



MidAmerican Energy Company
401 Douglas
P.O. Box 778
Sioux City, Iowa 51102
712 277-7500 Telephone

March 28, 2007

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 East Capital Avenue
Pierre, SD 57501

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**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

Subject: Docket No. NG06-001 Semi-Annual Compliance Report
Six-Month Period Ending February 28, 2007

Dear Ms Van Gerpen:

MidAmerican Energy Company submits the semi-annual compliance report pursuant to Docket No. NG06-001 based on the six-month period ending February 28, 2007.

The report reflects the difference of daily market gas costs for interruptible customers based on their daily market prices as compared to the prior interruptible purchased gas adjustment (PGA) methodology. Attached is Schedule A reflecting the difference for the six-month period.

Enclosed are an original and four copies of this filing. Please file stamp one copy of this filing and return in the enclosed postage paid envelope.

If you have any questions, please contact me at (712) 277-7611 or grharrison@midamerican.com.

Sincerely,

Gene Harrison
Pricing Analyst

Enclosures

cc: Suzan Stewart-MidAmerican Energy Company

**MidAmerican Energy Company
Docket No. NG06-001
Semi-Annual Compliance Report
Six-Month Period Ending February 28, 2007**

**Schedule A
Page 1 of 1**

Line No.	(A) Month	(B) Usage Therms	(C) Actual Daily Market Price Monthly Amount	(D) Prior PGA Methodology Monthly Amount	(E) Difference
1	September 2006	81,812	\$ 39,720	\$ 52,947	\$ (13,227)
2					
3	October 2006	141,280	\$ 87,924	\$ 65,242	\$ 22,682
4					
5	November 2006	188,903	\$ 138,416	\$ 146,522	\$ (8,106)
6					
7	December 2006	216,764	\$ 152,503	\$ 187,731	\$ (35,228)
8					
9	January 2007	266,019	\$ 174,286	\$ 219,977	\$ (45,691)
10					
11	February 2007	247,311	\$ 200,059	\$ 204,304	\$ (4,245)
12					
13	Total	<u>1,142,089</u>	<u>\$ 792,908</u>	<u>\$ 876,723</u>	<u>\$ (83,815)</u>

Difference for the Six-Month Period Ending February 28, 2007:

17	Total Difference for Six-Month Period	\$ (83,815)
18	Total Based on Prior PGA Methodology	\$ 876,723
19		
20	Percentage Difference	<u>-10%</u>

Prior Period Difference for the Six-Month Period Ending August 31, 2006:

24	Total Difference for Six-Month Period	\$ (50,489)
25	Total Based on Prior PGA Methodology	\$ 443,663
26		
27	Percentage Difference	<u>-11%</u>

Date: March 28, 2007

MidAmerican Energy Company
Docket No. NG06-001 Semi-Annual Report
South Dakota Interruptible Gas Costs
Month: September 2006

Schedule B
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(A)	(B)	(C)		(D)	(E)		(F)	(G)
Day	Usage Therms	Daily Market Prices			PGA Methodology			Difference
		Price	\$ Amount		Price	\$ Amount		
1-Sep-06	1,958	0.57754	\$ 1,130.82		0.67474	\$ 1,321.14		\$ (190.32)
2-Sep-06	1,554	0.50535	785.31		0.67474	1,048.55		(263.24)
3-Sep-06	1,428	0.50535	721.64		0.67474	963.53		(241.89)
4-Sep-06	1,700	0.50535	859.10		0.67474	1,147.06		(287.97)
5-Sep-06	2,209	0.50535	1,116.32		0.67474	1,490.50		(374.18)
6-Sep-06	2,092	0.54675	1,143.80		0.67474	1,411.56		(267.76)
7-Sep-06	2,284	0.56997	1,301.81		0.64292	1,468.43		(166.62)
8-Sep-06	1,880	0.57300	1,077.24		0.64292	1,208.69		(131.45)
9-Sep-06	1,498	0.53110	795.59		0.64292	963.09		(167.50)
10-Sep-06	1,935	0.53110	1,027.68		0.64292	1,244.05		(216.37)
11-Sep-06	2,504	0.53110	1,329.87		0.64292	1,609.87		(280.00)
12-Sep-06	2,692	0.54422	1,465.04		0.64292	1,730.74		(265.70)
13-Sep-06	2,323	0.56896	1,321.69		0.64292	1,493.50		(171.81)
14-Sep-06	2,336	0.54120	1,264.24		0.64292	1,501.86		(237.62)
15-Sep-06	2,034	0.50889	1,035.08		0.64292	1,307.70		(272.62)
16-Sep-06	1,655	0.43114	713.54		0.64292	1,064.03		(350.49)
17-Sep-06	2,878	0.43114	1,240.82		0.64292	1,850.32		(609.50)
18-Sep-06	4,340	0.43114	1,871.15		0.64292	2,790.27		(919.12)
19-Sep-06	4,820	0.51292	2,472.27		0.64292	3,098.87		(626.60)
20-Sep-06	3,730	0.50989	1,901.89		0.64292	2,398.09		(496.20)
21-Sep-06	3,955	0.48465	1,916.79		0.64292	2,542.75		(625.96)
22-Sep-06	3,798	0.46193	1,754.41		0.64292	2,441.81		(687.40)
23-Sep-06	3,070	0.44124	1,354.61		0.64292	1,973.76		(619.15)
24-Sep-06	2,824	0.44124	1,246.06		0.64292	1,815.61		(569.55)
25-Sep-06	3,846	0.44124	1,697.01		0.64292	2,472.67		(775.66)
26-Sep-06	3,478	0.42962	1,494.22		0.64292	2,236.08		(741.86)
27-Sep-06	4,618	0.43972	2,030.63		0.64292	2,969.00		(938.37)
28-Sep-06	4,263	0.44628	1,902.49		0.64292	2,740.77		(838.28)
29-Sep-06	2,548	0.42559	1,084.40		0.64292	1,638.16		(553.76)
30-Sep-06	1,562	0.42559	664.77		0.64292	1,004.24		(339.47)
Total	<u>81,812</u>		<u>\$ 39,720.30</u>			<u>\$ 52,946.70</u>		<u>\$ (13,226.40)</u>

Date: March 28, 2007

MidAmerican Energy Company
Docket No. NG06-001 Semi-Annual Report
South Dakota Interruptible Gas Costs
Month: October 2006

Schedule B
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(A) Day	(B) Usage Therms	(C) Daily Market Prices		(E) PGA Methodology		(G) Difference
		(C) Price	(D) \$ Amount	(E) Price	(F) \$ Amount	
1-Oct-06	1,799	0.37005	\$ 665.72	0.64292	\$ 1,156.61	\$ (490.89)
2-Oct-06	2,146	0.37005	794.13	0.64292	1,379.71	(585.58)
3-Oct-06	2,510	0.41448	1,040.34	0.64292	1,613.73	(573.39)
4-Oct-06	3,266	0.41246	1,347.09	0.64292	2,099.78	(752.69)
5-Oct-06	2,978	0.45032	1,341.05	0.64292	1,914.62	(573.57)
6-Oct-06	2,289	0.47456	1,086.27	0.64292	1,471.64	(385.37)
7-Oct-06	1,601	0.43366	694.29	0.44030	704.92	(10.63)
8-Oct-06	2,505	0.43366	1,086.32	0.44030	1,102.95	(16.63)
9-Oct-06	3,912	0.43366	1,696.48	0.44030	1,722.45	(25.97)
10-Oct-06	4,856	0.51949	2,522.64	0.44030	2,138.10	384.54
11-Oct-06	6,521	0.52908	3,450.13	0.44030	2,871.20	578.93
12-Oct-06	7,028	0.59067	4,151.23	0.44030	3,094.43	1,056.80
13-Oct-06	5,926	0.53160	3,150.26	0.44030	2,609.22	541.04
14-Oct-06	4,272	0.45790	1,956.15	0.44030	1,880.96	75.19
15-Oct-06	3,160	0.45790	1,446.96	0.44030	1,391.35	55.61
16-Oct-06	3,876	0.45790	1,774.82	0.44030	1,706.60	68.22
17-Oct-06	5,248	0.54372	2,853.44	0.44030	2,310.69	542.75
18-Oct-06	6,478	0.65529	4,244.97	0.44030	2,852.26	1,392.71
19-Oct-06	5,434	0.63914	3,473.09	0.44030	2,392.59	1,080.50
20-Oct-06	5,149	0.70578	3,634.06	0.44030	2,267.10	1,366.96
21-Oct-06	5,279	0.71890	3,795.07	0.44030	2,324.34	1,470.73
22-Oct-06	5,921	0.71890	4,256.61	0.44030	2,607.02	1,649.59
23-Oct-06	6,340	0.71890	4,557.83	0.44030	2,791.50	1,766.33
24-Oct-06	5,841	0.77999	4,555.92	0.44030	2,571.79	1,984.13
25-Oct-06	5,181	0.75878	3,931.24	0.44030	2,281.19	1,650.05
26-Oct-06	5,419	0.76484	4,144.67	0.44030	2,385.99	1,758.68
27-Oct-06	4,697	0.82845	3,891.23	0.44030	2,068.09	1,823.14
28-Oct-06	4,354	0.76080	3,312.52	0.44030	1,917.07	1,395.45
29-Oct-06	3,643	0.76080	2,771.59	0.44030	1,604.01	1,167.58
30-Oct-06	6,687	0.76080	5,087.47	0.44030	2,944.29	2,143.18
31-Oct-06	6,964	0.74818	5,210.33	0.44030	3,066.25	2,144.08
Total	<u>141,280</u>		<u>\$ 87,923.93</u>		<u>\$ 65,242.45</u>	<u>\$ 22,681.48</u>

Date: March 28, 2007

MidAmerican Energy Company
Docket No. NG06-001 Semi-Annual Report
South Dakota Interruptible Gas Costs
Month: November 2006

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(A)	(B)	(C)		(D)	(E)		(F)	(G)
Day	Usage Therms	Daily Market Prices			PGA Methodology			Difference
		Price	\$ Amount		Price	\$ Amount		
1-Nov-06	7,613	0.69467	\$ 5,288.52		0.44030	\$ 3,352.00		\$ 1,936.52
2-Nov-06	7,764	0.74970	5,820.67		0.44030	3,418.49		2,402.18
3-Nov-06	5,831	0.75121	4,380.31		0.44030	2,567.39		1,812.92
4-Nov-06	4,414	0.73152	3,228.93		0.44030	1,943.48		1,285.45
5-Nov-06	4,098	0.73152	2,997.77		0.44030	1,804.35		1,193.42
6-Nov-06	4,846	0.73152	3,544.95		0.44030	2,133.69		1,411.26
7-Nov-06	3,753	0.67145	2,519.95		0.85075	3,192.86		(672.91)
8-Nov-06	3,908	0.67145	2,624.03		0.85075	3,324.73		(700.70)
9-Nov-06	5,749	0.74970	4,310.03		0.85075	4,890.96		(580.93)
10-Nov-06	6,672	0.73253	4,887.44		0.85075	5,676.20		(788.76)
11-Nov-06	5,797	0.71941	4,170.42		0.85075	4,931.80		(761.38)
12-Nov-06	5,805	0.71941	4,176.18		0.85075	4,938.60		(762.42)
13-Nov-06	6,077	0.71941	4,371.85		0.85075	5,170.01		(798.16)
14-Nov-06	6,018	0.74162	4,463.07		0.85075	5,119.81		(656.74)
15-Nov-06	7,598	0.75020	5,700.02		0.85075	6,464.00		(763.98)
16-Nov-06	7,286	0.75020	5,465.96		0.85075	6,198.56		(732.60)
17-Nov-06	7,039	0.76181	5,362.38		0.85075	5,988.43		(626.05)
18-Nov-06	5,491	0.72950	4,005.68		0.85075	4,671.47		(665.79)
19-Nov-06	6,519	0.72950	4,755.61		0.85075	5,546.04		(790.43)
20-Nov-06	7,264	0.72950	5,299.09		0.85075	6,179.85		(880.76)
21-Nov-06	5,750	0.76080	4,374.60		0.85075	4,891.81		(517.21)
22-Nov-06	5,198	0.73556	3,823.44		0.85075	4,422.20		(598.76)
23-Nov-06	4,483	0.70578	3,164.01		0.85075	3,813.91		(649.90)
24-Nov-06	5,397	0.70578	3,809.09		0.85075	4,591.50		(782.41)
25-Nov-06	5,606	0.70578	3,956.60		0.85075	4,769.30		(812.70)
26-Nov-06	6,420	0.70578	4,531.11		0.85075	5,461.82		(930.71)
27-Nov-06	7,427	0.70578	5,241.83		0.85075	6,318.52		(1,076.69)
28-Nov-06	8,163	0.72698	5,934.34		0.85075	6,944.67		(1,010.33)
29-Nov-06	11,144	0.75222	8,382.74		0.85075	9,480.76		(1,098.02)
30-Nov-06	9,773	0.80069	7,825.14		0.85075	8,314.38		(489.24)
Total	<u>188,903</u>		<u>\$ 138,415.75</u>			<u>\$ 146,521.59</u>		<u>\$ (8,105.84)</u>

Date: March 28, 2007

MidAmerican Energy Company
Docket No. NG06-001 Semi-Annual Report
South Dakota Interruptible Gas Costs
Month: December 2006

(A) Day	(B)	(C)		(D)	(E)		(F)	(G)
	Usage Therms	Daily Market Prices			PGA Methodology			Difference
		Price	\$ Amount		Price	\$ Amount		
1-Dec-06	8,268	0.84461	\$ 6,983.24		0.85075	\$ 7,034.00		\$ (50.76)
2-Dec-06	8,554	0.84107	7,194.51		0.85075	7,277.32		(82.81)
3-Dec-06	8,092	0.84107	6,805.94		0.85075	6,884.27		(78.33)
4-Dec-06	8,600	0.84107	7,233.20		0.85075	7,316.45		(83.25)
5-Dec-06	7,055	0.78756	5,556.24		0.85075	6,002.04		(445.80)
6-Dec-06	9,307	0.75273	7,005.66		0.85075	7,917.93		(912.27)
7-Dec-06	10,387	0.76282	7,923.41		0.87064	9,043.34		(1,119.93)
8-Dec-06	7,345	0.76888	5,647.42		0.87064	6,394.85		(747.43)
9-Dec-06	5,348	0.73405	3,925.70		0.87064	4,656.18		(730.48)
10-Dec-06	6,135	0.73405	4,503.40		0.87064	5,341.38		(837.98)
11-Dec-06	6,988	0.73405	5,129.54		0.87064	6,084.03		(954.49)
12-Dec-06	7,521	0.67397	5,068.93		0.87064	6,548.08		(1,479.15)
13-Dec-06	6,144	0.70477	4,330.11		0.87064	5,349.21		(1,019.10)
14-Dec-06	6,112	0.73001	4,461.82		0.87064	5,321.35		(859.53)
15-Dec-06	6,368	0.72698	4,629.41		0.87064	5,544.24		(914.83)
16-Dec-06	5,567	0.69972	3,895.34		0.87064	4,846.85		(951.51)
17-Dec-06	6,923	0.69972	4,844.16		0.87064	6,027.44		(1,183.28)
18-Dec-06	7,675	0.69972	5,370.35		0.87064	6,682.16		(1,311.81)
19-Dec-06	6,636	0.67750	4,495.89		0.87064	5,777.57		(1,281.68)
20-Dec-06	6,598	0.64671	4,266.99		0.87064	5,744.48		(1,477.49)
21-Dec-06	6,851	0.66589	4,562.01		0.87064	5,964.75		(1,402.74)
22-Dec-06	6,431	0.63055	4,055.07		0.87064	5,599.09		(1,544.02)
23-Dec-06	5,559	0.61894	3,440.69		0.87064	4,839.89		(1,399.20)
24-Dec-06	6,387	0.61894	3,953.17		0.87064	5,560.78		(1,607.61)
25-Dec-06	6,753	0.61894	4,179.70		0.87064	5,879.43		(1,699.73)
26-Dec-06	6,733	0.61894	4,167.32		0.87064	5,862.02		(1,694.70)
27-Dec-06	6,283	0.59572	3,742.91		0.87064	5,470.23		(1,727.32)
28-Dec-06	6,342	0.57149	3,624.39		0.87064	5,521.60		(1,897.21)
29-Dec-06	6,333	0.58108	3,679.98		0.87064	5,513.76		(1,833.78)
30-Dec-06	6,176	0.58108	3,588.75		0.87064	5,377.07		(1,788.32)
31-Dec-06	7,293	0.58108	4,237.82		0.87064	6,349.58		(2,111.76)
Total	<u>216,764</u>		<u>\$ 152,503.06</u>			<u>\$ 187,731.37</u>		<u>\$ (35,228.31)</u>

Date: March 28, 2007

MidAmerican Energy Company
Docket No. NG06-001 Semi-Annual Report
South Dakota Interruptible Gas Costs
Month: January 2007

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(A) Day	(B) Usage Therms	(C) Daily Market Prices		(E) PGA Methodology		(G) Difference
		(C) Price	(D) \$ Amount	(E) Price	(F) \$ Amount	
1-Jan-07	7,530	0.55987	\$ 4,215.82	0.87064	\$ 6,555.92	\$ (2,340.10)
2-Jan-07	7,221	0.55987	4,042.82	0.87064	6,286.89	(2,244.07)
3-Jan-07	6,681	0.55887	3,733.81	0.87064	5,816.75	(2,082.94)
4-Jan-07	6,852	0.58259	3,991.91	0.87064	5,965.63	(1,973.72)
5-Jan-07	6,832	0.59471	4,063.06	0.87064	5,948.21	(1,885.15)
6-Jan-07	6,307	0.58360	3,680.77	0.87064	5,491.13	(1,810.36)
7-Jan-07	7,426	0.58360	4,333.81	0.81886	6,080.85	(1,747.04)
8-Jan-07	7,424	0.58360	4,332.65	0.81886	6,079.22	(1,746.57)
9-Jan-07	7,752	0.62803	4,868.49	0.81886	6,347.80	(1,479.31)
10-Jan-07	7,140	0.63055	4,502.13	0.81886	5,846.66	(1,344.53)
11-Jan-07	9,382	0.65327	6,128.98	0.81886	7,682.54	(1,553.56)
12-Jan-07	11,550	0.63055	7,282.85	0.81886	9,457.83	(2,174.98)
13-Jan-07	9,280	0.63964	5,935.86	0.81886	7,599.02	(1,663.16)
14-Jan-07	9,552	0.63964	6,109.84	0.81886	7,821.75	(1,711.91)
15-Jan-07	11,124	0.63964	7,115.36	0.81886	9,109.00	(1,993.64)
16-Jan-07	10,449	0.63964	6,683.60	0.81886	8,556.27	(1,872.67)
17-Jan-07	9,574	0.69416	6,645.89	0.81886	7,839.77	(1,193.88)
18-Jan-07	9,293	0.66741	6,202.24	0.81886	7,609.67	(1,407.43)
19-Jan-07	8,694	0.64015	5,565.46	0.81886	7,119.17	(1,553.71)
20-Jan-07	7,319	0.64772	4,740.66	0.81886	5,993.24	(1,252.58)
21-Jan-07	7,807	0.64772	5,056.75	0.81886	6,392.84	(1,336.09)
22-Jan-07	8,709	0.64772	5,640.99	0.81886	7,131.45	(1,490.46)
23-Jan-07	7,501	0.71537	5,365.99	0.81886	6,142.27	(776.28)
24-Jan-07	7,713	0.73506	5,669.52	0.81886	6,315.87	(646.35)
25-Jan-07	8,170	0.73556	6,009.53	0.81886	6,690.09	(680.56)
26-Jan-07	7,772	0.70578	5,485.32	0.81886	6,364.18	(878.86)
27-Jan-07	9,519	0.71183	6,775.91	0.81886	7,794.73	(1,018.82)
28-Jan-07	9,190	0.71183	6,541.72	0.81886	7,525.32	(983.60)
29-Jan-07	10,822	0.71183	7,703.42	0.81886	8,861.70	(1,158.28)
30-Jan-07	10,932	0.74566	8,151.56	0.81886	8,951.78	(800.22)
31-Jan-07	10,502	0.73405	7,708.99	0.81886	8,599.67	(890.68)
Total	266,019		\$ 174,285.70		\$ 219,977.22	\$ (45,691.52)

Date: March 28, 2007

MidAmerican Energy Company
Docket No. NG06-001 Semi-Annual Report
South Dakota Interruptible Gas Costs
Month: February 2007

Schedule B
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(A)	(B)	(C)		(D)	(E)		(F)	(G)
Day	Usage Therms	Daily Market Prices			PGA Methodology			Difference
		Price	\$ Amount		Price	\$ Amount		
1-Feb-07	11,311	0.78504	\$ 8,879.59		0.81886	\$ 9,262.13		\$ (382.54)
2-Feb-07	11,871	0.81432	9,666.79		0.81886	9,720.69		(53.90)
3-Feb-07	10,933	1.00515	10,989.30		0.81886	8,952.60		2,036.70
4-Feb-07	6,908	1.00515	6,943.58		0.81886	5,656.68		1,286.90
5-Feb-07	743	1.00515	746.83		0.81886	608.41		138.42
6-Feb-07	10,472	0.94255	9,870.38		0.81886	8,575.10		1,295.28
7-Feb-07	10,712	0.80220	8,593.17		0.82804	8,869.96		(276.79)
8-Feb-07	10,502	0.79968	8,398.24		0.82804	8,696.08		(297.84)
9-Feb-07	10,356	0.81533	8,443.56		0.82804	8,575.18		(131.62)
10-Feb-07	8,920	0.80775	7,205.13		0.82804	7,386.12		(180.99)
11-Feb-07	8,342	0.80775	6,738.25		0.82804	6,907.51		(169.26)
12-Feb-07	10,050	0.80775	8,117.89		0.82804	8,321.80		(203.91)
13-Feb-07	11,934	0.78958	9,422.85		0.82804	9,881.83		(458.98)
14-Feb-07	11,441	0.84360	9,651.63		0.82804	9,473.61		178.02
15-Feb-07	11,446	0.88702	10,152.83		0.82804	9,477.75		675.08
16-Feb-07	8,810	0.80018	7,849.77		0.82804	8,123.07		(273.30)
17-Feb-07	8,043	0.74717	6,009.49		0.82804	6,659.93		(650.44)
18-Feb-07	7,361	0.74717	5,499.92		0.82804	6,095.20		(595.28)
19-Feb-07	7,350	0.74717	5,491.70		0.82804	6,086.09		(594.39)
20-Feb-07	7,315	0.74717	5,465.55		0.82804	6,057.11		(591.56)
21-Feb-07	7,395	0.71890	5,316.27		0.82804	6,123.36		(807.09)
22-Feb-07	7,761	0.73960	5,740.04		0.82804	6,426.42		(686.38)
23-Feb-07	7,249	0.74869	5,427.25		0.82804	6,002.46		(575.21)
24-Feb-07	7,029	0.75071	5,276.74		0.82804	5,820.29		(543.55)
25-Feb-07	7,621	0.75071	5,721.16		0.82804	6,310.49		(589.33)
26-Feb-07	8,747	0.75071	6,566.46		0.82804	7,242.87		(676.41)
27-Feb-07	7,785	0.77141	6,005.43		0.82804	6,446.29		(440.86)
28-Feb-07	7,904	0.74263	5,869.75		0.82804	6,544.83		(675.08)
Total	<u>247,311</u>		<u>\$ 200,059.52</u>			<u>\$ 204,303.86</u>		<u>\$ (4,244.34)</u>

Date: March 28, 2007