



400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

May 1, 2009

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities
Commission
State Capitol Building
500 East Capitol
Pierre, SD 57501

Re: Final Tariffs
Docket Nos. NG09-001

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group Inc., herewith electronically files the following tariff sheets reflecting the effective dates pursuant to action taken by the Commission at its Meeting held on April 21, 2009.

Natural Gas Volume 2 Section 1

- 4th Revised Sheet No. 1

Natural Gas Volume 2 Section 3

- 53rd Revised Sheet No. 1
- 3rd Revised Sheet No. 31

The attached tariff designated as 53rd Revised Sheet No. 1 reflects the Conservation Tracking Adjustment approved in Docket No. NG09-001 and the Cost of Gas effective May 1, 2009 as filed on April 10, 2009.

Sincerely,

A handwritten signature in black ink that reads 'Tamie A. Aberle'.

Tamie A. Aberle
Pricing and Tariff Manager

Attachments



Montana-Dakota Utilities Co.
A Division of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Gas Rate Schedule – SDPUC Volume No. 2**

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Date Filed:	March 2, 2009	Effective Date:	Service Rendered on and after May 1, 2009
Issued By:	Donald R. Ball Vice President-Regulatory Affairs		
Docket No.:	NG09-001		



Montana-Dakota Utilities Co.
 A Division of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Gas Rate Schedule - SDPUC Volume No. 2**

RATE SUMMARY SHEET

Section No. 3
 53rd Revised Sheet No. 1
 Canceling 52nd Revised Sheet No. 1
 Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	CTA	PGA Items	Total Rate/ Dk
Residential Rate 60	2	\$0.25 per day	\$1.571	\$0.005	\$5.061	\$6.637
Ellsworth Air Force Base Rate 64	5	\$95.00 per month	\$0.062		\$3.343	\$3.405
East River Residential Rate 66	7	\$0.15 per day	\$2.915	\$0.004	\$5.238	\$8.157
Firm General Service Rate 70 Meters rated < 500 cubic feet Meters rated > 500 cubic feet	11	\$0.35 per day \$0.70 per day	\$1.175	\$0.005	\$5.061	\$6.241
Small Interruptible Gas Rate 71	12	\$50.00 per month	(Maximum) \$0.453		\$5.061	(Maximum) \$5.514
Optional Seasonal Gas Service Rate 72 Meters rated < 500 cubic feet Meters rated > 500 cubic feet Winter Gas Usage Summer Gas Usage	13	\$0.35 per day \$0.70 per day	\$1.175 \$1.175	\$0.005 \$0.005	\$5.193 \$4.082	\$6.373 \$5.262
East River Firm General Service Rate 76 Meters rated < 500 cubic feet Meters rated > 500 cubic feet	17	\$0.25 per day \$0.50 per day	\$2.598	\$0.004	\$5.238	\$7.840
Transportation Service Small Interruptible Rate 81 Maximum Minimum Fuel Charge Large Interruptible Rate 82 Maximum Minimum Fuel Charge	22	\$125.00 per month \$225.00 per month	\$0.453 \$0.131 \$0.187 \$0.090		\$0.051 \$0.039	
Large Interruptible Gas Rate 85	26	\$175.00 per month	(Maximum) \$0.187		\$4.065	(Maximum) \$4.252

Date Filed: April 10, 2009

Effective Date: Service Rendered on and after May 1, 2009

Issued By: Donald R. Ball
 Vice President - Regulatory Affairs

Docket No.: NG05-002



Montana-Dakota Utilities Co.
A Division of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
 3rd Revised Sheet No. 31
 Canceling 2nd Revised Sheet No. 31

**CONSERVATION PROGRAM
 TRACKING MECHANISM Rate 90**

Page 1 of 1

Applicability:

This rate schedule represents a Conservation Program Tracking Mechanism and specifies the procedure to be utilized to recover the costs of a portfolio of conservation programs, as authorized by the Commission, including the recovery of distribution delivery charge revenues reduced as a result of the conservation programs. Service provided under the Company's Residential Service Rates 60 and 66 and Firm General Service Rates 70, 72 and 76 shall be subject to this tracking mechanism. This program shall expire on September 30, 2009 unless otherwise authorized by the Commission.

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Conservation Program Tracker:

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle each May 1 will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The rate will reflect the amortization of the conservation program costs including the dk savings associated with each measure implemented in the prior 12 month period. The currently authorized Distribution Delivery Charge applicable to qualifying customers that participated in a conservation program will be applied to the dk savings to compute the reduction in Distribution Delivery revenues associated with the conservation programs. The total program costs including the lost distribution revenues will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period.

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Conservation Tracking Adjustment:

Black Hills \$.005 per dk
 East River \$.004 per dk

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Date Filed:	April 1, 2009	Effective Date:	Service rendered on and after May 1, 2009
Issued By:	Donald R. Ball Vice President-Regulatory Affairs		
Docket No.:	NG09-001		