec VI, Orig Issue Sh 4	Sec VI, Orig Issue Sh 4	Sec VII, 5th Rev Sh 4	
Sec VI, Orig Issue Sh 5	Sec VI, Sub Orig Issue Sh 5	N/A	
Sec VI, Orig Issue Sh 6	Sec VI, Orig Issue Sh 6	Sec VII, 3rd Rev Sh 5	
Sec VI, Orig Issue Sh 7	Sec VI, Orig Issue Sh 7	Sec VII, 3rd Rev Sh 6	
Sec VI, Orig Issue Sh 8	Sec VI, Orig Issue Sh 8	Sec VII, 2nd Rev Sh 7	
Sec VI, Orig Issue Sh 9	Sec VI, Orig Issue Sh 9		

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
6<sup>th</sup> Revised Sheet No. 1  
Cancels Fifth Revised Sheet No. 1

**SECTION III INDEX**

<u>Description</u>	<u>Sheet Numbers</u>
<b>Index</b> .....	1
Reserved for Future Use .....	2
 <b>Adjustment Clauses</b>	
Statement of Purchased Gas Adjustment .....	3
Incremental Expansion Surcharge Adjustment .....	4
Cost of Purchased Gas Adjustment .....	5
Tax Adjustment Clause .....	6
Btu Adjustment Clause .....	7
Gas Energy Efficiency Cost Recovery .....	8 - 9
Reserved for Future Use .....	10
 <b>Gas Sales Rate Schedules</b>	
<b>Firm Service:</b>	
Small Volume Firm (SVF) .....	11
Medium Volume Firm (MVF) .....	12
Large Volume Firm (LVF) .....	13
<b>Interruptible Service:</b>	
Small Volume Interruptible (SVI) .....	14 – 14.10
Large Volume Interruptible (LVI) .....	15 – 16
Reserved for Future Use .....	17 - 20
<b>Other Services:</b>	
Economic Development Service (EDS) .....	21
Incremental Expansion Surcharge Rate Schedule (SD1) .....	22
Reserved for Future Use .....	23 - 25
Competitive Sales Service .....	26 - 27
Small Seasonal Service (SSS) .....	28
Large Seasonal Service (LSS) .....	29

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
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**DESIGNATION:**  
**CLASS OF SERVICE:**

RESERVED FOR FUTURE USE

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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 226<sup>th</sup> Revised Sheet No. 3  
 Cancels 225<sup>th</sup> Revised Sheet No. 3

**CLASS OF SERVICE: Statement of Purchased Gas Adjustment**

<u>Clause</u>	<u>Rate Schedule</u>	<u>Rate Codes</u>	<u>Billing Rate per Therm</u>	
1	Small, Medium and Large Volume Firm	SVF, MVF, LVF, SSS, LSS	\$0.53319	
	<u>Monthly Metered Transport</u>	<u>Rate Codes</u>	<u>Billing Rate per Therm</u>	} Sec. 3 Sht. 58
	Swing Service Fee	STM, MTM	\$0.0084	
	Weekend Service Rider	STM, MTM	\$0.0074	
	<u>Exit Fees</u>	<u>Rate Codes</u>	<u>Billing Rate per Therm</u>	
	PDR	SVF, MVF, LVF, SSS, LSS	.09201	} Deleted
	PTR	SVF, MVF, LVF, SSS, LSS	.00000	
	PGA Retention Factor: Effective September 2009		1.17%	} Sec. 3 Sht. 58
	PGA Retention Factor: Effective September 2010		1.07%	
	PGA Retention Factor: Effective September 2011		0.94%	
	PGA Retention Factor: Effective September 2012		0.52%	
	PGA Retention Factor: Effective September 2013		1.23%	

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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 Original Issue Sheet No. 4

**CLASS OF SERVICE: Incremental Expansion Surcharge Adjustment**

The following Incremental Expansion Surcharge Adjustments shall be added to the monthly customer charge for each applicable rate schedule(s) in those communities designated below.

<u>Area and Customer Class (SD-1)</u>	<u>Per Meter Per Month</u>	<u>Effective Date</u>	<u>Expiration Date</u>
Anytown, South Dakota			

The net present value of the surcharge will be treated as contribution-in-aid-of-construction for accounting purposes.

This surcharge will remain in effect until the costs incurred by the Company to finance and construct the gas facilities associated with this surcharge are completely recovered. Annual reconciliations will determine when all associated costs have been recovered and the surcharge will be dropped.

Sec. 3  
 Sht. 61

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
Second Revised Sheet No. 5  
Cancels First Revised Sheet No. 5

**CLASS OF SERVICE: Cost of Purchased Gas Adjustment**

**1. Application**

Applicable in all service areas in South Dakota and to all sales customers of the Company.

**2. Implementation of Purchased Gas Adjustment**

In the event the delivered costs for natural gas purchased for resale on a firm and/or interruptible basis increase or decrease, and result in a billing rate change that exceeds \$.003 per therm either temporarily or permanently, the retail gas rates in effect may be increased or shall be decreased correspondingly to reflect the change in the delivered cost of purchased gas. A gas cost change that does not total \$.003 per therm will be withheld until a change in the delivered cost of purchased gas exceeds \$.003 per therm from the current billing rate level.

**3. Annual Gas Cost Reconciliation**

Annually, on or before October 1st, the Company shall file a "Gas Cost Reconciliation" (GCR) with the Commission. The filing will compare the cost of gas purchased (including propane) with actual billed revenue arising from the components of retail sales which are attributable to the cost of gas purchased. Each such comparison shall be for the year ended the immediately preceding August 31st. The filing will specify a reconciliation rate adjustment to become effective on November 1. This GCR adjustment will correct for any difference between gas cost incurred and gas cost recovered for the reconciliation year ended August 31st and will correct for the previous year's reconciliation adjustment. The reconciliation adjustment will include carrying charges at the overall rate of return allowed by the South Dakota Public Utilities Commission in the most recent rate case for the Company.

**4. PGA Over / (Under) Recovery Factor**

A factor may be calculated monthly and applied to each Purchased Gas Adjustment Clause to obtain a reasonable balance between gas recoveries and gas costs ending with the final month in the gas reconciliation period. If the Purchased Gas Adjustment balance represents costs in excess of revenues, a factor shall be assigned a positive value. If the Purchased Gas Adjustment balance represents revenues in excess of costs, a factor shall be assigned a negative value.

**5. Summary of Purchased Gas Adjustments**

The billing rates set forth on Page 3 of Section III include all Purchased Gas Adjustments to date, and will be revised to reflect any increase or decrease described in the above two paragraphs.

**6. Refund Procedure**

Any refund of \$500,000 or less plus applicable interest thereon, if any, received by the Company from its supplier in respect of increased rates paid by the Company subject to refund and applicable to natural gas purchased for resale shall be passed on to presently served customers by an appropriate adjustment to the Gas Cost Reconciliation, or by a refund plan proposed by the Company and approved by the Commission. Any refund greater than \$500,000 plus applicable interest thereon, if any, received by the Company from its supplier in respect of increased rates paid by the Company, shall be subject to refund. This refund shall be applicable to natural gas purchased for resale and refunded to customers according to a refund plan proposed by the Company and approved by the Commission.

Sec. 3  
Sht. 56

Sec. 3  
Sht. 58

Sec. 3  
Sht. 57

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
Original Issue Sheet No. 6

**CLASS OF SERVICE: Tax Adjustment Clause**

**1. Application**

Applicable in all service areas in South Dakota.

**2. Tax Provisions**

When any franchise, occupation, production, severance, transportation, pipeline, footage, sales, receipts, license, excise, privilege or similar tax or fee of any kind is imposed upon the Company by any governmental authority based upon (i) the sale of gas service to customers, (ii) the amount of gas energy sold to customers, (iii) the gross receipts, net receipts or revenues to the Company therefrom, such tax or fee or value of service shall, insofar as practical, be charged on a pro rata basis to all customers receiving gas service from the Company within the boundaries of such taxing authority. Taxes will be prorated on the same basis as they are charged to the Company. Any such charge shall continue in effect only for the duration of such tax, assessment or service period.

Sec. 3  
Sht. 62

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
Original Issue Sheet No. 7

**CLASS OF SERVICE: Btu Adjustment Clause**

**1. Application**

Applicable in all service areas in South Dakota.

**2. Btu Adjustment**

The quantity of gas delivered hereunder shall be expressed in therms. The term "therm" as used in this rider means that quantity of gas which contains one hundred thousand British thermal units (100,000 Btu).

The number of therms delivered hereunder in any month shall be determined by multiplying the volume of gas in cubic feet by the average total heating value of the gas, expressed in Btu per cubic foot, as applicable for such month, and dividing this product by 100,000.

Sec. 3  
Sht. 59

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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 2<sup>nd</sup> Revised Sheet No. 8  
 Cancels First Revised Sheet No. 8

**CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery**

**1. Application**

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for daily metered gas transportation customers. Separate factors will be calculated for residential and for non-residential customers.

**2. Purpose**

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

**3. Implementation**

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

**4. Determination of Factor**

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

- Residential – SVF and MVF
- Non-Residential – SVF, MVF, LVF, SVI, LVI, SSS, LSS, MMT, and MMT Interruptible

EXP = Energy efficiency expenditures by class as approved by the Commission.

S = Sales - Forecasted therm sales for the collection period.

PI = Performance incentive

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are 1/12<sup>th</sup> the approved overall rate of return from the most recent general rate proceeding applied monthly to the over- or under-collection amount.

Sec. 3  
Sht. 60

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
6<sup>th</sup> Revised Sheet No. 9  
Cancels 5<sup>th</sup> Revised Sheet No. 9

**CLASS OF SERVICE: Gas Energy Efficiency Cost Recovery**

**5. Energy Efficiency Recovery Factors**

	<u>Residential</u>	<u>Non-Residential</u>
<b>On-going MidAmerican Costs</b>	<b>\$0.00677/therm</b>	<b>\$0.01387/therm</b>

**6. Reconciliation**

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovered from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

Sec. 3  
Sht. 60



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Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 4<sup>th</sup> Revised Sheet No. 11  
 Cancels Third Revised Sheet No. 11

**DESIGNATION: Small Volume Firm (SVF)**  
**CLASS OF SERVICE: Residential, Commercial and Industrial**

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 500 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>SVF</u>
Service Charge per Meter:	\$ 8.00
Non-Gas Commodity Charge:	
First 250 therms per therm	\$ .18125
Balance per therm	\$ .13191

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).  
 Tax Adjustment Clause (Sheet No. 6).  
 Btu Adjustment Clause (Sheet No. 7).  
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The minimum charge is the service charge plus the commodity charge for all therms used.

Sec. 3  
 Sht. 1 & 3

Sec. 3  
 Sht. 2

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
4<sup>th</sup> Revised Sheet No. 12  
Cancels Third Revised Sheet No. 12

**DESIGNATION: Medium Volume Firm (MVF)**  
**CLASS OF SERVICE: Residential, Commercial and Industrial**

**1. Application**

Available in all service areas in South Dakota.

Applicable to firm natural gas service normally supplied through one meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 2,000 therms. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

Sec. 3  
Sht. 4 & 6

**2. Monthly Rate**

	<u>MVF</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm	\$ .07201

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Sec. 3  
Sht. 5

**5. Minimum Charge**

The minimum charge is the service charge plus the commodity charge for all therms used.

Date Filed: April 18, 2007

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
5<sup>th</sup> Revised Sheet No. 13  
Cancels Fourth Revised Sheet No. 13

**DESIGNATION: Large Volume Firm (LVF)**  
**CLASS OF SERVICE: Commercial and Industrial**

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

Sec. 3  
Sheet 7 & 15

**2. Monthly Rate**

Service Charge per Meter:  
Commodity Charge (per therm):

<u>LVF</u>
\$ 275.00
\$ .03755

Sec. 3  
Sheet 8

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1, (Sheet No.3).  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

Sec. 3  
Sheet 10

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Sec. 3  
Sheet 11

**5. Term of Contract**

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

Sec. 3  
Sheet 14

**6. Minimum Charge**

The minimum charge is the service charge plus the commodity charge for all therms used.

Sec. 3  
Sheet 11

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Vice President



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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
9<sup>th</sup> Revised Sheet No. 14  
Cancels 8<sup>th</sup> Revised Sheet No. 14

**DESIGNATION: Small Volume Interruptible (SVI)**  
**CLASS OF SERVICE: Commercial and Industrial**

**1. Application**

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

Sec. 3  
Sht. 16

**2. Monthly Rate**

Service Charge per Meter:

SVI

\$ 60.00

Non-Gas Commodity Charge per therm:

\$ .07201

**3. Gas Cost Component**

Gas Cost Component – (C + E)

Deleted

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

Sec. 3  
Sht. 17

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Deleted

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).

**4. Clauses**

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

Sec. 3  
Sht. 19

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: April 18, 2007

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
Vice President



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 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 1<sup>st</sup> Revised Sheet No. 14.10  
 Cancels Original Sheet No. 14.10

**DESIGNATION: Small Volume Interruptible (SVI) (Continued)**  
**CLASS OF SERVICE: Commercial and Industrial**

- |  |   |                                  |
|--|---|----------------------------------|
| <p><b>6. Minimum Charge</b><br/>         The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.</p>  | } | <p><b>Sec. 3<br/>Sht. 19</b></p> |
| <p><b>7. Special Provision</b><br/>         A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.</p>   | } | <p><b>Sec. 3<br/>Sht. 16</b></p> |
| <p><b>8. Pipeline Demand Recovery</b><br/>         In the event an existing small or medium firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.</p>  | } | <p><b>Sec. 3<br/>Sht. 21</b></p> |
| <p><b>9. Interruptible Conditions</b><br/>         Upon e-mail notice by the Company, the customer shall curtail or discontinue the use of gas.</p>  | } | <p><b>Sec. 3<br/>Sht. 19</b></p> |
| <p><b>10. Penalty for Unauthorized Use of Gas When Service is Interrupted</b><br/>         On any day the customer takes (uses) natural gas when the Company has notified the customer that the gas is to be curtailed, the rate for such use shall be as follows:</p> <p style="padding-left: 40px;">Customer shall pay the Gas Cost described previously herein plus a penalty of \$1.00 per therm for each therm of gas used during the interruptible period.</p>   | } |                                  |
| <p><b>11. Payment of Penalty</b><br/>         The payment of a penalty shall not be considered as giving the customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, switching of the customer to the appropriate firm rate schedule on a prospective basis.</p>  | } | <p><b>Sec. 3<br/>Sht. 20</b></p> |
| <p><b>12. Company Notice</b><br/>         Customers electing service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.</p>  | } |                                  |
| <p><b>13. Metering</b><br/>         In order to utilize the services provided under the Small Volume Interruptible Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Interruptible Service will be charged to the Customer but will remain the property of the Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.</p> | } | <p><b>Sec. 3<br/>Sht. 18</b></p> |

Date Filed: January 30, 2006                      Effective Date: March 1, 2006

Issued by: Naomi G. Czachura  
 Vice President  
 Effective on less than 30 days notice by authority of the  
 Public Utilities Commission of South Dakota dated 2/28/06



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
9<sup>th</sup> Revised Sheet No. 15  
Cancels 8<sup>th</sup> Revised Sheet No. 15

**DESIGNATION: Large Volume Interruptible (LVI)**  
**CLASS OF SERVICE: Commercial and Industrial**

**1. Application**

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

Sec. 3  
Sht. 16

**2. Monthly Rate**

Service Charge per Meter:

<u>LVI</u>
\$ 275.00

Commodity Charge (per therm):

\$ .03755
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**3. Gas Cost Component**

Gas Cost Component – (C + E)

Deleted

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

Sec. 3  
Sht. 17

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Deleted

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause, (Sheet No. 3).

**4. Clauses**

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).  
Gas Energy Efficiency Cost Recovery (Sheet No. 9)

Sec. 3  
Sht. 19

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: April 18, 2007

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
Vice President



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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
5<sup>th</sup> Revised Sheet No. 16  
Cancels 4<sup>th</sup> Revised Sheet No. 16

**DESIGNATION: Large Volume Interruptible (LVI) (continued)**  
**CLASS OF SERVICE: Commercial and Industrial**

**6. Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

Sec. 3  
Sht. 19

**7. Special Provisions**

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

Sec. 3  
Sht. 16

**8. Pipeline Demand Recovery**

In the event an existing large firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

Sec. 3  
Sht. 21

**9. Interruptible Conditions**

Upon e-mail notice by the Company, the customer shall curtail or discontinue the use of gas.

Sec. 3  
Sht. 19

**10. Penalty for Unauthorized Use of as When Service is Interrupted**

On any day the customer takes (uses) natural gas when the Company has notified the customer that the gas is to be curtailed, the rate for such use shall be as follows:

Customer shall pay the Gas Cost described previously herein plus a penalty of \$1.00 per therm for each therm of gas used during the interruptible period.

**11. Payment of Penalty**

The payment of a penalty shall not be considered as giving the customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, switching of the customer to the appropriate firm rate schedule on a prospective basis.

Sec. 3  
Sht. 20

**12. Company Notice**

Customers electing service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.

**13. Metering**

In order to utilize the services provided under the Large Volume Interruptible Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Interruptible Service will be charged to the Customer but will remain the property of the Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.

Sec. 3  
Sht. 18

Date Filed: January 30, 2006 Effective Date: March 1, 2006

Issued By: Naomi G. Czachura  
Vice President  
Effective on less than 30 days notice by authority of the  
Public Utilities Commission of South Dakota dated 2/28/06



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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
Second Revised Sheet Nos. 17-20  
Cancels First Revised Sheet Nos. 16-20

**DESIGNATION:**  
**CLASS OF SERVICE:**

RESERVED FOR FUTURE USE

Deleted

Date Filed: November 8, 1999 Effective Date: November 1, 1999

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
Original Issue Sheet No. 21

**DESIGNATION:** Economic Development Service (EDS)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Available to new customers where the end-use is for agricultural grain processing, gas cooling, compressed natural gas for vehicle use, or cogeneration of steam and/or heat and electricity. Available to firm or interruptible sales or transportation customers whose maximum daily requirements are in excess of 1500 therms. Firm service is subject to availability of capacity and natural gas supplies.

**2. Monthly Rate**

The rate shall be a negotiated rate between the Company and the customer, utilizing incremental cost of service principles for new and upgraded facilities and other service related costs, with the following floor and ceiling prices:

**Floor:** At no time shall the rate be less than the Company's average system cost of gas under the applicable rate schedule plus \$.005 per therm.

**Ceiling:** At no time shall the rate be higher than the Company's applicable rate schedule on file with the South Dakota Public Utilities Commission.

In the case of transportation customers, the Company's average system cost of gas shall be deemed to be zero.

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause under the applicable rate schedule.  
Tax Adjustment Clause (Sheet No. 6).  
Btu Adjustment Clause (Sheet No. 7).

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Terms of Tariff**

The terms and length of the contract shall be subject to negotiation.

**6. Special Provisions**

Customer shall execute a written contract for service which shall specify the type of end-use, rate, and the term of service. The contract shall be for one term only and shall also specify the annual minimum payment requirement for the Company to recover the investment in facilities and (in the case of a firm service customer) the peak day level contracted. The contract shall be subject to approval by the Commission.

**7. Special Transportation Provisions**

For customers who elect transportation service, the contract shall include provisions for Nomination Procedures, Balancing, Settlement of Imbalances, Penalties for Imbalances and Standby Service.

Deleted

Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 Original Issue Sheet No. 22

**DESIGNATION:** Incremental Expansion Surcharge Rate Schedule (SD1)  
**CLASS OF SERVICE:** Residential, Commercial, and Industrial

**1. Application**

Available in all service areas in South Dakota.

This rate schedule applies to all customer classes located within areas to which the Company has agreed to provide natural gas service. These are areas or loads not previously served and would not otherwise be served by the Company. Nothing in this rate schedule shall obligate the Company to extend service to any area.

Sec. 3  
 Sht. 61

**2. Rates**

All charges under this rate schedule shall be the currently effective rate by customer class approved by the Commission plus the applicable surcharge by community contained under the Incremental Expansion Surcharge Adjustment contained in Section III, Page 4.

**3. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Deleted

**4. Clauses**

Above rate subject to: Tax Adjustment Clause (Sheet No. 6).

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Issued By: James J. Howard, Vice President  
 Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
First Revised Sheet No. 23  
Cancels Original Issue Sheet No. 23

**DESIGNATION:**  
**CLASS OF SERVICE:**

**RESERVED FOR FUTURE USE**

Deleted

Date Filed: September 24, 2001 Effective Date: February 26, 2002

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
Second Revised Sheet No. 24  
Cancels First Revised Sheet No. 24

**DESIGNATION:**  
**CLASS OF SERVICE:**

**RESERVED FOR FUTURE USE**

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Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
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Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
Third Revised Sheet No. 25  
Cancels Second Revised Sheet No. 25

**DESIGNATION:**  
**CLASS OF SERVICE:**

**RESERVED FOR FUTURE USE**

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Date Filed: September 24, 2001 Effective Date: February 26, 2002

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
Fourth Revised Sheet No. 26  
Cancels Third Revised Sheet No. 26

**RATE DESIGNATION:** Competitive Sales Service  
**CLASS OF SERVICE:** Residential (SVF, MVF),  
Commercial & Industrial (SVF, MVF, SVI, LVI, LVF)

**1. Availability**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

SVF – less than 500 therms peak day requirements  
MVF, SVI – less than 2000 therms peak day requirements  
LVF, LVI – greater than 2000 therms peak day requirements

**2. Rates**

Customer Charge:

SVF: Max \$8.00 per Delivery Point  
MVF, SVI: Max \$60.00 per Delivery Point  
LVF, LVI: Max \$275.00 per Delivery Point

Delivery Charge:

SVF: First 250 therms Max \$.18125 Min \$.00500  
Balance therms Max \$.13191 Min \$.00500  
  
MVF, SVI: All therms Max \$.07201 Min \$.00500  
  
LVF, LVI: All therms Max \$.03755 Min \$.00500

Minimum Monthly Billing: Negotiated rate pursuant to agreement

**3. Clauses**

Above rates subject to:

SVF, MVF: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3)  
LVF: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3)  
SVI, LVI: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3)  
All Rates: Tax Adjustment Clause (Sheet No. 6)  
Btu Adjustment Clause (Sheet No. 7)

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Incremental Cost Provision**

A rate charged to any new or existing customer which is less than the maximum tariffed rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.

Sec. 3  
Sht. 22 & 23

Date Filed: August 5, 2004 Effective Date: September 30, 2004

Issued By: James J. Howard  
Vice President



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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
Third Revised Sheet No. 27  
Cancels Second Revised Sheet No. 27

**RATE DESIGNATION:** Competitive Sales Service  
**CLASS OF SERVICE:** Residential (SVF, MVF),  
Commercial & Industrial (SVF, MVF, SVI, LVI)

**6. Term of Contract**

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

**7. Special Provision**

A customer electing interruptible service (SVI, LVI) must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

**8. Pipeline Demand Recovery**

In the event an existing small or medium firm sales customer (SVF, MVF) elects an interruptible service the customer shall be charged the Cost of Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline. For large firm sales customer (LVF) the customer shall be charged the Cost of Gas Adjustment Clause 2 until the Company is able to effectuate reduction with the interstate pipeline.

Sec. 3  
Sht. 22 & 23

Date Filed: August 5, 2004 Effective Date: September 30, 2004

Issued By: James J. Howard,  
Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 4<sup>th</sup> Revised Sheet No. 28  
 Cancels Third Revised Sheet No. 28

**DESIGNATION: Small Seasonal Service (SSS)**  
**CLASS OF SERVICE: Commercial and Industrial**

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>SSS</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm: Applicable to the nine monthly billing periods of April through December	\$ 0.05150
Applicable to the three monthly billing periods of January through March	\$ 0.10036

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).  
 Tax Adjustment Clause (Sheet No. 6).  
 Btu Adjustment Clause (Sheet No. 7).  
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

**6. Terms of Tariff**

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

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Date Filed: April 18, 2007

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
 Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 4<sup>th</sup> Revised Sheet No. 29  
 Cancels Third Revised Sheet No. 29

**DESIGNATION:** Large Seasonal Service (LSS)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>LSS</u>
Service Charge per Meter:	\$275.00
Non-Gas Commodity Charge per therm:	
Applicable to the nine monthly billing periods of April through December	\$ 0.02785
Applicable to the three monthly billing periods of January through March	\$ 0.05760

**3. Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 1 (Sheet No. 3).  
 Tax Adjustment Clause (Sheet No. 6).  
 Btu Adjustment Clause (Sheet No. 7).  
 Gas Energy Efficiency Cost Recovery (Sheet No. 9)

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**5. Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

**6. Terms of Tariff**

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

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Date Filed: April 18, 2007

Effective Date: May 1, 2009

Issued By: Naomi G. Czachura  
 Vice President



MIDAMERICAN ENERGY COMPANY  
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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 1

**MIDAMERICAN ENERGY COMPANY**  
**GAS TRANSPORTATION TARIFF**  
**FILED WITH**  
**SOUTH DAKOTA PUBLIC UTILITIES COMMISSION**

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Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 2

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**INTRODUCTORY STATEMENT**

MidAmerican Energy Company

The Company provides natural gas sales and transportation service in 28 communities in South Dakota. Gas transportation service is provided under the rules and schedules contained in this Gas Transportation Tariff.

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Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
6<sup>th</sup> Revised Sheet No. 3  
Cancels Fifth Revised Sheet No. 3

**SECTION III-A INDEX**

<u>Description</u>	<u>Sheet Numbers</u>
<b>Title Page</b> .....	1
<b>Introductory Statement</b> .....	2
<b>Index</b> .....	3 - 4
 <b>Gas Transportation Services</b>	
Large Transport (LT) .....	5
Medium Transport (MT).....	6
Small Transport (ST) .....	7
Competitive Transportation Services .....	8
Reserved for Future Use .....	9 - 10
Reserved for Future Use .....	11 - 12
Competitive Pricing Transportation Service (CPS) .....	13
Reserved for Future Use .....	14 - 19
 <b>Customer Balancing Services</b>	
1. Customer Obligations .....	20
(a) Daily Balancing Limit .....	
2. Settlement of Imbalances .....	20
3. Over/Under Delivery Charges for Imbalances .....	21
(a) Daily .....	
(b) Short Critical Day .....	
(c) Long Critical Day .....	
(d) Additional Charges .....	
(e) Revenue Sharing .....	
(f) Waiver of Penalties .....	
4. Optional Daily Balancing Service (DBS) .....	22
(a) Description .....	
(b) Rate .....	
5. Optional Group Balancing Service (GBS) .....	23 - 24
(a) Description .....	
(b) Applicability .....	
(c) Maximum Rate .....	
Reserved for Future Use .....	25
 <b>Standby Service Options</b>	
Firm Supply Standby Service (FSS) .....	26
(a) Description .....	
(b) Rate .....	
Reserved for Future Use .....	27 - 30

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
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**SECTION III-A INDEX (CONT)**

<u>Description</u>	<u>Sheet Numbers</u>
<b>General Terms and Conditions</b>	
1. Contract .....	31
2. Minimum Term.....	31
3. Filing .....	31
4. Gas Quality .....	31
5. Thermal Balancing.....	31
6. Liability .....	31
(a) General	
(b) Insurance	
7. Retention.....	32
8. Metering.....	32
9. Order of Deliveries for Billing Purposes.....	32
10. Capacity Curtailment or Interruption .....	33
11. Request for Service .....	33
12. Nominations.....	34 - 35
(a) Nomination Time Line	
(b) Confirmation	
(c) Nomination Process	
(d) Daily	
(e) Critical Day	
(f) Firm Supply Standby Service	
(g) Late Nominations	
(h) MidAmerican ONLINE Transportation (MOT) Bulletin Board	
(i) Operational Flow Order (OFO)	
13. Provisions Applicable to Third Party Suppliers .....	36
14. Failure to Comply.....	36
15. Successors and Assigns.....	36
16. Laws, Regulations, and Orders .....	37
17. Return to Sales Service .....	37
18. Reference to Sales Tariff.....	37
Reserved for Future Use .....	38 - 41
<b>Riders</b>	
Pipeline Demand, Rider No. 2 (PDR) .....	42
Reserved for Future Use .....	43
Pipeline Transition, Rider No. 4 (PTR) .....	44
<b>Glossary of Terms.....</b>	<b>45 - 46</b>
Optional Intra-day Hourly Metering Service .....	47
Reserved for Future Use .....	48 - 55
Monthly Metered Transportation Service .....	56-69
Weekend Service Rider .....	70
<b>Service Request Form</b>	
<b>Gas Transportation Tariff - Purchase Nomination Order</b>	
<b>Supplier Service Agreement</b>	
<b>Transportation Service Designation</b>	
<b>Request for Telemetry Service</b>	

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fifth Revised Sheet No. 5  
Cancels Fourth Revised Sheet No. 5

**RATE DESIGNATION: Large Transport (LT)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

Sec. 3  
Sht. 39

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of 2,000 therms or greater and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services that may be offered. In the event that a LT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

Sec. 3  
Sht. 7, 9 & 47

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**3. Rates**

Monthly Charges:

Service Charge:	\$ 275.00 per Billing Period per Delivery Point
Commodity Charge:	\$ .03755 per therm transported
Transportation Administrative Charge	\$ 35.00 per Billing Period per Delivery Point

Sec. 3  
Sht. 8

System Exit Charges:

- Pipeline Demand, Rider No. 2
- Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Deleted

Minimum Monthly Bill:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Sec. 3  
Sht. 11

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Fourth Revised Sheet No. 6  
Cancels Third Revised Sheet No. 6

**RATE DESIGNATION: Medium Transport (MT)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

Sec. 3  
Sht. 39

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of less than 2,000 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a MT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

Sec. 3  
Sht. 4 & 47

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**3. Rates**

Monthly Charges:

Service Charge:	\$ 60.00 per Billing Period per Delivery Point
Commodity Charge:	\$ .07201 per therm transported
Transportation Administrative Charge	\$ 35.00 per Billing Period per Delivery Point

Sec. 3  
Sht. 4

System Exit Charges:

- Pipeline Demand, Rider No. 2
- Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Deleted

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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Sht. 5

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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Fifth Revised Sheet No. 7  
Cancels Fourth Revised Sheet No. 7

**RATE DESIGNATION: Small Transport (ST)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

Sec. 3  
Sht. 39

**2. Availability**

This service is available to any Customer with facilities served by who has peak day requirements of less than 500 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

Sec. 3  
Sht. 1 & 47

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**3. Rates**

Monthly Charges:

Service Charge:	\$ 8.00 per Billing Period per Delivery Point
Commodity Charge:	
First 250 therms transported	\$ .18125 per therm
Balance per therm transported	\$ .13191 per therm
Transportation Administrative Charge:	\$ 35.00 per Billing Period per Delivery Point

Sec. 3  
Sht. 1

System Exit Charges:

- Pipeline Demand, Rider No. 2
- Pipeline Transition, Rider No. 4

One-Time Charges:

- Application Charge: \$250.00 with each request for service
- Telemetry: Actual cost of telemetry, installation and hardware.

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Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Sec. 3  
Sht. 2

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 8  
Cancels Second Revised Sheet No. 8

**RATE DESIGNATION: Competitive Transportation Service**  
**CLASS OF SERVICE: Gas Transportation (ST, MT, LT)**

**1. Application**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

**2. Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company's premises, when the Company and Customer have executed a Service Request Form.

**3. Availability**

This service is available to any Customer who has in place telemetric equipment to monitor daily usage. The Customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas suppliers to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

- ST - less than 500 therms peak day requirements
- MT - less than 2000 therms peak day requirements
- LT - equal to or greater than 2000 therms peak day requirements

**4. Rates**

Monthly Customer Charge:

- ST: Max \$8.00 per Delivery Point
- MT: Max \$60.00 per Delivery Point
- LT: Max \$275.00 per Delivery Point

Transportation Administrative Charge:

\$35.00 per Billing Period per Delivery Point

Commodity Charge:

- ST: First 250 therms Max \$.18125 Min \$.00500  
Balance therms Max \$.13191 Min \$.00500
- MT: All therms Max \$.07201 Min \$.00500
- LT: All therms Max \$.03755 Min \$.00500

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

System Exit Charges:

- Pipeline Demand, Rider No. 2
- Pipeline Transition, Rider No. 4

One-Time Charges:

- Application Charge: \$250.00 with each request for service
- Telemetry: Actual cost of telemetry, installation and hardware.

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**6. Incremental Cost Provision**

A rate charged to any new or existing customer which is less than the maximum tariffed rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.

Sec. 3  
Sht. 22 & 23

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A  
 2<sup>nd</sup> Revised Sheet No. 9  
 Cancels First Revised Sheet No. 9

**RATE DESIGNATION: Transportation Rate Summary**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

1. Application

This is an interim rate for the purpose of transitioning five natural gas customers served under Northern States Power – South Dakota tariffs to MidAmerican tariffs pursuant to Docket No. NG05-001 – Abandonment of Facilities by Xcel Energy (Northern States Power – South Dakota) and Assumption of Facilities and Provision of Service by MidAmerican Energy Company. This tariff will terminate the earlier of all customers executing service agreements with MidAmerican or with bills rendered in April 2005.

2. Availability

Small Volume	Peak day requirements of less than 500 therms
Large Volume	Peak day requirements of at least 2,000 therms

3. Maximum Customer Charge per Month

Small Volume	\$12.00
Large Volume	\$276.00

4. Distribution Charge per Therm

	<u>Minimum</u>	<u>Maximum</u>
Small Volume	\$0.0116	\$0.1005
Large Volume	\$0.0116	\$0.0238

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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2<sup>nd</sup> Revised Sheet No. 10  
Cancels First Revised Sheet No. 10

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**RATE DESIGNATION:**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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Cancels Original Issue Sheet Nos. 11 & 12

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**RATE DESIGNATION:**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

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Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 13  
Cancels Original Issue Sheet No. 13

**RATE DESIGNATION: Competitive Pricing Transportation Service (CPS)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Availability:**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas transported; length of contract term; and other related costs and factors that affect both the Company and the Customer.

**2. Applicability and Character of Service:**

This rate is applicable to those Customers or a group of Customers located within bypassable distance of competing natural gas pipeline or for alternate energy sources, or for maintenance of customer's load, and in the judgment of the Company, is economically feasible and practicable.

**3. Rates:**

Customer Charge: Negotiated rate per Delivery Point

Commodity Charge: The rate for each therm transported by Company on Customer's behalf shall be the negotiated rate pursuant to the contract agreement.

Minimum Monthly Billing: Negotiated rate pursuant to agreement

**4. Retention Percentage:**

The retention percentage shall be per the terms negotiated in the contract agreement.

**5. General Terms and Conditions:**

Except as provided herein and in the Contract for Service under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.

**6. Commission Review**

The SDPUC will review and approve or disapprove the contract on an expedited basis. Company shall provide information outlining the flexed rate contracts to the Commission annually.

Sec. 3  
Sht. 22

Sec. 3  
Sht. 23

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 20  
Cancels Second Revised Sheet No. 20

**RATE DESIGNATION: Customer Balancing**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican. } Sec. 3 Sht. 66

(a) Daily Balancing Limit - The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days. } Sec. 3 Sht. 68

(b) Short Critical Day - The Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance. } Sec. 3 Sht. 69

(c) Long Critical Day - The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance. } Sec. 3 Sht. 70

(d) Operational Flow Order (OFO) - Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above. } Sec. 3 Sht. 70

**2. Settlement of Imbalances:**

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily Imbalances resulting from the over or under delivery of gas.

(a) Imbalance Settlement - In addition to the applicable over/under delivery charges, cumulative daily Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the applicable Gas Daily index prices plus applicable interstate pipeline transportation fees. The Customer's imbalance will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. For purposes of calculating a Positive daily imbalance cashout, gas delivered to alternate receipt points will be considered first gas delivered. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed on the MOT bulletin board based on MidAmerican's allocation of firm entitlements on each pipeline. } Sec. 3 Sht. 67 & 68

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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 Fourth Revised Sheet No. 21  
 Cancels Third Revised Sheet No. 21

**RATE DESIGNATION: Customer Balancing (Continued)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**3. Over/Under Delivery Charges for Imbalances:**

(a) Daily - Customers are allowed Positive or Negative Imbalances equal to 10% without imbalance charges. Customers with a Positive or Negative Imbalance, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$.01 per therm (\$.10 per Dth) up to 30% Imbalances. For imbalances greater than 30%, the imbalance charge is \$.10 per therm (\$1.00 per Dth). Daily charges on imbalances will be waived if the customer's Daily Imbalance is in the opposite direction of the Company's Daily net system imbalance, as determined by Gas Control personnel. Daily Net System imbalance will be defined as daily variance between daily target and actual results. These charges apply except for Critical or OFO days.

Sec. 3  
Sht. 68

(b) Short Critical Day - Customers with a Negative Imbalance will be charged \$.50 per therm (\$5.00 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication for any Negative Imbalance in excess of 5%.

Sec. 3  
Sht. 69

Customers with a Positive Imbalance on any short critical day, will not incur the daily \$.10 per therm (\$1.00 per Dth) over delivery charge.

(c) Long Critical Day - Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm (\$10.00 per Dth).

Sec. 3  
Sht. 70

Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$.10 per therm (\$1.00 per Dth) under delivery charge.

(d) Additional Charges - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer.

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The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.

If the Company incurs additional charges due to a Customer's Imbalance, which is in excess of the penalty recoveries from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.

Sec. 3  
Sht. 70

(e) Revenue Sharing - Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Annual Purchased Gas Adjustment Reconciliation filing.

Deleted

(f) Waiver of Penalties - Regardless of Customer circumstances, the Company will not waive interstate pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the Customer with their natural gas fueled equipment where the Customer as a result of problems with its natural gas fueled equipment was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), the Company may waive its daily imbalance charges for the gas day the condition initially occurred.

Sec. 3  
Sht. 71

Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

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 Vice President



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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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Second Revised Sheet No. 22  
Cancels First Revised Sheet No. 22

**RATE DESIGNATION: Customer Balancing (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**4. Optional Daily Balancing Service:**

(a) Description - A Customer or Group Customer shall have the option to choose a Daily Balancing Service ("DBS"). This balancing service is not available to customers on critical or OFO days. This is a delivery point service providing balancing tolerance, on a reasonable efforts basis, above or below the Customer's Receipts without the incurrence of Daily Over/Under Delivery Charges. This service is available on a monthly basis. The Customer must notify the Company of its DBS quantity coincident with reporting gas nominations for the first day of the month. If a Customer also elects to enter a Group Balancing arrangement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly Settlement of Imbalances.

Sec. 3  
Sht. 72

The DBS begins after a ten percent (10%) of Receipts tolerance is applied. DBS quantity is the daily volume variance between Receipts at the Receipt Point, plus or minus the ten percent (10%) of Receipts tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical Day is called.

(b) Rates - The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - The reservation rate of \$.15 per therm (\$1.50 per Dth) per month.

Sec. 3  
Sht. 73

Commodity Charge - The commodity rate is \$.003 per therm (\$.03 per Dth). The monthly charge is equal to the commodity rate multiplied by the sum of the daily volume variances. Daily volume variance is any difference between (i) the absolute value of the difference between the Receipts and Deliveries for the day, up to the DBS quantity contracted for and (ii) ten percent (10%) of the Receipts.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 23  
Cancels Second Revised Sheet No. 23

**RATE DESIGNATION: Customer Balancing (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**5. Optional Group Balancing Service:**

(a) Description - The Customer shall have the option to choose a Group Balancing Service (GBS) with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Northern Natural Gas Zone ABC). For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customer's DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters as specified above.

Sec. 3  
Sht. 74

(b) Applicability

(i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Customers to be grouped at least 2 working days before the first of the month nominations are due. All billing will be based on the Group Customer's notification. Any requests to change Customers in a group after the notification timeframe outlined above will be accommodated at Company's discretion and shall be subject to a Rescheduling Service fee of \$50 for each Customer change in a Group.

Sec. 3  
Sht. 75

(ii) The Group Customer shall provide the Company a single combined daily nomination representing the sum of the daily nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain information regarding individual nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.

Deleted

(iii) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days written notice. In the event the Agreement is terminated during any month, the Customers whose delivery points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.

Sec. 3  
Sht. 76

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**RATE DESIGNATION: Customer Balancing (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

(c) Maximum Rate

The Optional Group Balancing Service shall be billed on a volumetric basis per Delivery Point with the following maximum billing period charges per Delivery Point.

Maximum Volumetric Rate      \$.015 per therm

Total charge will not exceed the following monthly rate. Billing period maximum charge per Delivery Point. The specific rate will be posted on MidAmerican's ONLINE Transportation (MOT) bulletin board monthly.

LT      \$150  
MT      \$100  
ST      \$ 50

Sec. 3  
Sht. 76

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Cancels Second Revised Sheet No. 26

**RATE DESIGNATION: Standby Service Options**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**Firm Supply Standby Service (FSS):**

- (a) Description - A Customer may elect to receive Firm Supply Standby Service to assure continued gas service when their own gas supply is interrupted. The Customer will be permitted to contract for daily delivery capacity under this standby option. This service is available for an annual period.
- (b) Rates
  - Pipeline Demand Charge:                      Applicable pipeline charges
  - Commodity Charge:                              110% of the Gas Daily interstate pipeline index including applicable interstate pipeline and Company transportation and fuel charges.

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Cancels Original Issue Sheet No. 31

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

- |   |   |  |
|---|---|--|
| <p>1. <b>Contract:</b> Customer shall execute a written Service Request Form for transportation of customer-owned gas hereunder.</p>  | } | <p>Sec. 3<br/>Sht. 44</p>                  |
| <p>2. <b>Minimum Term:</b> The term of the Service Request Form for gas transportation shall be annual unless the Company and Customer mutually agree to a shorter time period. In no event shall Customer be allowed to switch between Transportation and Sales service with less than a 30 day written notification. In the event Customer wishes to return to Sales service, the Company shall have the discretion to approve or deny the request based on various factors such as availability of interstate pipeline capacity to meet customers' needs. After the contract period, the Customer may return to sales on the same basis as any new customer.</p>   | } | <p>Sec. 3<br/>Sht. 45</p>                  |
| <p>3. <b>Filing:</b> Transportation will not commence until the Customer files with the Company a completed Service Request Form and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction; <u>provided however</u>, that the Company may temporarily waive this requirement in cases of emergency; and <u>provided further</u>, that the Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream transportation.</p>   | } | <p>Sec. 3<br/>Sht. 44<br/><br/>Deleted</p> |
| <p>4. <b>Gas Quality:</b> Gas purchased by Customer from a third party for Transportation by the Company shall be commercially clean and merchantable. Such gas shall be comparable in quality to and interchangeable with gas purchased by the Company. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.</p>  | } | <p>Sec. 3<br/>Sht. 45</p>                  |
| <p>5. <b>Thermal Balancing:</b> The quantity of transportation gas received by the Company from the transporting pipeline and the quantity of transportation gas delivered to the Customer under the applicable Schedule shall be thermally balanced. For delivery systems with a single source of gas supply, the transporting pipeline's statement as to volumes, heating value, and thermal balancing shall be taken as conclusive. For delivery systems with multiple sources of gas supply, the Company shall determine the heating value of gas delivered to the Customer in order to implement the requirement for thermal balancing.</p>  | } | <p>Sec. 3<br/>Sht. 66</p>                  |
| <p>6. <b>Liability:</b></p> <p>(a) <u>General</u> - Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.</p> <p>(b) <u>Insurance</u> - The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.</p> | } | <p>Sec. 3<br/>Sht. 46</p>                  |

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SD P.U.C. Section No. III-A  
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**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**7. Retention:**

(a) Volumes (In-kind): The Customer, or Group Customer, will deliver retention quantities in-kind. The Customer shall have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Lost and Unaccounted For Gas.

**8. Metering:**

(a) Company Installed Metering - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.

(b) Customer Installed Metering - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:

- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
- 2) Metering will meet the specifications of the Company.
- 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
- 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
- 5) Customers will notify Company before beginning the installation and at the finish of installation.
- 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

Sec. 3  
Sht. 47

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Second Revised Sheet No. 33  
Cancels Sub First Revised Sheet No. 33

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

(Con't.)

- 7) Installing contractors must meet all safety standards required by any Federal, State or local government jurisdiction, as well as those established by the Company.
- 8) Installing contractors must comply with the drug and alcohol testing requirements established by the Department of Transportation and allow the Company and/or agencies of the State or Federal government access to perform compliance audits as requested.
- 9) The Company will have the right, for good cause, to disapprove the use of any installing contractor who will be working on the Company system equipment.
- 10) Installing contractors or customer will provide the Company with detailed "as built" specifications of each installation.
- 11) Installing contractors must indemnify the Company for any loss, damage or cost which results from negligent installation or work on the gas system. The Company may require adequate insurance naming the Company as an additional insured.
- 12) Additional requirements as directed by the Company to assure system integrity, safety, efficient operation of the gas distribution system and accurate measurement.

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9. Order of Deliveries for Billing Purposes: At times the Company may be delivering gas to the Delivery Point under more than one service type. For Billing purposes, the order of deliveries on any gas day, as among the applicable Schedules, shall be 1) Standby Gas, 2) Firm Transportation, 3) Sales.

10. Capacity Curtailment or Interruption:

- (a) Transportation service is subject to the physical, operational, and contractual constraints of the Company's gas system, pertinent to the Delivery Point and the Receipt Point. If the Company is required to curtail or interrupt service due to Capacity constraints or system integrity conditions, such curtailment or interruption shall be in accordance with the terms set forth in 15.00 of Section V of the Service Rules and Regulations.
- (b) On a "Critical Day" transportation customers will be restricted to Deliveries matching Receipts.

Sec. 3  
Sht. 48

11. Request for Service:

- (a) Requests for service under any Transportation Schedule must be made by filing with the Company the information required on the form entitled "Service Request Form" and "Transportation Service Designation" in the Company's effective Gas Transportation Tariff.
- (b) Transportation Service will be provided on a "first-come/first-served" basis.
- (c) Service will not be approved, and a first-come/first-served priority rating for service will not be determined and assigned, until all the information required by the Service Request Form and Transportation Service Designation has been delivered to the Company. The Company

Sec. 3  
Sht. 44

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**RATE DESIGNATION: General Terms and Conditions (Con't)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

Sec. 3  
Sht. 44

**12. Nominations**

Nominations shall be the volume of gas the Customer wishes to transport on Company's distribution system for transportation service. Each customer or assigned agent desiring to deliver gas into MidAmerican's system must submit a nomination to flow gas into the Company's distribution system. Nominations should be entered on the MOT bulletin board. The MOT bulletin board will be available on a twenty-four (24) hour basis for use by all shippers and transporters upon request and at no charge. At shipper's request, the Company will accept fax nominations. The nominations must be delivered by fax to:

MidAmerican Gas Control  
Phone: (800) 444-3123 or (712) 277-7943  
FAX: (712) 277-7894

- (a) **Nomination Time Line:** The nomination will be due by 9:00 a.m. CCT coincident to the start of the gas day beginning at 9:00 a.m. CCT. Nominations delivered via fax are due 2 hours before the start of the gas day.
- (b) **Confirmation:** The Company will begin verification of scheduled flow/confirmation upon receipt of nominations from the Customer. Company will confirm the lesser of 1) the confirmed pipeline volumes, or 2) the nomination into the Company's distribution system.
- (c) **Nomination Process:** All parties should support a seven-days-a-week, twenty-four-hours-a-day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or pager.
- (d) **Daily:** Customers or their agent, shall notify the Company's representative by 9:00 a.m., CCT, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT, or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.

Sec. 3  
Sht. 49

- (e) **Critical Day and/or OFO:** When curtailment / interruption / OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the MOT bulletin board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as Curtailment or Interruption conditions, allowable balancing adjustments, etc. The Company shall also notify the Customer once the curtailment / interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day/OFO nomination requirements.

Sec. 3  
Sht. 51

- (f) **Firm Supply Standby Service:** Customer or its agent, shall notify the Company's representative by at least 4:00 p.m. CCT, prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point.

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**RATE DESIGNATION: General Terms and Conditions (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

(g) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Rescheduling Service fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and confirmed by the Company.

Sec. 3  
 Sht. 50

(h) **MidAmerican ONLINE Transportation (MOT) Bulletin Board:** The MOT bulletin board is a functional electronic bulletin board available on a 24-hour basis via the Internet. This system offers access to daily nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers electing the MOT bulletin board shall be required to submit nominations electronically. Customers who choose not to utilize the MOT bulletin board will not have access to this information without charge.

Sec. 3  
 Sht. 51

(i) **Operational Flow Order (OFO):** The Company may call an OFO on customers behind a specific pipeline, delivery zone, town border station; on a marketer, agent, group of customers, or specific customer. This OFO will result in requiring customers that the OFO was called on to balance gas volumes under either the Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance has been remedied. The type of OFO call and process the Company will use is as follows:

OFO call by pipeline, Delivery Zone, or Town Border Station (TBS). The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. When the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

Sec. 3  
 Sht. 52

OFO call by a marketer, agent, group of customers, or specific customer. The Company will call a Short or Long Critical Day on a marketer, agent, group of customers or specific customer when in the Company's judgment, the OFO is necessary to maintain or restore operational integrity when a marketer, agent, group of customers, or specific customer is significantly delivering long or short during periods of significant gas price changes.

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**RATE DESIGNATION: General Terms and Conditions (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**13. Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall all be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.

**14. Failure to Comply:** If the Customer or assigned agent fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.

**15. Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.

Sec. 3  
Sht. 53

Sec. 3  
Sht. 54

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**RATE DESIGNATION: General Terms and Conditions (Con=t.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**16. Laws, Regulations, and Orders:** All Contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Contract.

Sec. 3  
Sht. 54

**17. Return to Sales Service:** Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate transportation and supplies are available.

**18. Reference to Sales Tariff:** For all areas not addressed in this Gas Transportation Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply.

Sec. 3  
Sht. 55

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Cancels Second Revised Sheet No. 42

**RATE DESIGNATION: Rider No. 2 Pipeline Demand Rider**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to customer's requirements or 2) November 1 of the second calendar year of transportation service for customer. This rider will not allow the ST, MT, or LT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing at least 12 months prior to commencement of transportation service in order to avoid PDR charges once the customer starts transporting.

Sec. 3  
Sht. 77

**2. Pipeline Demand Rider**

The Pipeline Demand Rider (PDR) is the surcharge per therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas excluding transition costs, which shall be collected under the Pipeline Transition Rider, reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

**3. Gas Reconciliation**

The company shall reflect the recovery of the PDR as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

For Transport customers, the PDR will be added as a separate line on the bill.

Sec. 3  
Sht. 78

**5. Permanent Capacity Release**

Customer may elect to contract with the Company for a permanent release of peak day capacity requirements, currently used to serve the customer as determined by the Company, in lieu of being assessed the PDR surcharge. Company, in its discretion, shall have the right to specify which firm transportation entitlement contract is permanently released. Any transition costs related to permanently released capacity which are assessed against Company will be assigned to the customer taking the capacity assignment. This will primarily involve the transition costs collected on the firm transportation entitlements.

Sec. 3  
Sht. 77

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Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 43

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**RATE DESIGNATION:**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

RESERVED FOR FUTURE USE

} Deleted

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Gas Administrative Services



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 44  
Cancels Original Issue Sheet No. 44

**RATE DESIGNATION: Rider No. 4 Pipeline Transition Rider**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall be in effect coincident with interstate pipeline transition cost recovery factors, commencing with the implementation of transportation service.

**2. Pipeline Transition Rider**

The Pipeline Transition Rider (PTR) shall be collected per therm of natural gas transported. The surcharge shall be equal to the charge assessed to the sales customers under the purchased gas adjustment clause for the applicable gas month.

**3. Gas Reconciliation**

The Company shall reflect recovery of the Transition Cost Recovery as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

For Transport customers, the Transition Cost Recovery will be added as a separate line on the bill.

Deleted

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Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A  
 Third Revised Sheet No. 45  
 Cancels Second Revised Sheet No. 45

**RATE DESIGNATION: Glossary of Terms**  
**CLASS OF SERVICE: Gas Transportation Tariff**

- |  |   |                   |
|--|---|-------------------|
| <p>1. <b>Balance</b> - The Customer's obligation to make Deliveries equal Receipts.</p>  | } |                   |
| <p>2. <b>Billing Period</b> - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form.</p>   | } | Sec. 3<br>Sht. 39 |
| <p>3. <b>CCT</b> - Central Clock Time follows the same time changes as Central Standard Time and Central Daylight Time in the Central Time Zone.</p>   | } |                   |
| <p>4. <b>Commodity Charge</b> - Amount based upon the quantity of gas transported.</p>   | } | Deleted           |
| <p>5. <b>Company</b> - MidAmerican.</p>  | } | Sec. 3<br>Sht. 39 |
| <p>6. <b>Critical Day</b> - A Critical Day shall be a day which may be declared by the Company whenever any of the following five conditions occurs or is anticipated to occur: (a) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities; (b) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system; (c) when the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability; (d) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; or (e) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a port of the Company's system</p> | } | Sec. 3<br>Sht. 40 |
| <p>7. <b>Customer</b> - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location.</p>  | } |                   |
| <p>8. <b>Day or Daily</b> - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day.</p>   | } |                   |
| <p>9. <b>Deliveries</b> - The Customer metered usage at the Delivery Point.</p>  | } |                   |
| <p>10. <b>Delivery Point</b> - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer.</p>   | } | Sec. 3<br>Sht. 41 |
| <p>11. <b>Demand Charge</b> - Amount based upon the quantity of transportation space desired.</p>  | } |                   |
| <p>12. <b>Fuel</b> - Reduction in volumes delivered as a result of the movement of gas.</p>  | } | Deleted           |
| <p>13. <b>"Gas Daily"</b> - Industry publication giving daily gas price indices by interstate pipeline points. The indices used will be the "Midpoint" price of Gas delivered to the applicable interstate pipeline point(s), or other point(s) as specifically referenced, as published by Financial Times Energy in Gas Daily and referenced in the "Daily Price Survey" under the applicable heading for the reported "Flow Date(s)." If the "Midpoint" price is not published in Gas Daily for the applicable "Flow Date(s)," then the index shall be the "Midpoint" price for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the "Midpoint" price was not published.</p>  | } | Sec. 3<br>Sht. 41 |

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A  
 Fourth Revised Sheet No. 46  
 Cancels Third Revised Sheet No. 46

**RATE DESIGNATION: Glossary of Terms (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

- 14. **Imbalances** - The difference between Receipts and Deliveries. } Sec. 3 Sht. 41
- 15. **Long Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers. }
- 16. **MMBtu, and Dekatherm and Therm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm (1 Dth) or 10 therms. One therm is equal to 100,000 Btu's. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States. }
- 17. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month. }
- 18. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries. } Sec. 3 Sht. 42
- 19. **Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point. }
- 20. **Operational Flow Order (OFO)** - An order by the Company to transport customer, customers, or group customer, to make deliveries match usage. The stricter provisions of either a critical short or long day will apply to the customer. }
- 21. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries. }
- 22. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer. }
- 23. **Receipt Point** - The point at which the transporting interstate pipeline's facilities are interconnected with the Company's facilities. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. The Company has sole discretion in assigning a primary receipt point. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company. } Sec. 3 Sht. 43
- 24. **Reservation Charge** - Amount based upon the quantity of service desired. } Deleted
- 25. **Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be  $(1 - (\text{fuel}\%/100))$  multiplied by receipt quantity = delivery quantity. } Sec. 3 Sht. 43
- 26. **Short Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its customers. }

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 Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 47

**RATE DESIGNATION: Optional Intra-day Hourly Metering Service**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**1. Applicability and Character of Service**

The customer or Agent shall have the option to choose intra-day hourly metering service. The intra-day hourly metering volume information is available to transportation Customers via posting on the Company's electronic bulletin board at times specified by the Company. Company makes no warranty, whether express, implied or otherwise, regarding the timeliness, quality or accuracy of the information provided to customer pursuant to this tariff.

**2. Availability**

This service is available to any gas transportation customer with facilities served by the Company who has Company installed, AC powered telemetry equipment in place to monitor daily usage. The customer or their Agent must notify the Company three (3) working days prior to receiving the hourly data on-line.

**3. Rates**

Monthly Charges:

Intra-day hourly metering charge                      \$10.00 per account

This charge will be applied to the invoice based on who elects the service. If the customer elects the service, the charge will be applied to the customer's monthly invoice. If the Agent elects the service, the charge will be applied to the monthly group invoice.

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Deleted

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SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 48  
Cancels 1<sup>st</sup> Revised Sheet No. 48

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 56

## MONTHLY METERED TRANSPORTATION SERVICE

### AVAILABILITY:

#### New Customers:

This Monthly Metered Transportation Service Tariff shall apply to natural gas purchased by an eligible Customer from a third party, Pool Operator, or Agent, delivered to Company's system by an interstate natural gas pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer Meter, when the Company and Customer have executed all necessary forms.

Sec. 3  
Sht. 24

#### Monthly Metered Transportation Gas Pilot Project Customers:

Customers currently enrolled in the Monthly Metered Transportation Gas Pilot Project will be transitioned to this service on the Customer's May 2009 meter read date. Customers that wish to return to Sales Service shall provide authorization on or before Customer's May 2009 meter read date. Such transition to Sales Service shall be effective with Customer's June 2009 meter read date.

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### APPLICABILITY:

This service is available to non-residential small volume customers whose usage does not exceed 2,000 therms per day.

Continuing Customer eligibility for service under this tariff will be reevaluated annually each April. Customers that do not meet the above requirement will be required to switch to a service for which they are eligible.

Sec. 3  
Sht. 24

### LIMITATION:

This service will be limited to 2,500 Customers.

Date Filed: March 20, 2009

Effective Date: April 21, 2009

Issued By: Naomi G. Czachura  
Vice President



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MONTHLY METERED TRANSPORTATION SERVICE

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DEFINITIONS:

Except as added or amended below, the definitions of all terms used in this tariff shall be the same as used in other MidAmerican gas tariffs on file with the Commission. To the extent that a provision of

- the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with these provisions, the provisions of these definitions shall be controlling and
  - the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with the Rules and Regulations, the terms applicable to Gas Transportation shall be controlling.
1. **Administrative Fee:** Shall mean the monthly fee assessed to recover the cost to implement and operate the Monthly Metered Transportation Service.
  2. **Agent:** Shall mean an organization authorized by a Customer to act on the Customer's behalf.
  3. **Balancing Charges:** Shall mean the charges assessed for any volume variance between the Forecasted Delivery Requirement and the actual physical daily deliveries of natural gas for each Pool.
  4. **Cashout Daily or Daily Cashout:** Shall mean the process of reconciling and pricing the volume variance between the daily Pool Operator's Forecasted Delivery Requirement and the actual daily volume received by Company at the Receipt Point.
  5. **Cashout Monthly or Monthly Cashout:** Shall mean the process of reconciling and pricing the volume variance between a Pool Operator's actual monthly consumption and the total monthly forecasted requirement volume.
  6. **Commission:** Shall mean the South Dakota Public Utilities Commission.

Sec. 3  
Sht. 25



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MONTHLY METERED TRANSPORTATION SERVICE

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DEFINITIONS (Cont.):

7. **Customer:** Shall mean any entity responsible by law for payment of gas service at a single Customer Meter pursuant to this tariff.
8. **Customer Meter:** Shall mean each Customer location where MidAmerican delivers and meters natural gas to a Customer and Customer consumes the gas.
9. **Distribution Service Charge:** Shall mean the dollar amount assessed to the Customer for use of the Company's gas distribution facilities.
10. **Electronic Bulletin Board:** Shall mean the MidAmerican Internet site used by the Company to communicate and exchange information with Customers, Pool Operators, and Agents.
11. **Forecasted Delivery Requirement:** Shall mean the volume in Dekatherms (Dth) determined by MidAmerican that the Pool Operator must deliver on a daily basis to specific interstate pipeline delivery points to meet the natural gas requirements of its Customers, inclusive of Retention volumes associated with distribution system losses.
12. **Gas Transportation or Gas Transportation Tariff:** Shall mean the terms and conditions of the Gas Transportation class of service applicable to the Customer under MidAmerican's tariff.
13. **Imbalance:** Shall mean the volumetric difference between the volume received at the Receipt Point and the Customer's usage.
14. **MidAmerican or Company:** Shall mean MidAmerican Energy Company.
15. **Month, Monthly, Billing Period:** Shall mean the period between the meter readings used for determining the Customer's usage and for calculating the Customer's bill for service.

Sec. 3  
Sht. 26



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MONTHLY METERED TRANSPORTATION SERVICE

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DEFINITIONS (Cont.):

- 16. **Nomination:** Shall mean the quantity of gas delivered from the Receipt Point to the Customer Meter inclusive of Retention volumes.
- 17. **Pool:** Shall mean a group of customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone who are served by the same Pool Operator and interstate pipeline.
- 18. **Pool Operator:** Shall mean the organization responsible to purchase and cause delivery of, adequate natural gas supplies and associated interstate pipeline transportation to the Receipt Point that is necessary to meet the Customer's Forecasted Delivery Requirements. An Agent may be a Pool Operator.
- 19. **Receipt Point:** Shall mean the location where the Company's gas distribution facilities serving each customer are interconnected with the interstate pipeline's facilities.
- 20. **Retention:** The percentage by which gas received at the Receipt Point is reduced to recover system losses and unaccounted for gas, resulting in the quantity of gas delivered at the Customer Meter.
- 21. **Sales Service:** Shall mean gas service by which the Customer purchases natural gas bundled with gas distribution service from the Company.
- 22. **Scheduling Fee:** Shall mean the monthly fee assessed to each Pool to recover the cost to schedule and balance for the Pool.
- 23. **Supplier:** Shall mean the entity under contract by the Customer, or the Agent, to deliver natural gas to the Company.
- 24. **Swing Service:** Shall mean the service MidAmerican provides to manage the daily volume variations between forecasted and actual usage.

Sec. 3  
Sht. 27



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 60

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## MONTHLY METERED TRANSPORTATION SERVICE

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### APPLICATION FOR SERVICE:

1. Customers wanting to take service under this tariff will notify MidAmerican by submitting a completed application via the Company's web enrollment application found on the Company's Electronic Bulletin Board. Customer applications must normally be received thirty (30) days prior to the meter read date of the Customer's next monthly billing cycle. Incomplete or invalid applications will not be accepted by the Company.
2. Upon receipt of a completed application, the Company will determine eligibility for this service in the order applications are received from Customers or Agents.
3. The Company will enroll no more than 100 Customers per month into the program. Completed Customer applications will be processed in the order they are received. The Company will limit total enrollment in this service to 2,500 Customers.
4. Customers will begin this service on the meter read date of the Customer's next monthly billing cycle following the determination that the Customer is eligible to receive service under this tariff. A switching fee of \$21 per Customer Meter will be charged, however, such switching fee will be waived for Customers enrolled in the Monthly Metered Transportation Gas Pilot Project as of April 21, 2009.

Sec. 3  
Sht. 28

### MINIMUM TERM:

At the end of a minimum period of twelve (12) consecutive months and with thirty (30) days written notice prior to the meter read date of the Customer's next monthly bill cycle, a Customer may switch to Sales Service or Gas Transportation. Switching will be subject to the requirements in the "Switching" section of this tariff.

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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 61

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## MONTHLY METERED TRANSPORTATION SERVICE

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### CONTRACTS AND AUTHORIZATIONS:

MidAmerican shall enter into a single contract with each Customer, or the Customer's Agent, for distribution service to all Customer Meters that are served under this tariff.

A Customer may designate a Pool Operator to act on the Customer's behalf for the purpose of nominations, balancing, and other Customer obligations under MidAmerican's Gas Tariffs.

Authorization by a Customer to allow an Agent or a Pool Operator to act on a Customer's behalf will require an Authorization and Release form be signed by the Customer and provided to the Company.

MidAmerican shall enter into a contract with a Customer or a Pool Operator on a Customer's behalf that addresses the obligations in respect to Nominations, Balancing Charges, Switching Fees, Cashout, Capacity Assignment, and applicable General Terms and Conditions of MidAmerican's Gas Transportation Tariff.

### METERING:

In lieu of installing daily metering and telemetry, MidAmerican will use a load profile to forecast the Customer's daily gas consumption at each Customer Meter. This Forecasted Delivery Requirement shall be used for both nominating and daily balancing purposes. MidAmerican, the Pool Operator, and the Customer agree to consider the Forecasted Delivery Requirement equivalent to the actual gas consumed on any given day.

Sec. 3  
Sht. 29



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
1<sup>st</sup> Revised Sheet No. 62  
Canceling Original Issue Sheet No. 62

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MONTHLY METERED TRANSPORTATION SERVICE

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CAPACITY RELEASE:

Pool Operators must acquire and retain interstate pipeline transportation capacity released by MidAmerican while Customer is enrolled in this service. MidAmerican will, in its sole discretion, determine the volume of capacity to be released to each Customer.

MidAmerican will release primary interstate pipeline capacity for the Customer being served. Capacity will be released and priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. Any applicable surcharges and fuel charges will be paid by the Pool Operator acquiring the capacity. The acquiring Pool Operator will be required to meet the creditworthiness criteria of MidAmerican and the applicable interstate pipeline.

The transportation capacity shall be used by the Pool Operator solely for service to the Monthly Metered Transportation Customers and Pool Operator may not release said capacity to another party. The Pool Operator will not be permitted to realign interstate pipeline receipt points or delivery points associated with the released capacity. The Customer must notify MidAmerican of any changes that will affect the volume of capacity required or the interstate pipeline delivery point. In the event primary interstate pipeline delivery point capacity is not available, the Customer will not be able to take service under this tariff.

The Pool Operator will be responsible for any incremental interstate pipeline transportation charges that may occur if any receipt and/or delivery point restrictions under MidAmerican's contracts with the interstate pipeline are violated. Applicable receipt and delivery point restriction(s) will be noted on the capacity release postings.

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Sec. 3  
Sht. 31



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 63  
Canceling 1<sup>st</sup> Revised Sheet No. 63

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## MONTHLY METERED TRANSPORTATION SERVICE

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### CAPACITY RELEASE (Cont.):

The Pool Operator will be responsible for proper use of the released capacity under the requirements of the Federal Energy Regulatory Commission (FERC) and any other regulatory bodies having jurisdiction. The Pool Operator shall be solely responsible to the regulatory body for any fines, levies, or other actions resulting from the use of the released capacity by the Pool Operator.

The Company reserves the right to recall the capacity at any time when there is a change in the Customer's status, including but not limited to:

1. switching service, to Sales Service or Gas Transportation,
2. changing Pool Operators,
3. changing location or volumes affecting capacity released, or
4. temporary or permanent closure of the Customer's facilities.

Sec. 3  
Sht. 31

### SWITCHING:

After the Customer has satisfied the requirements outlined in "Minimum Terms" section of this tariff, the Customer may switch to another service under MidAmerican's tariffs. The Customer will be subject to the applicable fees, charges and other terms and conditions of the new service and shall be required to pay a switching fee of \$21 per Customer Meter.

A Customer may change Pool Operators effective with the Customer's scheduled meter read date by providing written notice sixty (60) days before the switch shall be effective. A switching fee of \$21 per Customer Meter will be applied.

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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
1<sup>st</sup> Revised Sheet No. 64  
Canceling Original Issue Sheet No. 64

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MONTHLY METERED TRANSPORTATION SERVICE

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POOL OPERATOR ELIGIBILITY:

Pool Operators must comply with any Commission certification requirements and applicable laws and regulations, including but not limited to requirements of the FERC, in order to provide competitive natural gas services to South Dakota retail end users.

Pool Operators must be authorized by the Company and execute a contract with the Company. Pool Operator violation of applicable laws, regulations, mandates, or other requirements imposed by regulatory bodies will result in termination of the contract by the Company. Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

POOLS:

Pool Operators will be required to group Customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone. MidAmerican will provide Forecasted Delivery Requirements for Customers in each Pool.

NOMINATIONS:

MidAmerican will utilize historical billing information to model each Customer's load profile and calculate the Forecasted Delivery Requirement using such profile and forecasted weather. A Customer's Forecasted Delivery Requirement for a new facility will be based on the estimated usage provided by the Pool Operator at the time of enrollment and profiles of similar Customers.

The Forecasted Delivery Requirement will be aggregated by Pool. The Forecasted Delivery Requirement will normally be provided 23 hours before the gas day begins using the Company's Electronic Bulletin Board and will include Retention volumes.

The Pool Operator will nominate the Forecasted Delivery Requirement to the interstate pipeline and MidAmerican. If the Pool Operator does not deliver the Forecasted Delivery Requirement posted on Company's Electronic Bulletin Board on any particular day, then the greater of any applicable pro-rata share of interstate pipeline penalties or Balancing Charges outlined in this tariff, will be billed to the Pool Operator.

Sec. 3  
Sht. 32

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Vice President

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A

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**MONTHLY METERED TRANSPORTATION SERVICE**

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**NOMINATIONS (Cont.):**

In the event the Customer's transportation is allocated or curtailed, affecting Company's ability to deliver gas to the Customer's delivery point, such allocation or curtailment of Customer's gas delivery volumes shall be likewise allocated or curtailed.

**SWING SERVICE:**

A Swing Service fee will be collected from the Customer on all therms. MidAmerican reserves the right to recalculate the Swing Service fee annually.

**DAILY CASHOUT:**

MidAmerican will bill the accumulated Daily Cashout to the Pool Operator on a monthly basis. See MidAmerican's current Gas Transportation Tariff, "Settlement of Imbalances." These volumes will be subject to the balancing charges shown in "Applicable Pool Operator Fees and Charges" section of this tariff.

**MONTHLY CASHOUT:**

Cashout of the Monthly Imbalances for all of the Customer Meters will be settled monthly between MidAmerican and the Pool Operator.

Average index prices used for the Monthly Cashout shall be determined for each calendar month, using the quoted "Midpoint" gas price as appearing in Gas Daily. The Company will post the pricing index points to be used for the Monthly Cashout calculation for each interstate pipeline on the Company's Electronic Bulletin Board. Any changes in pricing index points will be posted on the Company's Electronic Bulletin Board and will be effective on the first day of the month following a minimum thirty (30) day advance posting.

The applicable average monthly index price for each pipeline will be used in the Monthly Cashout calculation for both the cumulative daily positive and negative imbalances at the Customer Meter.

Sec. 3  
Sht. 33



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A  
 Original Issue Sheet No. 66

MONTHLY METERED TRANSPORTATION SERVICE

MONTHLY CASHOUT (Cont.):

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm sold by MidAmerican.

APPLICABLE CUSTOMER FEES AND CHARGES:

MidAmerican will calculate charges for each Customer Meter served under this tariff as follows:

Distribution Service Charges:

Rate STM – Small Transport:	
Service Charge per Meter:	\$8.00 per month
Distribution Charge:	
For the first 250 therms	\$0.18125 per therm
For all in excess of 250 therms	\$0.13191 per therm
Rate MTM – Medium Transport:	
Service Charge per Meter:	\$60.00 per month
Distribution Charge:	
All therms	\$0.07201 per therm

Sec. 3  
 Sht. 34



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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 67

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## MONTHLY METERED TRANSPORTATION SERVICE

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### APPLICABLE CUSTOMER FEES AND CHARGES (Cont.):

#### Clauses and Riders:

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Btu Adjustment Clause.
2. Gas Energy Efficiency Cost Recovery Rider.
3. Tax Adjustment Clause.

MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three billing options available for delivery of Customer Distribution Service Charges are:

1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.
2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.
3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.

Sec. 3  
Sht. 35





MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A  
 1<sup>st</sup> Revised Sheet No. 69  
 Canceling Original Issue Sheet No. 69

MONTHLY METERED TRANSPORTATION SERVICE

APPLICABLE POOL OPERATOR FEES AND CHARGES (Cont.):

Balancing Charges:

The Pool Operator will be charged monthly the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below based on the Daily Cashout volumes.

	<u>Normal Period</u>	<u>Critical Period or Operational Flow Order Period</u>
Charge for Over Deliveries	\$0.50 per therm	\$1.00 per therm
Charge for Under Deliveries	\$0.50 per therm	*

\* The greater of \$3.00 per therm or three times the higher of Chicago city-gates, or Northern, Ventura (plus applicable transportation fees) "Midpoint" Index prices as reported in *Gas Daily* publication.

The resulting revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

Monthly Cashout Charges:

The Pool Operator will be charged monthly for imbalances as outlined in the "Monthly Cashout" sections of this tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment Clause.

Capacity Release:

The Pool Operator will be responsible for the costs associated with interstate pipeline transportation capacity released by MidAmerican for Customers enrolled in the Pool Operator's pool as outlined in the "Capacity Release" section of this tariff. Resulting revenues for released capacity will be included in the monthly Cost of Purchased Gas Adjustment Clause.

Sec. 3  
Sht. 37

Date Filed: December 16, 2009

Effective Date: February 1, 2010

Issued By: Naomi G. Czachura  
 Vice President

MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A

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**WEEKEND SERVICE RIDER**

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**DESCRIPTION:**

A Pool Operator or Customer shall have the option to choose a Weekend Service ("WSR"). WSR provides each Pool Operator with its Forecasted Delivery Requirement concurrent with the Intercontinental Exchange trading schedule. This service allows Pool Operators to nominate and deliver the forecasted requirement provided to them in advance of non-trading days. WSR is available for a minimum of (12) month term.

The fee for this optional service shall be:

1. in addition to fees and charges described in the Monthly Metered Transportation Service tariff, and
2. applicable to all therms delivered to Customer Meters in the Pool Operator's or Customer's Pool.

All Rates

See Section No. III, Sheet No. 3

Sec. 3  
Sht. 79



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 71

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Reserved for future use.

} Deleted

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Date Filed: March 20, 2009

Effective Date: April 21, 2009

Issued By: Naomi G. Czachura  
Vice President



## MidAmerican Energy Company - South Dakota Service Request Form

This form shall constitute the Customer's Agreement to the terms of the Gas Transportation Tariff, which is attached. The Company shall have the right, to file for, and seek approval by the South Dakota Public Utilities Commission of, changes in rates, charges or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Agreement shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

This agreement shall become effective as of \_\_\_\_\_, and shall be in effect for a primary term of \_\_\_\_\_ year(s) from such date, and from year to year thereafter, unless and until terminated by either party upon six (6) months' written notice.

**Customer Name:** \_\_\_\_\_

**Customer Account Number:** \_\_\_\_\_ **SIC Code:** \_\_\_\_\_

**Customer Address - Gas Delivery Point:** \_\_\_\_\_

**Customer Address - Notices:** \_\_\_\_\_

**Customer Address - Invoices:** \_\_\_\_\_

**Customer Contact:** \_\_\_\_\_ **Title:** \_\_\_\_\_

**Phone:** \_\_\_\_\_ **Fax:** \_\_\_\_\_

**Receipt Point (MEC TBS):** \_\_\_\_\_

**Delivery Point:** \_\_\_\_\_

**Meter Number(s):** \_\_\_\_\_

**Previous Rate Designation(s):** \_\_\_\_\_

Deleted

	Type of Service (meter number)	Service Quantity (MMBtu/D)	Firm Transp (MMBtu/D)	Daily Balancing (MMBtu/D)	Firm Supply (MMBtu/D)	Peaking Supply (MMBtu/D)
Large (LT)	_____	_____	_____	_____	_____	_____
Medium (MT)	_____	_____	_____	_____	_____	_____
Small (ST)	_____	_____	_____	_____	_____	_____
Months			_____			_____



## MidAmerican Energy Company - South Dakota Service Request Form

### Pricing:

From time to time, Customer and Company shall negotiate a rate and term of transportation which shall be by purchase nomination order in the form which is attached as Exhibit A and incorporated by reference in this Agreement.

### Service Qualifications:

The Company is notifying Customers who have elected Gas Transportation Service of the risks of transportation reasonably known at the time the Customer begins transporting gas. The Customer hereby understands it may be subject to risks which include, but may not be limited to, the following:

- 1) The Company may not have firm or interruptible gas sales service available if the Customer seeks to purchase gas from the Company; and,
- 2) The Customer may be subject to pipeline penalties assessed to the Company which are caused by the Customer consuming the Company's gas with no authority to do so; and,
- 3) If the Customer elects to discontinue transporting gas and if the Company is able to secure a source of gas supply and transportation for the Customer, the cost of such gas and transportation may exceed the cost of gas being purchased by the Company's other Customers.

Deleted

IN WITNESS WHEREOF, the Parties hereto have executed this Service Request Form as of the day and year set forth below.

Company	Customer
MidAmerican Energy Company	_____
By: _____	By: _____
Title: _____	Title: _____
Date: _____	Date: _____



MidAmerican Energy Company - South Dakota
Service Request Form

EXHIBIT "A"
GAS TRANSPORTATION TARIFF
PURCHASE NOMINATION ORDER

This Purchase Nomination Order ("PNO") is made and entered into by and between Customer and Company. This PNO is pursuant to and in accordance with the provisions of the Agreement for Gas Transportation Tariff executed between the Parties and Company's Gas Transportation Tariff as on file with and made effective by the South Dakota Public Utilities Commission.

TELECOPY TO: \_\_\_\_\_

ATTENTION: \_\_\_\_\_

Telephone: ( ) \_\_\_\_\_ Telecopier: ( ) \_\_\_\_\_

Deleted

RATES:

Transportation: \_\_\_\_\_ per MMBtu transported

Others:

Four horizontal lines for additional rate information.

Please acknowledge the terms outlined above by signing below, and return via facsimile to ( ) \_\_\_\_\_.

MidAmerican Energy Company
"Company"

"Customer"

Name

Date

Name

Date



## MidAmerican Energy Company - South Dakota Supplier Service Agreement

This Supplier Service Agreement is made and entered into as of the \_\_\_\_ day of \_\_\_\_\_, 1994, by and between MidAmerican Energy Company ("MidAmerican") and \_\_\_\_\_, as agent for various end users ("Group Customer").

WHEREAS, MidAmerican and end users for whom Group Customer acts as agent have entered into an agreement for Natural Gas Transportation Service pursuant to the terms of MidAmerican tariffs on file with and made effective by the South Dakota Public Utilities Commission and;

WHEREAS, Group Customer qualifies under MidAmerican Optional Balancing Transportation Service tariff as a Group Customer and wishes to elect optional group balancing service.

Deleted

NOW THEREFORE, in consideration of the mutual promises contained in this Agreement, the parties agree as follows:

1. MidAmerican will calculate the level of Group Customer's monthly and daily imbalances at the delivery points shown on Appendix A to this Agreement as if incurred under the terms of its Gas Transportation Tariff by one customer.

2. In full consideration for grouping these delivery points in calculating such imbalances, and in addition to any charges which may be imposed upon Group Customer under the terms of the applicable MidAmerican transportation tariff, Group Customer agrees to pay MidAmerican \$\_\_\_\_\_ per billing period delivery point shown on Appendix A.



## MidAmerican Energy Company - South Dakota Supplier Service Agreement

3. This Agreement, including the charge set forth in Section 2, is subject to the provisions of MidAmerican transportation tariff, the general terms and conditions of service applicable to transportation customers and the optional group balancing transportation service tariff as the same may be amended from time to time.

4. MidAmerican shall have the right to file for, and seek approval by the South Dakota Public Utilities Commission for changes in rates, charges, or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Contract shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

5. This contract shall become effective as of \_\_\_\_\_ and shall continue for monthly terms thereafter and may be terminated by Company with three days' written notice and Group Customer upon one month's written notice. The contract may be amended at any time by execution of a revised Appendix A to change the applicable delivery points.

IN WITNESS WHEREOF, the parties have executed this Agreement, effective as of the date first written.

MIDAMERICAN ENERGY COMPANY

\_\_\_\_\_  
Group Customer

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Deleted



**MidAmerican Energy Company - South Dakota  
Supplier Service Agreement**

**APPENDIX A**

Delivery Points

- 1.
- 2.
- 3.

Deleted

MIDAMERICAN ENERGY COMPANY

Group Customer

By: \_\_\_\_\_

By: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

\_\_\_\_\_  
Effective Date of Appendix A



**MIDAMERICAN ENERGY COMPANY - SOUTH DAKOTA  
TRANSPORTATION SERVICE DESIGNATION**

This form shall designate the responsibility of the various parties in the delivery of transportation service. The information listed shall be assumed to be correct until a revised form is received by MidAmerican Energy Company.

Customer Name: \_\_\_\_\_

Customer Contact: \_\_\_\_\_ Title: \_\_\_\_\_

Customer Address - Gas Delivery Point: \_\_\_\_\_

Meter Number(s): \_\_\_\_\_

Effective Date (first of month): \_\_\_\_\_

Gas Supplier: \_\_\_\_\_

Gas Supplier Contact Name: \_\_\_\_\_

**Nominations:**

The nominations for the delivery point(s) listed above will be made by the party designated below.

\_\_\_\_\_ Customer Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

\_\_\_\_\_ Supplier Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Deleted

**Usage Information:**

The usage information for the delivery point(s) listed above will be sent to the party designated below.

\_\_\_\_\_ Customer Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

\_\_\_\_\_ Supplier Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**Billing:**

The transportation billing for the delivery point(s) listed above will be sent to the party designated below. The Customer shall be responsible for the amount billed regardless of the party designated.

\_\_\_\_\_ Customer (will be sent to address listed on agreement)

\_\_\_\_\_ Supplier Address: \_\_\_\_\_

The Customer is responsible for notifying MidAmerican Energy Company of changes to the above information 3 work days prior to the beginning of the month that the changes are to take effect.

**Please return this document via fax to : Marketing (712) 252-7386**

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



**MIDAMERICAN ENERGY COMPANY - SOUTH DAKOTA  
REQUEST FOR TELEMETERING SERVICE**

In order to provide gas transportation service under the terms of the Gas Transportation Tariff a customer must have telemetry equipment installed. According to the terms of the tariff, the customer will be billed for all costs relating to the installation of the required telemetry equipment. This charge will be considered a non-refundable contribution in aid of construction. MidAmerican Energy Company (MEC) will retain ownership of the equipment and be responsible for maintenance. The charges will include an income tax gross-up of the contribution amount, where appropriate.

The labor and equipment charged to the customer will include but not be limited to the following:

- 1) Cost of the telemetering hardware
- 2) Hardware necessary to retrofit existing meter (electrocorrector installation)
- 3) Labor required to modify meter
- 4) Labor required to install telemetering equipment
- 5) Marketing labor

These costs will be billed as an additional item on the monthly transportation billing. If you would like MEC to bill your gas supplier for these charges, please enter the supplier's information below. You, as the customer of MEC, will have responsibility for these charges should payment not be received by MEC from the supplier designated.

Gas Supplier to be billed: \_\_\_\_\_  
 Contact: \_\_\_\_\_  
 Phone: \_\_\_\_\_

Deleted

Please identify on the attached page the type of telemetering equipment you request to be installed at each metering point for your facility. Also attached for your information is a summary of estimated meter costs.

Return this executed Request for Telemetering Service to:

MidAmerican Energy Company  
 Attn: Manager, Gas Energy Services  
 P.O. Box 778  
 Sioux City, IA 51102  
 Phone (712) 277-7980  
 Fax (712) 252-7386

Agreed to by: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Date: \_\_\_\_\_



MIDAMERICAN ENERGY COMPANY
Attachment to Request for Telemetry Service

METER INFORMATION

Please note the current meter numbers for meters which require telemetry equipment.

Current Meter Number
Telemetry Type

Comments:

Deleted

ESTIMATED TELEMETER INSTALLATION COSTS\*\*

These pricing estimates are provided for a generic meter installation and include the tax gross-up. Time and materials are included in the estimates. An individual customer may see telemetry costs which vary significantly from the estimated prices listed below. Some of the additional equipment costs that may be necessary depending on the current meter type are also estimated below.

Table with 2 columns: Meter Model and Price Range. Includes Metretek CPA, SIP2, and SIP4 meters.

ESTIMATE ADDITIONAL EQUIPMENT COSTS\*\*

Table with 2 columns: Equipment Type and Price Range. Includes Electro-corrector and Hazardous area enclosure.



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. IV  
 2<sup>nd</sup> Revised Sheet No. 1  
 Cancels First Revised Sheet No. 1

**CLASS OF SERVICE: Contracts with Deviations**

Name and Location	Type/Class of Service	Execution/Expiration Dates	Most Comparable Regular Tariff	
			Schedule No.	Contract Differences
Sapa Industrial Extrusions, Inc. (formerly Alumax Extrusions, Inc.), Yankton	Pipeline Corridor Tariff	05-01-94 to 04-30-09	MT	Rate
University of South Dakota, Vermillion	Pipeline Corridor Tariff	11-18-99 to 06-30-20	LT	Rate

Sec. 4  
Sht. 1

Date Filed: June 10, 2008 Effective Date: June 10, 2008

Issued By: Naomi G. Czachura  
 Vice President



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. V  
 First Revised Sheet No. 1  
 Cancels Original Issue Sheet No. 1

**SECTION V INDEX**

<u>Description</u>	<u>Sheet Numbers</u>
<b>Index</b>	1
<b>Rules and Regulations</b>	
1.00 Purpose of General Rules and Regulations.....	2
2.00 Definitions .....	3-4
3.00 Application for Gas Service.....	5-6
4.00 Gas Mains .....	7-8
5.00 Gas Service Line.....	9-12
6.00 Gas Meters.....	13-14
7.00 Customer Deposits.....	15
8.00 Access to Customer Premises .....	16
9.00 Billing.....	17-18
10.00 Payment of Bills .....	19-20
11.00 Refusal and Disconnection of Gas Service.....	21-25
12.00 Responsibility of Customer and Company .....	26
13.00 Customer Service.....	27
14.00 Unit of Measurement.....	28
15.00 Conditions of Gas Sales.....	29-30

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Date Filed: December 8, 2000 Effective Date: February 7, 2001

Issued By: James J. Howard  
 Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Original Issue Sheet No. 2

**RULES AND REGULATIONS**

**1.00 Purpose of General Rules and Regulations**

These Rules and Regulations are intended to promote safe and adequate service to the public, provide standards for uniform and reasonable practice by the Company, set forth the terms and conditions under which gas service will be supplied and govern all classes of service to the extent applicable. They are made a part of all agreements for gas service unless specifically modified in a particular rate schedule contained in these Tariff pages.

These Rules and Regulations are authorized by the South Dakota Public Utilities Commission governing service supplied by the Company at South Dakota Rule 20:10:13 through 20:10:20.

The Company shall furnish service under these Tariff pages which is available for inspection at the Company offices.

In the event conditions or conflicts arise which are not fully covered herein, the customer should contact the Company to determine the applicable requirements. Employees should direct their questions to the responsible supervisor. No representative of the Company has authority to modify any provision contained in these Tariff pages or bind the Company by any promise or representation contrary thereto.

Deleted

Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Original Issue Sheet No. 3

**RULES AND REGULATIONS**

**2.00 Definitions**

**Advances for Construction** - Moneys advanced to the Company by customers or applicants as a refundable, non-interest bearing advance for extensions of the distribution system that are deemed not economically feasible or abnormal as determined by the Rules and Regulations in 4.00 and 5.00 of Section V. These advances are refundable in full or part for only a specified period. } Deleted

**Applicant** - A person, firm, association, partnership, corporation, and any agency or political subdivision of the federal, state, or local government requesting the Company to supply gas service. } Sec. 5  
Sht. 1 & 58

**Commercial Customer** - A customer that uses natural gas in the conduct of a business enterprise in space occupied and operated for commerce, such as stores, offices, shops, hotels, single and multiple apartment complexes, warehouses, garages, filling stations, greenhouses, nurseries and kennels, schools, churches, hospitals, and other institutions of similar nature. } Deleted

**Commission or PUC** - The South Dakota Public Utilities Commission. } Sec. 5  
Sht. 1

**Contribution in Aid of Construction** - Moneys deposited with the Company by customers or applicants as non-refundable contributions to aid expansion of the distribution system, when the Company determines that specific extensions of service are in excess of requirements allowed without a contribution by the Rules and Regulations in 4.00 and 5.00 of Section V. Included are excess service charges, casing charges, and in some cases, excess main charges. Moneys may be paid to the Company over a reasonable period of time, as determined by the Company. } Deleted

**Customer** - The person, firm, association, partnership, corporation, or any agency of the federal, state, or local government being supplied natural gas service by the Company and in whose name service is rendered as evidenced by an application, contract or agreement for service. In the absence of an application, contract, or agreement for service, the customer shall be the person receiving service, or paying bills issued in his/her or its name, regardless of the identity of the actual user of the service. } Sec 5  
Sht. 1

**Date Filed** - The date the rate schedule, contract, agreement, etc., is received by the Commission.

**Deposit** - A payment an applicant makes to the Company upon application for or during service which is held by the Company until the customer establishes satisfactory credit or ends service. } Deleted

**Disconnection** -The termination of gas service.

**Emergency Gas Service** - Service supplied through a temporary connection for customer's use when customer's actual source of energy has failed. } Deleted

Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. V  
 First Revised Sheet No. 4  
 Cancels Original Issue Sheet No. 4

**RULES AND REGULATIONS**

**2.00 Definitions (Continued)**

**Gas Mains** - Any pipe used or useable for the purpose of delivering and distributing natural gas to individual gas service lines or other gas mains.

Sec. 5  
Sht. 59

**Gas Main Extension** - An extension of an existing gas main.

Sec. 5  
Sht. 2 & 59

**Gas Meter Set** - All fittings, including regulator, meter and attachment bracket between the stopcock at the end of the gas service line and the connection to the customer's piping at the outlet of the meter.

Deleted

**Gas Service Line** - All pipe, valves, and fittings from and including the connection at the gas main up to and including the stopcock on the inlet side of the regulator or gas meter.

Sec. 5  
Sht. 3 & 61

**Holidays** - Are currently New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day following Thanksgiving, Christmas Eve and Christmas Day.

**Industrial Customer** - A customer that uses natural gas in a space dedicated to the production of articles of commerce through manufacturing, processing, refining, mining, or fabricating.

**Locked Meter** - A meter which has been disconnected for non-payment.

**Normal Billing Period** - The period between successive meter reading dates is between 25 to 35- day intervals.

**Normal Gas Service Line** - A natural gas service pipe installed in a straight line from the gas main to a gas meter location.

Deleted

**Normal Working Hours** - Are currently 8:00 a.m. to 4:00 p.m.

**Notices** - Unless otherwise specified, any notice from the Company to a customer, or from a customer to the Company, may be oral or written.

**Person** - An individual person, firm, association, partnership, corporation, any agency or political subdivision of the federal, state, or local government or any applicant or customer as herein defined.

**Premises** - The structure or structures owned or occupied by a person including the lot or land upon which they are situated and all other land owned or occupied by the persons contiguous thereto.

Sec. 5  
Sht. 2

**Reconnection Charge** - A charge to reconnect a customer who has been disconnected for non-payment.

Deleted

**Regular Construction Season** - The period beginning about May 1 and ending about November 1 of each year.

**Residential Customer** - A customer that uses natural gas for general household purposes in space occupied as a living unit, such as a single private residence, single or multiple metered apartment complexes with less than 5 units, farm or ranch houses.

Sec. 5  
Sht. 3 & 61

**Turn-On Charge** - A charge to connect a new customer.

Deleted

Date Filed: April 14, 1999 Effective Date: May 1, 1999

Issued By: James J. Howard  
 Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA SALES TARIFF  
SD P.U.C. Section No. V  
Original Issue Sheet No. 5

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**RULES AND REGULATIONS**

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**3.00 Application for Gas Service**

**3.01 Application** - Application for natural gas service may be made by the owner or occupant in control of property in person, by telephone, or by mail. When applying for service, the customer may be required to furnish personal identification and other pertinent information deemed necessary to properly administer the service account. Application for service must be made and accepted by The Company prior to the commencement of the use of Company's service. Company may require the prospective customer to sign an "Application for Service" before receiving service.

Sec. 5  
Sht. 15

**3.02 Rejection of Application** - The Company may refuse applications for gas service upon reasonable grounds. The following situations qualify as reasonable grounds: Reasons for Refusal of Service as defined in 11.01 of Section V, service is not economically feasible, service to a new applicant might affect the supply of natural gas to other customers, failure of customer to agree to comply with the Rules and Regulations, improper use of gas service or equipment, or The Company and/or the applicable interstate pipeline are unable to provide the necessary gas supply or transportation. The Company may refuse residential service to any customer indebted to the Company for service rendered at a previous residential address until the customer has paid or made satisfactory arrangements to pay such indebtedness and has complied with other requirements for service where the request for service is at a new address. The Company may likewise refuse to render business service to any customer indebted to the Company for service rendered at a previous business address until that customer has paid or made satisfactory arrangements to pay such indebtedness and has complied with other requirements for service where the request for service is at a new address. The Company may also refuse to render service to a customer who is presently living with a former customer who had not paid his or her bill at the same residence.

Sec. 5  
Sht. 15 & 49

**3.03 Duration** - The Company will supply gas service to a customer until notified by the customer to discontinue service or unless the Company is justified to disconnect service as defined in 11.03 of Section V. The customer will be responsible for payment of all service provided to the date of the discontinuance. All service is subject to the rates, rules and regulations stated in this tariff. The Company will terminate service upon reasonable notice. Reasonable notice is deemed to be not less than two working day's notice from the customer, provided the Company is given reasonable access to the Company's facilities on customer premises. If reasonable notice and access are not provided, the customer will be liable for the billings until such time that access is gained. When access is not provided and a final reading cannot be obtained, and the Company is knowledgeable that a new tenant or owner should be responsible for service, the Company reserves the right to render a final bill based on an estimated final reading of the meter at the premises.

Sec. 5  
Sht. 43

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Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U. C. Section No. V  
Original Issue Sheet No. 6

**RULES AND REGULATIONS**

**3.00 Application for Gas Service (Continued)**

**3.04 Authorized Connection of Qualifying Customer** - New residential applicants for natural gas service, existing residential customers without gas heating equipment that want to install gas heating equipment and all existing or prospective commercial and industrial customers seeking an increased or new supply of natural gas must request gas service from the Company. When gas supplies are adequate and where the gas distribution system has sufficient capacity to provide the gas service requested without jeopardizing gas supply to the area being served by the existing gas distribution system, the Company will authorize connection of customers who qualify under these Rules and Regulations in the order the applications are received.

Sec. 5  
Sht. 18

**3.05 Emergency Gas Service** - Emergency gas service is available upon a determination by the Company that an emergency situation has occurred and the customer has made arrangements with Company specifying the reason for said service and the probable duration of the emergency. The service will be available provided it will not adversely affect firm service to any customer. Emergency gas service is available only by special arrangement.

The Company reserves the right to refuse or curtail the supply of emergency gas service if its supply of gas is not adequate to furnish such service. All other provisions of the applicable rate schedule not in conflict herewith shall apply.

The Customer may be responsible for all costs associated with Emergency Gas Service.

Deleted

**3.06 Economic Feasibility** - The Company will apply the general principle that the rendering of natural gas service to the applicant shall be economically feasible so that the cost of extending such service will not have an undue burden on other customers. In determining whether the expenditure for natural gas service is economically feasible, the Company shall take into consideration the total cost of serving the applicant and the expected revenue from the applicant.

If the Company determines that extension of service to the applicant is not economically feasible, the Company may require an Advance for Construction or a Contribution in Aid of Construction from the customer or customers to aid expansion.

**3.07 Right of Way** - The customer shall provide, without cost, such right of way for the equipment or facilities of the Company over, across, under and upon the property owned or controlled by the customer as is necessary and incidental to the supplying of service to customers, and shall permit access thereto by the employees of the Company at all reasonable hours.

Sec. 5  
Sht. 63 & 64

The customer shall provide and maintain safe and convenient access to the meter and shall permit entry thereto by employees of the Company at all reasonable times for the purposes of inspecting, reading, testing, repairing, replacing or removing the meter or equipment used in connection with the service.

Sec. 5  
Sht. 48, 51 & 64

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Original Issue Sheet No. 7

**RULES AND REGULATIONS**

- 4.00 **Gas Mains** - The Company will install gas mains under the following guidelines and conditions: } **Sec. 5 Sht. 58**
- 4.01 **Gas Main Design and Ownership** - The Company will determine the location, size, kind and type of all gas mains, and the method and manner of installation. } **Sec. 5 Sht. 47 & 62**  
 All gas mains are the property of the Company. No building, structure, or slab shall be constructed over a gas main without the Company's prior written consent.
- 4.02 **Economically Feasible** - The Company's gas main extension for new customers, as defined in paragraphs 4.06 and 4.07, is intended to address most requests for gas service. Gas service requests that are unique in size or nature, as determined by the Company, may require an individual feasibility study to determine if the gas main extension can be economically justified. The basis for an economic feasibility study is defined in paragraph 3.06 of Section V. } **Deleted**
- 4.03 **Location of Gas Mains** - Gas mains will normally be located in streets or alleys which have been dedicated as a public right-of-way with completed sewer and water systems, or in dedicated utility easements, all of which must be graded to within six inches of a permanent established elevation. } **Sec. 5 Sht. 62**  
 Gas mains may be installed in areas without sewer and water systems if the Company determines the main extension to be economically feasible. } **Deleted**  
 Gas mains will not be installed on private property unless the Company deems it necessary and desirable to do so and all necessary easements are obtained. } **Sec. 5 Sht. 62**
- 4.04 **Permits** - All permits, as may be required, must be issued to the Company prior to installation of gas mains. } **Sec. 5 Sht. 64 & 67**
- 4.05 **Regular Construction Season** - Installation of the gas main is scheduled by the Company for completion during the regular construction season. } **Deleted**
- 4.06 **Expense of Installation of Gas Main for the following:** } **Sec. 5 Sht. 66**  
**Residential Customers** - The Company will install 100 feet of gas main without charge for each residential customer who occupies a permanent structure and uses natural gas as the primary energy source for space heating.  
 When gas will not be used for space heating by a residential customer, a refundable advance for construction may be required in the amount of the total cost of the main extension pursuant to paragraph 4.07.

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Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Original Issue Sheet No. 8

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**RULES AND REGULATIONS**

**4.00 Gas Mains - (Continued)**

**4.06 Expense of Installation of Gas Main for the following: (Continued)**

**Commercial and Industrial Customers** - The Company may install gas main without charge where the Company deems the anticipated revenue from the customer is sufficient to justify the main extension according to an economic feasibility study as defined in paragraph 3.06 of Section V.

When installation is required other than during the regular construction season, or installation is in an area where water and sewer mains are not in place, the Company may require the customer to make a non-refundable contribution-in-aid of construction.

Sec. 5  
Sht. 66

**4.07 Advance for Residential Construction** - The Company may, at its discretion, require residential customers to make a cash advance for construction or other assurance for gas main in excess of the footage allowances as provided in 4.06.

Advances for residential gas main extensions are refundable without interest for a period of up to five years from the date of completion of the main extension as additional residential customers are connected to the particular main extension for which the advance was made. For each such additional customer using natural gas for space heating that is connected to the main extension within the five year period, the Company will refund annually based upon the customer footage allowance and the cost per foot of main effective the year the main extension was installed.

The total amount refunded shall not exceed the amount of the original advance and any remaining unrefundable balance at the end of five years becomes a non-refundable contribution-in-aid of construction.

Sec. 5  
Sht. 76

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Original Issue Sheet No. 9

**RULES AND REGULATIONS**

**5.00 Gas Service Line**

**5.01 Gas Service Line Design** - The Company will determine the location, size, kind, and type of all gas service lines, the method and manner of installation, and their connection with the gas main and the customer's gas piping.

Sec. 5  
Sht. 72

**5.02 Ownership** - New or replacement gas service lines will be the property of the Company. Gas service lines installed prior to March 1, 1986, will remain the property of customer.

Sec. 5  
Sht. 62 & 47

**5.03 Permanent Use of Gas** - The building to which the gas service pipe is installed must be permanent in nature and not a temporary or portable building and the use of natural gas must also be permanent. The Company holds the sole right to determine whether a facility meets these conditions. In making this determination, the Company may consider the use for which the building is intended, the type of construction, the location of the building, the size of the building, the absence or presence of other utility services to the building, including water and sanitary sewer service, and any other criteria it deems relevant.

The temporary termination of service by the customer is addressed at paragraph 11.05 of Section V.

Deleted

**5.04 Gas Service Pipe Installations** - Gas service lines shall be constructed or installed only by the Company or its authorized agents. No building, structure or slab shall be constructed over a gas service line without the Company's prior written consent.

Gas service lines will not be installed through one person's private property in order to serve a premise located beyond, unless the Company deems it necessary and desirable to do so and all necessary easements are obtained without cost to the Company.

Gas service lines will not be extended beyond the point at which it enters the building.

The Company will install gas service lines in accordance with its Gas Operating Standards Manual.

Sec. 5  
Sht. 62

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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. V  
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**RULES AND REGULATIONS**

**5.00 Gas Service Line (Continued)**

**5.05 Gas Service Line to Curb** - The Company may install gas service connections to the curb under the following conditions:

- 1) The street is at final width and grade.
- 2) Sanitary sewer and water mains, and service connections to the abutting property are installed in the street.
- 3) The Company's gas main is located in the street.
- 4) The street is scheduled for permanent paving or resurfacing.
- 5) The Company determines that gas service to abutting property owners will be requested within five years from the permanent paving or resurfacing.

Deleted

**5.06 Maintenance and Responsibility** - The Company will maintain all gas service lines up to the outlet side of Company's meter. Company's maintenance of customer owned gas service lines shall be limited to the practices and procedures necessary to comply with Company's Operating Procedures Manual and to the repair, or replacement of any damaged or deteriorated service lines which are discovered during normal maintenance and monitoring activities. Company does not warrant the condition of any customer owned service line, nor does Company assume liability for any loss or injury caused by a customer owned service line where such loss is proximately caused by defects, damage or deterioration to the customer owned service line which was not discovered through Company's normal maintenance and repair practices.

Sec. 5  
Sht. 62 & 47

The Company will endeavor to furnish continuous service but shall not be liable for a failure to deliver gas, wholly or in part, by any cause not reasonably within its control including but not limited to the following: fire, explosion, strike, unavoidable accident, rupture of pipe from ground disturbances, federal, state, or municipal interference, failure to receive adequate supply of gas at a suitable pressure from its supplier, or acts of God.

Sec. 5  
Sht. 52 & 56

The Company shall not be liable for voluntary interruptions made necessary because of repair or replacement of its equipment or for failure to give reasonable notice of such interruptions.

Sec. 5  
Sht. 10

**5.07 Alterations Requested by Customer** - All renewals, changes, or alterations of the gas service line for convenience of a customer will be made by the Company at the customer's expense.

Sec. 5  
Sht. 80

**5.08 Notice to The Company Before Alterations** - When it becomes necessary to alter, change or renew a gas service line because of changes in remodeling or removing of a building, installation of other utilities, or for the convenience of a customer, the Company shall be notified in ample time so that it may properly protect and care for its facilities.

Sec. 5  
Sht. 62

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
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**RULES AND REGULATIONS**

**5.00 Gas Service Line (Continued)**

**5.09 Expense of Installation** - Subject to reasonable construction schedules, availability of materials, reasonable notice by the applicant, and upon application, the Company will furnish and install a gas service line of suitable capacity from its gas main to a normal meter location, satisfactory to the Company, subject to the following qualifications:

- 1) The Company's policy for installing gas service lines as defined in this paragraph (5.09), is intended to address most requests for gas service. Gas service requests that are unique in size or nature, as determined by the Company, may require an individual feasibility study to determine if the service line request can be economically justified. The basis for an economic feasibility study is defined in paragraph 3.06 of Section V.
- 2) The Company will install a gas service line not to exceed 100 feet from the property line at no cost to a new customer using gas for both space heating and water heating, and a gas line not to exceed 50 feet if the customer uses gas only for space heating, but not beyond the nearest midpoint on the side of the building (as opposed to the front or the back of the building).
  - a) If additional gas service line is requested by the customer, the Company may require the customer to make a cash non-refundable contribution in aid of construction for a gas service line in excess of the allowance provided for above.
  - b) When a customer will not be using natural gas as the primary energy source for space heating, the Company may require a non-refundable cash contribution in aid of construction.
- 3) The Company may install gas service lines without charge to serve commercial or industrial applicants where the anticipated revenues are sufficient to warrant such installation according to an economic feasibility study as defined in paragraph 3.06 or in other cases where the Company determines the conditions justify such installation.
- 4) If it is not practicable to locate the gas meter in the normal meter location and it is necessary to locate the gas meter at an alternate meter location, the customer will pay for the added gas service pipe beyond the normal meter location.

Sec. 5  
Sht. 72

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SOUTH DAKOTA GAS SALES TARIFF  
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**RULES AND REGULATIONS**

**5.00 Gas Service Line (Continued)**

**5.09 Expense of Installation (Continued)**

- 5) If the design of a building, its arrangement, or location on the lot, its interior occupancy, or the existence of obstructions between the building and the gas main make it impractical in the Company's opinion to install a gas service line and at the same time satisfy all safety requirements, the Company may refuse to install a gas service line to the premises. Where such a situation exists and it is possible to install a gas service line by special design or extra construction and such gas service line can be installed safely, the Company will design and install the gas service line to suit the particular circumstances, providing the following conditions are met:
  - a) The design, arrangement, and location of the gas service line is accepted and approved by the applicant.
  - b) The applicant agrees to pay the Company for all extraordinary or abnormal construction costs including the cost of casing if required.
  - c) The design does not violate any federal, state, local, city or company standard.
- 6) Installation of gas service lines are scheduled by the Company for completion during the regular construction season.
  - a) The Company may make a charge for added cost of the construction of a gas service line if installation is required in other than during the regular construction season.

Sec. 5  
Sht. 64 & 67



MIDAMERICAN ENERGY COMPANY  
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Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
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**RULES AND REGULATIONS**

**6.00 Gas Meters**

**6.01 Ownership, Care, and Control** - Gas meters and regulators are the property of the Company and may only be detached, removed, repaired, or replaced by the Company or its authorized agent.

The customer shall exercise reasonable care to prevent the gas meters, regulators, gas service lines and other apparatus of the Company upon the premises from being injured, damaged or destroyed and shall not interfere or tamper with the facilities. If any defect in this equipment is discovered, the customer shall notify the Company immediately. The Company has the right to remove any and all of its facilities installed on the customer's premises at the termination of service.

Sec. 5  
Sht. 47 & 48

**6.02 Selection of Gas Meter** - The Company has the right to specify the type, kind, and size of the gas meter to be installed.

Sec. 5  
Sht. 53

**6.03 Location of Gas Meter** - The Company shall approve the location of all gas meters prior to their installation. The customer shall provide a safe accessible place for installation of the gas meter.

Deleted

The Company may refuse to install a gas meter in a hazardous or unprotected location; in any location where the surrounding conditions or elements may expose the gas meter to injury or damage; or any location where the gas meter is inaccessible for inspection, reading, testing, maintenance, or removal.

Sec. 5  
Sht. 49

Gas meters will normally be installed on the outside of the building to be served, and on the face or up to the midpoint on the side of the building in closest proximity to the gas main to which the gas service line is to be extended.

Deleted

In unusual cases, the Company may, in its discretion, install a gas meter within a building. In such cases, the gas meter will be installed at the point where the gas service line enters the building.

**6.04 Cost of Meter Installation and Relocation** - Initial installation of the gas meter will be made at the Company's expense. Relocation of the gas meter may be made by the Company at the customer's request and expense.

Sec. 5  
Sht. 47

**6.05 The Company's Right to Remove Gas Meter** - The Company reserves the right to remove the gas meter and any and all of its other facilities installed on the customer's premises at any time when deemed necessary by the Company to protect such property from fraud, theft, damage, injury, or destruction.

Sec. 5  
Sht. 55

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SOUTH DAKOTA GAS SALES TARIFF  
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**RULES AND REGULATIONS**

**6.00 Gas Meters (Continued)**

**6.06 Testing Meters** - The Company reserves the right to remove and test all gas meters. A customer may request the Company test its gas meter and the customer may be present during the testing. The Company shall make the test as soon as possible after receipt of the request. If a meter test request is made within one year after a previous request, the Company may require a residential customer to pay a \$10 deposit and may require any other customer to pay deposit in the following amount;

Sec. 5  
Sht. 34 & 84

Non-Residential Gas Meters	
Meter Rating	Deposit Amount
425 therms or less	\$10.00
426 therms to 1,000 therms	\$20.00
Over 1,000 therms	\$60.00

Sec. 5  
Sht. 84

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in paragraph 9.04 or 9.05 of Section V.

If after testing the meter, the meter is determined to be inaccurate and measures more than 2% in excess of the standard volume passed through the meter on test, the Company shall refund or charge the customer in accordance with Company rules in paragraph 9.04 or 9.05 of Section V.

Sec. 5  
Sht. 32 & 34

**6.07 Master Metering Prohibition** - Pursuant to South Dakota A.R.S.D. 20:10:26, the Company will not allow master metering of new multiple occupancy buildings. This prohibition shall apply to all new residential and commercial buildings and new mobile home trailer courts which began construction after June 13, 1980. Certain exemptions to this prohibition include but are not limited to:

- a) Residential multiple occupancy buildings of two units, one of which is occupied by the owner of such building;
- b) Hospitals, nursing homes, transient hotels and motels and other residential facilities of a purely transient nature;
- c) Multiple occupancy buildings with central heating or cooling systems.

Sec. 5  
Sht. 53

Other exemptions may apply which can be found in A.R.S.D. 20:10:26.

**6.08 Diversion of Gas Service** - In any case of tampering or interfering with the proper functioning of a meter installation or evidence thereof, or of any theft of any diversion of gas service, the customer will be liable to prosecution under applicable laws. Company will be entitled to collect from customer, at the appropriate rate, for all gas not recorded on the meter by reason of such tampering, interfering, theft or diversion or service, in an amount which may be estimated by Company from the best available data, together with all expenses incurred by Company as a result of such unauthorized acts. In addition, Company may require customer to pay for the installation of a tamper-proof meter, including but not limited to costs to relocate an inside meter to the outside of the building. Also, the energy alleged to be diverted will be identified and separately itemized on the customer's bill.

Sec. 5  
Sht. 36



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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Original Issue Sheet No. 15

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**RULES AND REGULATIONS**

**7.00 Customer Deposits**

Company policies and procedures are consistent with South Dakota Rules 20:10:19:02 through 20:10:19:12, Establishment of Gas Credit. } Deleted

**7.01 Amount of Deposit** - The Company may require an applicant for gas service, or an existing customer to make a cash deposit to the Company as security for the payment for gas service to the applicant or customer. The cash deposit shall not exceed one-sixth of the applicants estimated annual bill. The Company does not require a deposit or guarantee of any customer or applicant who has established good credit with the Company. } Sec. 5 Sht. 18, 19, 20

The Company will issue a non-negotiable receipt for each cash deposit received. } Sec. 5 Sht. 20

**7.02 Interest Deposit** - Simple interest at 7% per annum will be paid on all customer deposits by crediting the interest earned to the customer's account, crediting it to the unpaid final bill, or refunding it to the customer. The Company will calculate interest from the date the deposit is received to the date the deposit is applied to the customer's account or refunded to the customer. } Deleted

The Company will review the necessity for each deposit at least annually and when it is deemed that a deposit is no longer necessary, the deposit will be refunded with fully accrued interest. A deposit is to be refunded if the customer has paid his bills for service for twelve (12) consecutive months without having service disconnected for nonpayment and without receiving three or more disconnection notices. } Sec. 5 Sht. 21

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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
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**RULES AND REGULATIONS**

**8.00 Access to Customer Premises**

**8.01 Uniform Access** - All properly authorized agents of the Company shall have the right of access to the premises and property of the customer if an emergency situation involving imminent danger to persons or property appears to exist.

Sec. 5  
Sht. 48

**8.02 Identification** - Each employee of the Company authorized to enter, or go upon the customer's premises or property is provided with a photo identification card by the Company. The identification card is signed by the employee. A customer may require the holder of the identification card to identify himself by reproducing his signature for comparison to the card. Customers are urged to ask for the employee's identification whenever there is doubt as to the card holder's identity.

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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. V  
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**RULES AND REGULATIONS**

**9.00 Billing**

**9.01 Amount of Gas Used** - For determining the monthly charge for gas used, meter readings, either actual or estimated, shall be made by the Company each month. The term "month" for meter reading and billing purposes is the period between successive meter reading dates which shall be as nearly as practicable to thirty (30) day intervals. When the Company is unable to gain access to a meter, it shall leave a meter reading form for the customer. Meters will be read and bills rendered when practicable in regular periods.

Sec. 5  
 Sht. 22 & 24

The Company may permit the customer to supply meter readings, providing a Company representative reads the meter at least once every twelve (12) months, when there is a change in customers, or when requested by the customer.

If the billing period is longer or shorter than the normal billing period by more than five (5) days, the monthly customer charge on the billing shall be prorated on a daily basis.

Sec. 5  
 Sht. 24

Different classes of service metered by separate meters at one location will not be combined for billing purposes, except in accordance with published rates, nor will the use of the same class of service at two or more separate locations be combined for billing purposes.

Deleted

**9.02 Estimated Meter Readings** - When access to a meter cannot be gained and the customer does not supply a meter reading in time for the billing operations, an estimated bill will be rendered. Estimated bills are based on the customer's historic gas consumption pattern and for actual temperatures during the estimated bill period.

Sec. 5  
 Sht. 23

The Company may schedule estimated monthly meter readings throughout the year, but not over six (6) times in any 12-month period. Only in unusual cases shall more than three (3) consecutive estimated bills be rendered.

**9.03 Non-Registering Meter** - When a meter fails to register the quantity of gas consumed, the Company will change the meter and render a bill for the period of non-registration based on either of the following methods:

- 1) Estimation of gas consumed on the basis of past usage during a similar period, or
- 2) Estimation of the gas consumption on the basis of usage registered by the new meter during a subsequent period.

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**RULES AND REGULATIONS**

**9.00 Billing (Continued)**

**9.04 Billing Adjustment for a Slow Meter** - Whenever a meter is tested and found to have an average error of 2% slow or more, the Company may charge for the gas consumed but not previously billed. The charge for a slow meter shall be based on a corrected meter reading for a period equal to one-half of the time elapsed since the most recent test. The period of time shall not exceed six (6) months, unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the charge shall be computed from that date.

**9.05 Billing Adjustment for a Fast Meter** - Whenever a meter is tested and found to have an average error of 2% fast or more, the Company shall refund to the customer the overcharge. The refund for a fast meter shall be based on a corrected meter reading for a period equal to one-half of the time elapsed since the most recent test. The period of time shall not exceed six months, unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund shall be computed from that date. Only the customer served by the meter at the time of testing is eligible for a refund.

**9.06 Adjustments to Bills for Other Billing Errors** - Refunds or credits for a billing error shall not exceed one year unless the date of the error can be fixed with reasonable certainty, in which case the refund shall be computed from that date.

A refund will, or a charge may, be rendered to the customer if a billing error occurred because of:

- 1) An incorrect reading of the meter,
- 2) An incorrect application of the rate schedule,
- 3) Incorrect connection of the meter,
- 4) Application of an incorrect multiplier,
- 5) Or other similar reasons.

**9.07 Adjustment of Estimates** - When an estimated bill appears to be abnormal, a recalculated bill for the entire period shall be computed at a rate which considers the use of service for that entire period and the estimated bill shall be deducted. If there is reasonable evidence that the use occurred during only one billing period, the bill shall be computed to reflect this usage.

**9.08 Monthly Bills** - Bills computed at the Company's established rates will be rendered monthly.

Sec. 5  
Sht. 32

Sec. 5  
Sht. 33

Sec. 5  
Sht. 32

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Sec. 5  
Sht. 22

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**RULES AND REGULATIONS**

**10.00 Payment of Bills**

**10.01 Due Date** - Bills will be due twenty (20) days after the mailing date. } Sec. 5 Sht. 24

**10.02 Late Payment Charge** - Rate schedules may provide for a late payment charge assessed on any outstanding amount not paid on or after the due date. The Company may waive the late payment charge once in each calendar year. } Sec. 5 Sht. 29

**10.03 Taxes and Franchise Fees** - The Company shall have the right to add to the customer's monthly bill any sales, use and excise taxes, franchise fees, and a proportionate part of any ad valorem tax paid by the Company. } Sec. 3 Sht. 62

**10.04 Budget Billing** – Budget Billing is available to:

- all residential customers.
- non-residential customers with usage less than 250 ccf per month.
- other customers at the Company’s discretion.

} Sec. 5 Sht. 26

Budget Billing can be opened at any time during the year under the Company's "Total 12" payment plan, which allows the customer to pay 1/12 of his estimated annual bill each month.

Reminder notices shall be mailed on Budget Billing under the same conditions as other accounts, regardless of whether the account shows a debit or a credit balance. } Deleted

Collection action shall be initiated on Budget Billing when they receive a bill showing a budget payment in arrears in addition to their currently due budget payments, provided the Budget Billing shows a debit balance. Late payment charges will be assessed at the rate of 1.5% monthly on the budget balance due. No collection action beyond a reminder notice shall be taken on Budget Billing which show a credit balance. } Sec. 5 Sht. 28

**10.05 Budget Billing Periodic Adjustment** – The monthly budget billing amount shall be recomputed annually and may be recomputed:

- when requested by the customer or
- when changes in price and /or consumption results in an estimate that differs by 10 percent or more from the budget amount.

} Sec. 5 Sht. 26



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
2nd Revised Sheet No. 20  
Cancels First Revised Sheet No. 20

**RULES AND REGULATIONS**

**10.00 Payment of Bills (Continued)**

**10.06 Budget Billing Computation Method** – The monthly budget payment for Budget Billing Plan customers is derived by estimating a customer’s usage for the next 12-month period and dividing that amount by 12. The estimation method uses a 24-month history at the premise in question as well as other factors, such as weather and prices. The budget bill amount for new premises is estimated based on tariff rate code and geographic location.

Budgets are reviewed periodically and annually. At the customer’s annual review, the budget bill amount changes regardless of the amount of change.

Sec. 5  
Sht. 26

**10.07 Customer Notification for Budget Billing** – The customer will be notified of any changes in the budget amount at least one full billing period before the due date for the new budget amount. The notice may accompany the bill prior to the bill that is affected by the revised budget amount.

**10.08 Budget Account Balance** – The budget account balance at the annual review will be handled as follows:

If	Then
debit balance	<ul style="list-style-type: none"> <li>• spread balance evenly over next 12 months and include in budget billing payments.</li> <li>• when requested, apply the debit balance to the next bill.</li> </ul>
credit balance	<ul style="list-style-type: none"> <li>• spread balance evenly over next 12 months and include in budget billing payments, or</li> <li>• when requested, refund by application to the next bill(s), or</li> <li>• when requested, direct refund of credit balances exceeding \$25</li> </ul>

Sec. 5  
Sht. 27

Date Filed: December 29, 2008

Effective Date: January 1, 2009

Issued By: Naomi G. Czachura  
Vice President

MIDAMERICAN ENERGY COMPANY  
P.O. Box 778

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V

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**RULES AND REGULATIONS****10.00 Payment of Bills (Continued)****10.09** Cancellation of Budget Plan – Budget billing may be cancelled:

- upon customer request.
- when service is cancelled.
- for failure to pay.

For balances owed the Company, the customer may be required to pay the amount owed before termination.

For credit balance, the customer shall have the option to:

- request application of credit balance to the next bill(s)
- request a direct refund of credit balance.

**10.10 Return Check Charge** - A \$30.00 charge will be assessed whenever the Company is notified by a financial institution that a check, draft, or negotiable instrument drawn by the customer has been dishonored.} **Sec. 5  
Sht. 28**} **Sec. 5  
Sht. 30 & 84**



**RULES AND REGULATIONS**

**11.00 Refusal and Disconnection of Gas Service**

Company policies and procedures are consistent with South Dakota Rules 20:10:20:01 through 20:10:20:10, Refusal and Disconnection.

Deleted

**11.01 Reasons for Refusal of Service** - Utility Service may be refused for one or more of the following reasons:

- 1) An applicant is indebted to the same utility for past bills incurred and refuses to liquidate the debt for the same class of service;
- 2) An applicant refuses to pay a reasonable deposit, advance payment, or installation charge;
- 3) An applicant, although he is not personally liable to the utility, is attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt to that household;
- 4) An applicant is unwilling to provide correct information about any or all of the following:
  - a) Past utility service;
  - b) Previous employment;
  - c) Previous address.
- 5) An applicant is in violation of state statutes or utility rules filed with the Commission concerning evasion of payment, use of service for unlawful purposes, interference with or destruction of service facilities, or violation of service regulations.

Sec. 5  
Sht. 37

**11.02 Insufficient Reasons for Denying Service** -The following shall not constitute sufficient cause for refusal of service to a present or prospective customer:

- 1) Delinquency in payment for service by a previous occupancy of the premises to be served.
- 2) Failure to pay for merchandise purchased from the Company.
- 3) Failure to liquidate a debt to another utility, a debt for another class of service, or a debt for other bills not based on filed rates or charges.
- 4) Failure to pay the bill of another customer as guarantor thereof, unless the guarantor is legally liable for a particular bill and has refused to pay it.

Sec. 5  
Sht. 42

Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Original Issue Sheet No. 22

**RULES AND REGULATIONS**

**11.00 Refusal and Disconnection of Gas Service (Continued)**

**11.02 Insufficient Reasons for Denying Service (Continued)**

- 5) Failure to pay a back bill rendered in accordance with PUC Rule 20:10:17:06 (back billing under registrations).
- 6) Failure to pay a bill rendered in accordance with PUC Rule 20:10:17:08 and :09 (adjustment to bills for meter failing to register or other error).
- 7) Service shall not be refused to an applicant who is living with someone indebted to the Company in an attempt to force payment of that indebtedness, except in the instance described in 11.01 (3) of Section V.

Sec. 5  
Sht. 42

**11.03 Reasons for Disconnection of Service** - Utility service may be disconnected for one or more of the following reasons:

- 1) Nonpayment of past due bills as written in S.D. Rule 20:10:20:03.
- 2) A customer, although he is not personally liable to the Company, is attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt to that household.
- 3) A customer is in violation of state statutes or Company rules concerning:
  - a) Evasion of payment;
  - b) Use of Service for unlawful purposes;
  - c) Interference with or destruction of service facilities;
  - d) Violation of service regulations.
- 4) Failure to comply with an agreement to liquidate a continuing debt as described in S.D. Rule 20:10:20:03 (4).
- 5) Failure to pay an increased deposit or a deposit as described in S.D. Rule 20:10:19:02.

Sec. 5  
Sht. 37

Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Original Issue Sheet No. 23

**RULES AND REGULATIONS**

**11.00 Refusal and Disconnection of Gas Service (Continued)**

**11.03 Reasons for Disconnection of Service (Continued)**

- 6) Failure to grant the utility access to:
  - a) Read meters;
  - b) Inspect Company facilities;
  - c) Conduct investigations for hazardous conditions.
- 7) For the purpose of making repairs, changes or improvements on the gas system.
- 8) For the following acts on the part of the customer:
  - a) Tampering with the Company's facilities;
  - b) Providing service to others without the Company approval;
  - c) Breach of contract for service between the Company and the customer;
  - d) Failure to comply with these Rules and Regulations.
- 9) If the Company determines an unsafe condition exists on the customer's premise in the utilization of gas service.

Sec. 5  
Sht. 37

**11.04 Disconnection of Service**

- 1) Notice of Disconnection - Notice of discontinuance shall be sent to the address where service is rendered and to the address where the bill is sent, if different from the service address by first class mail.  
  
Final notice of discontinuance will precede the action to be taken by at least five (5) days, excluding Sundays and legal holidays. The notice will contain the following:
  - a) The date on or after discontinuance will occur;
  - b) The reason for discontinuance;
  - c) The Company's intention to disconnect service unless the customer takes corrective action;
  - d) Notice of the customer's right to appeal and where to appeal;
  - e) The method of avoiding disconnection.
- 2) Gas Service Subsequent to Final Notice of Discontinuance - Continued gas service by the Company, after the date of discontinuance specified in the notice to the customer, shall not prevent or stop the Company from discontinuing gas service at a subsequent date.

Sec. 5  
Sht. 38

Deleted

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Issued By: James J. Howard, Vice President  
Gas Administrative Services



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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. V  
 First Revised Sheet No. 24  
 Cancels Original Issue Sheet No. 24

**RULES AND REGULATIONS**

**11.00 Refusal and Disconnection of Gas Service (Continued)**

**11.04 Disconnection of Service (Continued)**

3) Method of Discontinuing Gas Service - In discontinuing gas service for non-payment, the Company may lock or remove the gas meter, plug the gas service line, sever or disconnect the gas service outside the premises, or use any other method to discontinue gas service to the customer. } Deleted

Service shall not be disconnected on any Friday, Saturday, Sunday, legal holiday, or on any day when the Company's business offices are not open to the public. } Sec. 5 Sht. 40

4) Reconnection Charge - The following reconnection charges will be made by the Company to reinstate gas service: } Sec. 5 Sht. 44 & 85

a) when a meter has been locked:

\$35.00 charge during normal working hours - per reconnection.

\$55.00 charge after working hours - per reconnection.

\$75.00 charge during Sundays/Holidays - per reconnection.

b) When a customer refuses to allow access to the meter for disconnection, Company's reconnection charge shall be based on the cost of the time and materials related to the shut off at the curb. } Sec. 5 Sht. 85

5) Payment of Unpaid and Past Due Balance - Gas Service refused to any applicant, or discontinued to any customer, under this rule will not be provided or restored until the past due and unpaid balance and reconnection charge has been paid in full or satisfactory credit arrangements for the payment of this amount are agreed upon. } Sec. 5 Sht. 44

6) Disconnection Without Notice - Unauthorized Use or Unsafe Conditions - The Company may discontinue gas service without notice in the event of:

a) Unauthorized use of or tampering with the Company's equipment; or

b) A condition determined to be hazardous to the Customer, to other customers of the Company, to the Company's equipment, or to the public. } Sec. 5 Sht. 41

**11.05 Termination of Gas Service by Customer** - A customer shall give 48 hour's notice to the Company of his intention to discontinue gas service. Failure to give this notice shall make the customer liable for payment for all gas supplied to the premises until gas service has been discontinued by the Company. } Sec. 5 Sht. 43

Date Filed: April 14, 1999 Effective Date: May 1, 1999

Issued By: James J. Howard  
 Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
First Revised Sheet No. 25  
Cancels Original Issue Sheet No. 25

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**RULES AND REGULATIONS**

**11.00 Refusal and Disconnection of Gas Service (Continued)**

**11.06 Removal of Gas Meter** - The Company reserves the right to remove any gas meter upon which no gas consumption has been registered for three (3) consecutive months.

} Deleted

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Issued By: James J. Howard  
Vice President



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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
First Revised Sheet No. 26  
Cancels Original Issue Sheet No. 26

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**RULES AND REGULATIONS**

**12.00 Responsibility of Customer and Company**

**12.01 Customer Responsibility** - The customer shall, at his own expense, furnish, install, operate, and keep in safe condition all gas piping and gas burning equipment located or installed beyond the gas meter. } **Sec. 5 Sht. 52**

A customer shall immediately notify the Company of any suspected gas leaks or faulty gas supply. } **Sec. 5 Sht. 47**

The customer shall reimburse the Company for any loss of or damage to the Company's property located on the premises when such loss or damage is not caused by any act or omission on the part of the Company. } **Sec. 5 Sht. 50**

**12.02 Termination of the Company's Responsibility** - the Company's responsibility for installation and maintenance of all gas piping and equipment shall terminate at the gas meter. The Company shall not be liable for any loss, injury, or damage occasioned or caused by the negligence or wrongful act of the customer or any of his agents, employees, or licensees in installing, maintaining, using, operating, or interfering with any gas piping or gas burning equipment. } **Sec. 5 Sht. 9**

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Issued By: James J. Howard  
Vice President



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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Second Revised Sheet No. 27  
Cancels First Revised Sheet No. 27

**RULES AND REGULATIONS**

**13.00 Customer Service**

**13.01 General** - The goal of the Company's customer service is to provide service necessary for the safety and welfare of our customers as it relates to the use of gas and gas appliances. } Deleted

**13.02 "No Charge" Service** - the Company will provide at "no charge" service for all customers as follows: } Deleted

- 1) Emergency service for investigating, locating and stopping gas leaks. } Sec. 5 Sht. 47
- 2) Maintenance of the Company-owned equipment on customer's premise including meters, regulators, or service lines. } Deleted

**13.03 "Charge" Service** - the Company may provide service for adjustment, repair, installation, or maintenance of appliances on a direct customer charge basis where the installation and equipment is approved by appliance codes and regulations, and where the equipment is reasonably accessible to service personnel and provisions have been made so that the health and safety of the service person will not be in jeopardy. } Sec. 5 Sht. 83

**13.04 Turn-On Charge:**

During normal working hours	No charge
Outside normal working hours	\$55.00 after hours \$75.00 Sundays/Holidays

} Sec. 5 Sht. 85

When gas service is ordered off and is turned back on by the same party at the same address within a 12-month period, the Company may bill the monthly minimum bill for the months in which gas service was terminated by the customer. } Deleted

**13.05 Turn-Off Charge:**

During normal working hours	No charge
Outside normal working hours	\$55.00 after hours \$75.00 Sundays/Holidays

} Sec. 5 Sht. 85

Date Filed: August 5, 2004 Effective Date: September 30, 2004

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. V  
 Original Issue Sheet No. 28

**RULES AND REGULATIONS**

**14.00 Unit of Measurement** - The unit of measurement for billing shall be a therm of gas, and the term "therm of gas", whenever used in the Company rate schedules, shall mean a volume of gas equal to a heating volume of 100,000 British thermal units (100,000 Btu). This volume of gas shall be at a pressure of 14.73 pounds per square inch absolute (psia) and at such varying temperatures as may exist under operating conditions at the point of delivery, which shall be assumed to be 60 degrees Fahrenheit unless actually measured as hereinafter provided.

Sec. 5  
Sht. 46

The consumer or the Company, at their option and expense, may provide and maintain equipment acceptable to the Company, to correct gas deliveries for temperature variations or to determine the actual temperature of the gas by the continuous use of a recording thermometer, so installed that it will record properly the temperature of the gas flowing through the meters or such other devices as the Company may select. The arithmetic average of the hourly temperature so recorded shall be used in measurement computation.

Deleted

The volume of gas delivered, as measured at such pressures as may exist by virtue of operating conditions in the Company's distribution system, shall be corrected to the unit of measurement. Orifice meter measurement and determination of volume delivered shall be made in accordance with the recommendations set forth in the A.G.A. Gas Measurement Committee Report currently effective.

Delivery of gas shall be at a nominal seven (7) inches of water column pressure with a minimum five (5) inches of water column pressure and a maximum of nine (9) inches water column pressure. Gas will be supplied at higher pressures for approved loads only as authorized by the Company.

Sec. 5  
Sht. 45

The customer shall install, operate and maintain, at its own expense, such pressure-regulating devices as may be necessary to regulate the pressure of gas after delivery to the customer. The Company shall not be liable for the control of gas pressure or gas after delivery of gas to the customer.

Sec. 5  
Sht. 47

The specific gravity of the gas shall be determined as frequently as necessary for reasonably accurate determinations by means of adequate apparatus, and such specific gravity so obtained shall be used in the measurement of gas by orifice type meters.

Deleted

The supercompressibility of the gas at measurement pressures shall be determined at monthly intervals or as frequently found necessary in practice, and the correction factor so determined shall be used in the computation of deliveries metered at pressures above one-quarter pounds-per-square-inch gauge pressure.

The average gross heating value of gas received by the Company from its supplier is expected to approximate 1,000 Btu per cubic foot. In the event the Company's supplier makes an adjustment for a variation of the Btu of the gas delivered to the Company, the Company will make a corresponding adjustment for the customer.

Sec. 5  
Sht. 46

Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
 Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
Third Revised Sheet No. 29  
Cancels Second Revised Sheet No. 29

**RULES AND REGULATIONS**

**15.00 Conditions of Gas Sales**

- 1) In the event of a gas shortage or an interruption in the Company's gas supply for any reason, the Company shall be entitled to curtail deliveries of gas to interruptible Sales Customers. Interruptible Sales Customers shall have a priority subordinate to the Company's Firm Sales, Firm Supply Standby and Transportation Services.

In addition, the Company shall be entitled:

- a) to curtail deliveries of gas to any commercial or industrial customer, whenever in its judgment such curtailment shall be necessary to maintain the integrity of gas service to the Company's residential and small commercial Customers; and
- b) to allocate available gas supply among some or all of its remaining Customers, whenever in its judgment such supply shall be inadequate to provide gas service to all of such Customers in addition to its residential and small commercial Customers. In effecting any such curtailment or allocation of deliveries, the Company shall first curtail or discontinue the supply of gas to such Customers as commonly use large quantities of gas and are not engaged in an activity essential to health or safety, and where the gas not delivered can conveniently and readily be utilized by the Company to reduce any deficiency in the gas supply to its other Customers. Such curtailment or allocation of gas supply will be applied to the smallest determinable geographical area.

To the extent possible, such curtailment shall be performed pro rata by priority class of service. However, should emergency conditions arise, as deemed necessary by the Company, such curtailment shall not be required to be on a pro rata basis. Such priority class of service shall include, from highest to lowest priority:

- (1) Small Volume Firm
- (2) Medium Volume Firm
- (3) Large Volume Firm and Firm Supply Standby

- 2) The Company also reserves the right to limit, on any day, the volumes of Customer-owned gas delivered into the Company's system when, in the Company's sole judgment, the total gas supply to be delivered into the Company's system may cause an adverse effect on system operations.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

Sec. 5  
Sht. 11 & 12

Sec. 5  
Sht. 13 & 14

Date Filed: December 8, 2000 Effective Date: February 7, 2001

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
First Revised Sheet No. 30  
Cancels Original Issue Sheet No. 30

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**RULES AND REGULATIONS**

**15.00 Conditions of Gas Sales (Continued)**

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take Unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, the switching of the customer to the appropriate Firm rate schedule on a prospective basis.

The Company will give the customer as much notice as practicable to curtail or discontinue the use of gas.

The customer, upon request, shall furnish to the Company such reasonable data as is, in the Company's judgement, necessary for billing purposes and for proper analysis of the customer's gas load, including daily consumptions from 9:00 a.m. to 9:00 a.m. CCT.

Sec. 5  
Sht. 14

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Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
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RESERVED FOR FUTURE USE

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Vice President



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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. VI  
 Original Issue Sheet No. 1

**SECTION VI INDEX**

<u>Description</u>	<u>Sheet Numbers</u>
Index.....	1
Statement for Gas Service .....	2-3
Deposit Payment Agreement .....	4
Disconnect Notice .....	5
Third Party Disconnect Notice.....	6
Residential Service Application .....	7
Commercial Service Application.....	8

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 Gas Administrative Services





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SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. VI  
 10<sup>th</sup> Revised Sheet No. 3  
 Cancels Ninth Revised Sheet No. 3

ACCOUNT NUMBER	DUE DATE	AMOUNT DUE
04410-15010	Jan 12, 2007	\$156.35

Service Address: JOHN DOE  
 999 MAIN ST  
 SD 12345  
 Date: 12/21/06

Customer Service: 888-427-5632  
 PO Box 8020 Davenport IA 52808-8020  
 www.midamericanenergy.com

**MESSAGE CENTER** (continued)

1-800-747-0593. If you have a complaint that MidAmerican is unable to resolve, you may request assistance from the South Dakota Public Utilities Commission by calling 1-605-773-3201 or writing to them at 500 E Capitol Avenue, State Capitol Building, Pierre, South Dakota, 57501.

**USAGE PROFILE**

ELECTRIC USAGE PROFILE				
PERIOD	DAYS	AVG COST PER DAY	AVG USE PER DAY	AVG TEMP
12/06	31	\$1.39	15.61 kWh	27
12/05	33	\$1.77	17.67 kWh	18

GAS USAGE PROFILE				
PERIOD	DAYS	AVG COST PER DAY	AVG USE PER DAY	AVG TEMP
12/06	31	\$3.64	3.10 Th	27
12/05	33	\$3.58	2.48 Th	18

Sec. 6  
 Sht. 2



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. VI  
Original Issue Sheet No. 4

### DEPOSIT PAYMENT AGREEMENT

Customer's Name: \_\_\_\_\_ Account No.:

Service Address: \_\_\_\_\_  
Street Apt./Lot Town Zip

Phone Number: \_\_\_\_\_

WHEREAS, on the above date, the undersigned agree(s) to pay MidAmerican Energy Company (hereinafter referred to as MidAmerican) in the sum of \$ \_\_\_\_\_, this amount representing a deposit and

WHEREAS, MidAmerican has agreed to initiate utility service to the undersigned who agree(s) to pay said deposit

NOW THEREFORE, in consideration of the premises, the undersigned acknowledges that he (she) (they) owe(s) and hereby promise(s) to pay as follows:

Additionally, the undersigned agree(s) that:

If in default of the above agreements, service may be disconnected and reconnection will require payment in full of the balance due on the deposit and any reconnection charge.

I.D.

\_\_\_\_\_  
Company Employee

\_\_\_\_\_  
Customer Signature

\_\_\_\_\_  
Date

White - Office Copy  
Yellow - Customer Copy



Deleted

Date Filed: \_\_\_\_\_ September 22, 1995 \_\_\_\_\_ Effective Date: \_\_\_\_\_ November 15, 1995 \_\_\_\_\_

Issued By: James J. Howard, Vice President  
Gas Administrative Services





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P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. VI  
First Revised Sheet No. 5.05  
Cancels Original Issue Sheet No. 5.05



## Disconnect Notice

Important! Read Immediately

We want to continue our dependable service to you, our valued customer,  
but you must take action now.

Billing for service at: **JOHN DOE**  
**999 MAIN ST**  
**SD 57018**

Account Number **08540-54015**

**You must pay \$314.29**  
**By February 25, 2003**  
**TO AVOID DISCONNECTION**

**The above amount does not include past due non-utility charges of \$11.84**

**You may avoid disconnection by:**

- Paying the \$314.29 listed above.
- Calling MidAmerican Energy at 1-800-952-0112. Representatives are always available.
- Partial payment does not cancel this disconnect notice.
- Payments mailed or paid at pay stations, and not received before the disconnect due date, will not prevent disconnection.
- If disconnected, payment in full and a reconnect fee may be required before service is restored. Reconnection at the meter during business hours may be up to \$20.00 for electric services and \$35.00 for gas services. Reconnection other than at the meter and/or after business hours may be substantially higher. A deposit, or an increase in your current deposit amount, may also be required.
- Future bills will not cancel this notice.

See reverse side for Customer Rights and Remedies.  
**Please bring the entire notice if paying at an office or electronic pay station.**

Please tear off and provide this stub with your payment.  
Your payment must arrive by the date due to avoid disconnection.

JOHN DOE

Account Number **08540-54015**

By **Feb 25, 2003**

You must pay **\$314.29**



\*\*\*\*\*SNGLP

JOHN DOE  
999 MAIN ST  
COLTON, SD 57018-0038

MidAmerican Energy Company  
P.O. Box 8020  
Davenport, Iowa 52808-8020

91000854054015900000031429000000000000000000314294

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Date Filed: November 4, 2003 Effective Date: December 17, 2003

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. VI  
Original Issue Sheet No. 5.10

**\*\*NOTICE OF PENDING DISCONNECTION\*\***

To avoid possible disconnection, the total due on this notice must be paid or a payment agreement must be made by the due date. This notice does not extend or void any prior disconnect notices.

If you dispute all or a portion of this notice, or wish to inquire about a payment agreement or need further information;

Call MidAmerican Energy Company toll free at 1-800-952-0112.

If you have a dispute that MidAmerican Energy Company is unable to resolve you may file a formal action with the South Dakota Public Utilities Commission, The State Regulatory Agency at 1-800-332-1PUC.

Please disregard this notice if payment has already been made.

Sec. 6  
Sht. 7

SD

Date Filed: July 29, 1999 Effective Date: November 12, 1999

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. VI  
Original Issue Sheet No. 6

PROPERTY OWNER NOTIFICATION OF DISCONNECTION  
MIDAMERICAN ENERGY COMPANY

OFFICE: SXF  
REPORT NO: CA7610  
DATE . . : 04/13/95  
ACCOUNT NO: 999999-999

JOHN DOE  
1234 ANY STREET  
SIOUX FALLS, SD 57105

WE WERE UNABLE TO REACH YOU BY PHONE TO INFORM YOU THAT THE  
UTILITY SERVICE AT THE ADDRESS LISTED BELOW WILL BE/HAS BEEN  
DISCONNECTED BE-CAUSE THE TENANT FAILED TO PAY THE UTILITY BILL.

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT US AT THE FOLLOWING  
NUMBER WHICH IS ANSWERED 24 HOURS A DAY, 7 DAYS A WEEK: 605-336-9497.

DATE OF DISCONNECT: \_\_\_\_\_

SERVICE ADDRESS . . . : 123 1<sup>ST</sup> STREET  
YANKTON, SD 99999

CUSTOMER NAME . . . . : SMITH, JOHN

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

SINCERELY,

CUSTOMER SERVICE EPRESENTATIVE

Deleted

Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. VI  
Original Issue Sheet No. 7

MIDAMERICAN ENERGY COMPANY RESIDENTIAL SERVICE APPLICATION

ACCT NUMBER: _____	APPL NUMBER: _____
NAME: _____	SSN: _____
SERVICE ADDR: _____	HOME PHONE: _____
CITY/ST: _____ ZIP: _____	OWNER (YES OR NO): _____
MAIL ADDRESS: _____	
CITY/ST: _____ ZIP: _____	
MARITAL STAT: _____	MAIDEN NAME: _____
OCCUPANTS: _____	
EMPLOYER: _____	NO. OF YEARS: _____
POSITION: _____	WORK PHONE: _____
SPOUSE NAME: _____	SSN: _____
EMPLOYER: _____	WORK PHONE: _____
RELATIVE NAME: _____	PHONE: _____
RELATIVE ADDR: _____	CITY/ST: _____
	ZIP: _____
LANDLORD NAME: _____	PHONE: _____
PREVIOUS ADDR: _____	CITY/ST: _____
PREVIOUS UTIL: _____	
DEPOSIT INFO: _____	
LIFE SUPP EQ (YES OR NO): _____	USED BY: _____

Sec. 6  
Sht. 3

\*\*\*\*\*

THE UNDERSIGNED HEREBY AGREES TO COMPLY WITH THE RULES AND REGULATIONS OF THE COMPANY AND THE STATE UTILITY COMMISSION AND THE PROVISION OF THE COMPANY'S TARIFF AS APPROVED BY THAT STATE UTILITY COMMISSION.

SIGNATURE: _____	DATE: _____
I.D. NO: _____	EMPLOYEE: _____

Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services

