

Line No.	Description (a)	Reference (b)	Not Normalized (c) \$	Base Period Normalizing Adjustments (d) \$	Normalized (e) \$	Adjustments to Reflect Requested Return (f) \$	Test Period Total (g) \$
1	Operating Revenues						
2	Gas Sales Revenues	Sch 2, P2	48,517,250	1,179,413	49,696,663	3,811,806	53,508,469
3	Transportation Revenues	Sch 2, P3	6,888,977	490,154	7,379,131	311,229	7,690,360
4	Other Revenues	Sch 3, P1	224,872	(64,329)	160,543	0	160,543
5	Regulatory Amortization						
6							
7	Total		55,631,098	1,605,238	57,236,337	4,123,035	61,359,372
8							
9	Operating Expenses						
10	Cost of Gas Supply	Sch 2, P2	35,542,683	491,877	36,034,560	0	36,034,560
11	Operating and Maintenance Expense	Statement H	8,764,362	260,109	9,024,471	0	9,024,471
12	Natural Gas Regulatory Debits/Credits	Statement H	\$794,780	\$2,376,493	\$3,171,273	0	\$3,171,273
13	Depreciation and Amortization	Statement E	3,899,453	488,133	4,387,586	0	4,387,586
14	Taxes Other Than Income Taxes	Statement L	1,098,373	17,793	1,116,166	6,185	1,122,351
15	Repairs Tax Benefit		(300,650)	0	(300,650)	0	(300,650)
16	Federal and State Income Taxes	Sch 7, P1	1,416,781	(795,654)	621,127	1,440,897	2,062,024
17	Environmental/Deferred NEK Demand Amort.		0	0	0	0	0
18	Rate Case Amortization	Sch 8, P1	0	0	0	0	0
19							
20	Total		51,215,782	2,838,751	54,054,533	1,447,082	55,501,615
21							
22	Operating Income	Sch 9, P1	4,415,317	(1,233,513)	3,181,804	2,675,953	5,857,757
23							
24	Rate Base	Sch 9, P1	59,744,286	7,741,394	67,485,680	0	67,485,680
25							
26	Return on Rate Base		7.39%	-2.68%	4.71%	3.97%	8.68%
27							
28	Return on Equity		8.61%	-4.77%	3.83%	7.07%	10.90%