



NG01-002



MidAmerican Energy  
One Riverfront Plaza  
176 East Capitol Street  
Sioux Falls, SD 57101  
P 605 331-8000 Telephone  
P 605 331-8022 Fax  
g.schaefer@midamericane.com

Gregory C. Schaefer  
Manager  
Registered Pricing

January 10, 2001

Mr. William Bullard  
Executive Director  
South Dakota Public Utilities Commission  
500 East Capitol  
Pierre, South Dakota 57501

RECEIVED

JAN 10 2001

Re: Gas Tariff revisions – Section No. VI

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

Dear Mr. Bullard:

Attached are the proposed gas tariff revisions to MidAmerican Energy Company's South Dakota Gas Tariff.

South Dakota Gas Sales Tariff  
SD P.U.C. Section VI

Third Revised Sheet No. 2  
Fourth Revised Sheet No. 3

Cancels Second Revised Sheet No. 2  
Cancels Third Revised Sheet No. 3

Proposed effective date: February 12, 2001

With this filing, MidAmerican proposes to revise both the front and back of its standard Gas bill form.

Front

On Sheet No. 2 the statement "Meter Read Group..." has been added to the upper left-hand corner of the front of the bill form. The purpose of this addition is to reduce administrative costs. Currently, each customer receives an annual schedule of meter read dates for their respective meter read group. Since there are 21 groups, 21 different schedules are sent out. With the proposed change, a standard schedule will be sent to all customers (see Attachment 1). The standard schedule lists the 21 meter read groups with the corresponding annual meter read dates.

Back

The following changes are proposed for the back of the bill form, Sheet No. 3:

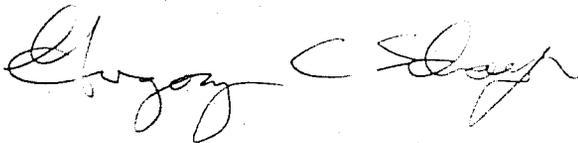
- The first paragraph has been rewritten to add clarity.

Mr. William Bullard  
South Dakota Public Utilities Commission  
January 10, 2001  
Page 2

- "Attn: Quality and Compliance" has been included in the mailing address.
- The definition of the Energy Charge has been expanded to include "...and is applied to energy measured during the month."
- A definition for Demand Charge has been added.
- Regulatory contact information has been added.
- The Company name and address has been included on the stub portion.

An original and ten copies of this tariff change are submitted herewith. Please file stamp one copy and return in the attached self-addressed envelope. If you have any questions, please call Marv Sorensen at 712/277-7704.

Sincerely,



GCS-ks  
Encl.

Your meter read group # is  
*(Can be found on your bill above Date of Next Read)*

Your account # is  
*(Also found on your bill)*



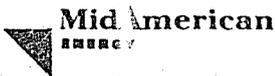
Meter Read Dates

ATTACHMENT 1

Meter Read Group	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1	Jan 2	Jan 31	Mar 1	Mar 30	April 30	May 30	June 28	July 30	Aug 28	Sept 28	Oct 27	Nov 29
2	Jan 3	Feb 1	Mar 2	Apr 2	May 1	May 31	June 29	July 31	Aug 30	Oct 1	Oct 30	Nov 30
3	Jan 4	Feb 2	Mar 5	Apr 3	May 2	June 1	July 2	Aug 1	Aug 31	Oct 2	Oct 31	Dec 3
4	Jan 5	Feb 3	Mar 6	Apr 4	May 3	June 4	July 3	Aug 2	Sept 4	Oct 3	Nov 1	Dec 4
5	Jan 8	Feb 6	Mar 7	Apr 5	May 4	June 5	July 5	Aug 3	Sept 5	Oct 4	Nov 2	Dec 5
6	Jan 9	Feb 7	Mar 8	Apr 6	May 7	June 6	July 6	Aug 6	Sept 6	Oct 5	Nov 5	Dec 6
7	Jan 10	Feb 8	Mar 9	Apr 9	May 8	June 7	July 9	Aug 7	Sept 7	Oct 8	Nov 6	Dec 7
8	Jan 11	Feb 9	Mar 12	Apr 10	May 9	June 8	July 10	Aug 8	Sept 10	Oct 9	Nov 7	Dec 10
9	Jan 12	Feb 12	Mar 13	Apr 11	May 10	June 11	July 11	Aug 9	Sept 11	Oct 10	Nov 8	Dec 11
10	Jan 15	Feb 13	Mar 14	Apr 12	May 11	June 12	July 12	Aug 10	Sept 12	Oct 11	Nov 9	Dec 12
11	Jan 16	Feb 14	Mar 15	Apr 13	May 14	June 13	July 13	Aug 13	Sept 13	Oct 12	Nov 12	Dec 13
12	Jan 17	Feb 15	Mar 16	Apr 16	May 15	June 14	July 16	Aug 14	Sept 14	Oct 15	Nov 13	Dec 14
13	Jan 18	Feb 16	Mar 19	Apr 17	May 16	June 15	July 17	Aug 15	Sept 17	Oct 16	Nov 14	Dec 17
14	Jan 19	Feb 19	Mar 20	Apr 18	May 17	June 18	July 18	Aug 16	Sept 18	Oct 17	Nov 15	Dec 18
15	Jan 22	Feb 20	Mar 21	Apr 19	May 18	June 19	July 19	Aug 17	Sept 19	Oct 18	Nov 16	Dec 19
16	Jan 23	Feb 21	Mar 22	Apr 20	May 21	June 20	July 20	Aug 20	Sept 20	Oct 19	Nov 19	Dec 20
17	Jan 24	Feb 22	Mar 23	Apr 23	May 22	June 21	July 23	Aug 21	Sept 21	Oct 22	Nov 20	Dec 21
18	Jan 25	Feb 23	Mar 26	Apr 24	May 23	June 22	July 24	Aug 22	Sept 24	Oct 23	Nov 21	Dec 26
19	Jan 26	Feb 26	Mar 27	Apr 25	May 24	June 25	July 25	Aug 23	Sept 25	Oct 24	Nov 26	Dec 27
20	Jan 29	Feb 27	Mar 28	Apr 26	May 25	June 26	July 26	Aug 24	Sept 26	Oct 25	Nov 27	Dec 28
21	Jan 30	Feb 28	Mar 29	Apr 27	May 29	June 27	July 27	Aug 27	Sept 27	Oct 26	Nov 28	Dec 31

On your most recent bill, you will find the number of your meter read group above **Date of Next Read**. Write that number in the upper left-hand corner of this schedule, so that you don't have to check it every month. You may also wish to note your account number, if you report your own reading, either by phone or through our Web site.

Scan down the left column above until you find your meter read group number. Then, every month just go across that row until you find the appropriate month, and that is your scheduled meter read date. It might be more convenient for you to highlight your meter read group number so it's easier to locate.



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. VI  
 Third Revised Sheet No. 2  
 Cancels Second Revised Sheet No. 2



Billing for Service at:  
**JOHN DOE**  
**999 MAIN ST**  
**SD, 12345**

PLEASE PAY \$178.21  
 BY December 13, 2000

Account Number 10760-60032

**CUSTOMER COPY**

Meter Read Group 15

Date of Next Read is DEC 20, 2000

Service Code	Rate Code	Meter Number	Billing Period From	To	Days	Present	Previous		Meter Reading	Usage
ELE	RSD	SS5741822	10-19	11-21	33	45821	43100	Total kWh	1,000	1,729
GAS	SVF	AS5207781	10-19	11-21	33	1494	1449	Gas Volume	1,000	51

Meter AS5207781 51 CCF x 0.974 Pressure Factor x 1,009 BTU Factor = 50 Therms

Total Payment Received Since Last Billing \$ 128.14

RSD Residential Electric Heating Winter 33 Days

Basic Service Charge		7.00
Energy Charge	1,000 x 0.06120	61.20
Energy Charge	1,729 x 0.01800	31.12
Energy Charge Adjustment	2,729 x 0.01110	30.29
4.00% State Sales Tax		5.18

Electric Subtotal \$134.79

SVF Residential Small Volume Firm 33 Days

Basic Service Charge		6.50
Delivery Charge	50 x 0.15563	7.78
Pipeline Transport Charge	50 x 0.05638	2.92
Gas Supply Charge	50 x 0.49102	24.55
4.00% State Sales Tax		1.67

Gas Subtotal \$43.42

Amount Due After December 13, 2000 \$180.21  
 Includes Late Payment Charge Of \$2.57

**TOTAL DUE \$178.21**

**MidAmerican Energy**  
**At Your Service**

**QUESTIONS ABOUT YOUR BILL...FIRST CALL MIDAMERICAN ENERGY AT 1-888-427-5632.**

If you are unable to resolve a problem and wish to file a complaint, you may call 1-805-773-3201 to contact the South Dakota PUC.

Please consider a donation to I CARE. It's easy. Any whole-dollar overpayment on your bill up to \$5.00 will go directly to I CARE.

Dog bites are painful and costly. Avoid an estimated bill by keeping your dog restrained away from your meter on your meter read date and the two following days.

Service	Avg. cost per day	Avg. usage per day	Avg. usage this billing period	
			This year	Last year
ELE	4.50	22.70 kWh	73.75 kWh	43.7
GAS	1.30	1.52 CCF	0.34 CCF	41.5

Your old account number was 9671800-02

Please tear off and mail this stub with your payment.  
 Your payment must arrive by the date due to avoid a late charge.

**JOHN DOE**  
 Account Number 10760-60032  
 Date Billed November 21, 2000  
 Date Due December 13, 2000  
 Amount Due \$178.21 \$180.21  
 After Dec. Due  
 Make check payable to: MidAmerican Energy Company  
 P.O. Box 8020  
 Davenport, Iowa 52808-8020

**BILL PAYMENT STUB**



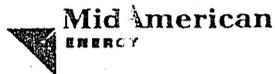
\*\*\*\*\*AUTO\*\*S-DIGIT 57001

JOHN DOE  
 999 MAIN ST  
 %JOE DOAKS  
 P O BOX 123  
 SD, 57049-5231

0100102606003290000001782100000016086000000000000

Date Filed: January 10, 2001 Effective Date: February 12, 2001

Issued By: James J. Howard  
 Vice President



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 78  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. VI  
 Fourth Revised Sheet No. 3  
 Cancels Third Revised Sheet No. 3

**UNDERSTANDING YOUR BILL**

If you have a question regarding your billing, service or another issue, please call us toll-free at 1-888-4ASKMEC (1-888-427-5632). Our Customer Service Associates are available 24 hours a day, seven days a week to help you. If you prefer to conduct business electronically, various online customer services are available at [www.midamericanenergy.com/cust](http://www.midamericanenergy.com/cust) service. Customers using a TDD can reach us at 1-800-747-0593. MidAmerican Energy Company is obsessively, relentlessly at your service.

If you prefer to write, please send your inquiries to: MidAmerican Energy Company  
 Attn: Quality and Compliance  
 P.O. Box 8020  
 Davenport, IA 52808-8020

**Date Due:** Your bill is due and payable on or before the date shown on your bill. A late payment charge will be applied to amounts not paid by the date due.

**Rate Code:** This designates your gas or electric billing rate at MidAmerican Energy. Tariff and rate schedule information is available upon request.

**Estimated Use:** If we are unable to obtain an actual meter reading, the amount of the bill will be estimated based on past usage. Any necessary adjustments for an estimated bill will be made the next time your meter is read and will appear on the following bill.

**Prorate Factor:** The prorate factor adjusts for a billing period shorter or longer than normal.

**Basic Service Charge:** The monthly basic service charge covers fixed costs incurred to serve each customer, regardless of use.

**KWH:** A KWH is a unit of electric usage. One kilowatt hour is the amount of electric energy used to keep one 100 watt light bulb burning for 10 hours.

**Energy Charge:** The energy charge reflects a portion of the cost of generating, transmitting and distributing electrical energy to you and is applied to energy measured during the month.

**Demand Charge:** The demand charge reflects a portion of the cost of generating, transmitting and distributing electrical energy to you and is based on peak usage.

**Energy Charge Adjustment:** This adjustment reflects the cost of power plant fuel or purchased power.

**CCF:** Natural gas is measured by volume. One ccf represents 100 cubic feet of natural gas.

**Pressure Factor:** The pressure factor adjusts the metered gas usage to compensate for variations in metering and local atmospheric pressure.

**Therms, Therm Factors, and BTUs:** We bill you on the number of therms of natural gas used because the heating value of a cubic foot of gas varies. The therm is a unit of constant heating value, and the therm factor converts volumes of gas used from cubic feet to therms. One therm equals 100,000 BTUs (British Thermal Units).

**Delivery Charge / Distribution Charge:** This charge covers the costs associated with distributing gas through our system to you.

**Pipeline Transport Charge:** This reflects the cost incurred to reserve capacity on the interstate pipeline system in order to deliver gas to you. If the pipeline transport charge is not a line item on your bill, it is included in the gas supply charge.

**Gas Supply Charge:** This charge reflects the cost of purchased natural gas.

Please contact MidAmerican Energy Company with any questions or concerns you may have. If MidAmerican does not resolve your complaint, you may request assistance from your state regulatory agency.

Iowa Utilities Board  
 350 Main Street  
 Des Moines, IA 50319  
 Phone: 515-281-3639  
 Toll Free: 1-877-565-4450

Illinois Commerce Commission  
 527 E. Capitol Avenue  
 Springfield, IL 62701  
 Phone: 1-800-524-0795

South Dakota Public Utilities Commission  
 500 E. Capitol Avenue  
 State Capitol Building  
 Pierre, SD 57501  
 Phone: 1-605-773-3201

Visit our Web site at [www.midamericanenergy.com](http://www.midamericanenergy.com)

Please make sure "MidAmerican Energy Company" shows through return envelope window.

MidAmerican Energy Company  
 PO Box 8020  
 Davenport, IA 52808-8020

Date Filed: January 10, 2001 Effective Date: February 12, 2001

Issued By: James J. Howard  
 Vice President

**South Dakota Public Utilities Commission**  
**WEEKLY FILINGS**  
For the Period of January 4, 2001 through January 10, 2001

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact  
Delaine Kolbo within five business days of this filing. Phone: 605-773-3705 Fax: 605-773-3809

**CONSUMER COMPLAINTS**

**CT01-002**      **In the Matter of the Complaint filed by Robert E. Ellis, Florence, South Dakota,  
against OLS, Inc. Regarding Unauthorized Switching of Services.**

The complainant alleges that his long distance phone provider was switched without his knowledge or  
authorization and that he was without a long distance carrier for five days. The complainant requests that  
OLS be fined and the phone bill paid to AT&T for calls billed by OLS.

Staff Analyst: Charlene Lund  
Staff Attorney: Kelly Frazier  
Date Docketed: 01/04/01  
Intervention Deadline: N/A

**ELECTRIC**

**EL01-001**      **In the Matter of the Application of Black Hills Power, Inc. Requesting Authority to  
Incur Short-Term Debt.**

On January 4, 2001, Black Hills Power, Inc. filed an application requesting authority to incur short-term  
debt. South Dakota law at SDCL 49-34A-30 prohibits a public utility from incurring short-term  
indebtedness of more than 5 percent of the par value of other securities of the public utility then  
outstanding. In an Order from the Commission in Docket EL94-006, Black Hills Corporation (the  
predecessor-in-interest of Black Hills Power, Inc.) was relieved of the statutory limits of SDCL 49-34A-30,  
and was authorized to incur short-term debt of a total aggregate amount not to exceed 30% of its total  
capitalization. Due to corporate restructuring, any advances made under credit facilities that are currently  
in place could cause Black Hills Power, Inc. to exceed the short-term debt limitations placed upon it in  
EL94-006. Prior to August 31, 2001, Black Hills Corporation anticipates putting in place new credit  
facilities at the holding company level which will relieve Black Hills Power, Inc. from any obligation it has  
upon the creation of new credit facilities. Black Hills Power, Inc. is seeking an Order approving and  
authorizing 1) that Black Hills Power, Inc., is released and relieved of any statutory obligations under  
SDCL 49-34A-30; 2) that Black Hills Power, Inc. is relieved of the short-term indebtedness limitations set  
forth in Docket EL94-006 concerning the Order authorizing the incurrence of short-term debt; and 3) that  
Black Hills Power, Inc. shall not be subject to any short-term debt limitations prior to September 2, 2001,  
and as of that date, shall then be obligated to a short-term indebtedness obligation of not more than 30%  
of Black Hills Power, Inc.'s total capitalization, which is its equity and long-term indebtedness.

Staff Analyst: Heather Forney  
Staff Attorney: Karen Cremer  
Date Docketed: 01/04/01  
Intervention Deadline: 01/26/01

**EL01-002 In the Matter of the Filing by MidAmerican Energy Company for Approval of Tariff Revisions.**

Application by MidAmerican Energy to revise its bill form to reduce administrative cost and clarify certain language.

Staff Analyst: Dave Jacobson  
Staff Attorney: Karen Cremer  
Date Docketed: 01/10/01  
Intervention Deadline: N/A

**NATURAL GAS**

**NG01-001 In the Matter of the Filing by MidAmerican Energy Company for Approval of its 2000 Economic Development Report and its 2001 Economic Development Plan.**

On January 4, 2001, the Commission received a filing from MidAmerican Energy Company pursuant to Docket NG95-019 requesting: (1) approval of its 2000 economic development report, and (2) approval of its 2001 economic development budget.

Staff Analyst: Heather Forney  
Staff Attorney: Kelly Frazier  
Date Docketed: 01/04/01  
Intervention Deadline: 01/26/01

**NG01-002 In the Matter of the Filing by MidAmerican Energy Company for Approval of Tariff Revisions.**

Application by MidAmerican Energy to revise its bill form to reduce administrative cost and clarify certain language.

Staff Analyst: Dave Jacobson  
Staff Attorney: Karen Cremer  
Date Docketed: 01/10/01  
Intervention Deadline: N/A

**TELECOMMUNICATIONS**

**TC01-002 In the Matter of the Application of Toledo Area Telecommunications Services, Inc. d/b/a Buckeye TeleSystem for a Certificate of Authority to Provide Interexchange Telecommunications Services in South Dakota.**

Toledo Area Telecommunications Services, Inc. d/b/a Buckeye TeleSystem is seeking a Certificate of Authority to provide intrastate interexchange telecommunication services in South Dakota. The applicant intends to provide outbound direct dial, inbound toll free, travel card, frame relay, and alternative operator assisted service.

Staff Analyst: Keith Senger  
Staff Attorney: Kelly Frazier  
Date Docketed: 01/08/01  
Intervention Deadline: 01/26/01

**TC01-003      In the Matter of the Filing for Approval of a Fourth Amendment to an  
Interconnection Agreement between Qwest Corporation and Sprint  
Communications Company L.P.**

An amendment No. 4 to the Interconnection Agreement between Qwest Corporation (Qwest) and Sprint Communications Company, L.P. (Sprint) was filed with the Commission for the states of Idaho, Iowa, Montana, Nebraska, New Mexico, North Dakota, Oregon, South Dakota, Utah and Wyoming for approval by the Commission. The agreement is a negotiated agreement with the parties adopting the negotiated interconnection agreement between Sprint and Qwest which was approved by the Commission effective November 21, 1997 in Docket No. TC97-149. The Amendment adds terms and conditions for the LIS Inter Local Calling Area (LCA) Facility. Any party wishing to comment on the agreement may do so by filing written comments with the Commission and the parties to the agreement no later than January 30, 2001. Parties to the agreement may file written responses to the comments no later than twenty days after the service of the initial comments.

Staff Attorney: Kelly D. Frazier  
Date Docketed: 01/10/01  
Initial Comments Due: 01/30/01

**You may receive this listing and other PUC publications via our website or via internet e-mail.  
You may subscribe or unsubscribe to the PUC mailing lists at <http://www.state.sd.us/puc/>**

BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA

IN THE MATTER OF THE FILING BY ) ORDER APPROVING TARIFF  
MIDAMERICAN ENERGY COMPANY FOR ) REVISIONS  
APPROVAL OF TARIFF REVISIONS )  
NG01-002

On January 10, 2001, the Public Utilities Commission (Commission) received an application from MidAmerican Energy Company (MidAmerican) requesting approval of its gas tariff sheet changes. According to the filing, MidAmerican proposes to revise both the front and back of its standard gas bill form. MidAmerican proposed that the tariff changes be made effective February 12, 2001. The revised tariff sheets are as follows:

SDPUC Gas Sales Tariff  
SD P.U.C. Section VI

Third Revised Sheet No. 2  
Fourth Revised Sheet No. 3

Canceling Second Revised Sheet No. 2  
Canceling Third Revised Sheet No. 3

At its regularly scheduled meeting of February 21, 2001, the Commission discussed final approval of the application. Commission Staff recommended approval of the bill format tariff sheets

The Commission finds that it has jurisdiction over this matter pursuant to SDCL Chapter 49-34A, specifically, 49-34A-2, 49-34A-4, 49-34A-6, 49-34A-8, and 49-34A-10 and ARSD 20:10.17-03. The Commission finds the bill format changes to the customers' bills are just and reasonable and approves the changes. It is therefore

ORDERED, that the above-referenced revised tariffs are approved and are effective for service rendered on and after the date of this order.

Dated at Pierre, South Dakota, this 28<sup>th</sup> day of February, 2001.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

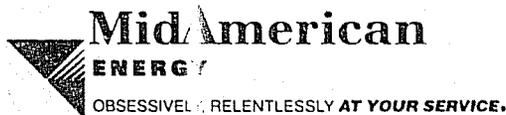
By: DeLaine Kalbo

Date: 2/28/01

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION

James A. Burg  
JAMES A. BURG, Chairman  
Pam Nelson  
PAM NELSON, Commissioner



MidAmerican Energy  
1700 Energy Center  
PO Box 175  
Sioux Falls, SD 57105  
(605) 336-1000

March 16, 2001

RECEIVED

MAR 20 2001

Mr. Dave Jacobson  
South Dakota Public Utilities Commission  
500 East Capitol  
Pierre, South Dakota 57501

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

RE: Gas Tariff Revisions – Section No. VI

Dear Mr. Jacobson:

Attached are copies of the gas tariff revisions approved by the South Dakota Public Utilities Commission in Docket No. NG01-002. The tariffs effective date has been changed to February 28, 2001.

South Dakota Gas Sales Tariff  
SD P.U.C. Section VI

Third Revised Sheet No. 2  
Fourth Revised Sheet No. 3

Cancels Second Revised Sheet No. 2  
Cancels Third Revised Sheet No. 3

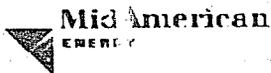
Enclosed are the original and two copies of the tariffs.

If you have any questions, please call me at (612) 277-7704.

Sincerely,

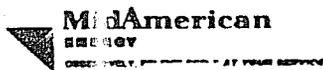
  
Marvin G. Sorensen  
Gas Pricing Strategist

Enclosure



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 178  
 Sioux City Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P U C Section No. VI  
 Third Revised Sheet No. 2  
 Cancels Second Revised Sheet No. 2



Billing for Service at:  
**JOHN DOE**  
**999 MAIN ST**  
**SD, 57045**

PLEASE PAY \$178.21  
 BY December 13, 2000

Account Number: 10260-68032

**CUSTOMER COPY**

Meter Read Group 15

Date Of Next Read Is DEC 20, 2000

Service	Rate Code	Meter Number	Billing Period From	To	Days	Present	Previous	Total kWh	Total Gas	Total CCF
ELE	RSD	546741822	10-19	11-21	31	45831	43167	1000	277	1
GAS	SVF	A95297781	10-19	11-21	31	1491	1443	1000	51	1

Meter A95297781 51 CCF x 0.974 Pressure Factor x 1.009 BTU Factor = 50 Therms

Total Payments Received Since Last Billing: \$ 178.14

**RSD Residential Electric Heating** Winter 33 Days

Basic Service Charge 7.00  
 Energy Charge 1,000 x 0.08120 81.20  
 Energy Charge 1,729 x 0.01800 31.12  
 Energy Charge Adjustment 2,729 x 0.01110 30.29  
 4.00% State Sales Tax 5.18

**Electric Subtotal \$134.79** 33 Days

**SVF Residential Small Volume Firm** 33 Days

Basic Service Charge 6.50  
 Delivery Charge 50 x 0.15563 7.78  
 Pipeline Transport Charge 50 x 0.05838 2.92  
 Gas Supply Charge 50 x 0.49102 24.56  
 4.00% State Sales Tax 1.67

**Gas Subtotal \$43.42**

Am't Due After December 13, 2000 \$180.88  
 Includes Late Pay Charge Of \$2.67

**TOTAL DUE \$178.21**

**MidAmerican Energy**  
**At Your Service**

**QUESTIONS ABOUT YOUR BILL FIRST CALL MIDAMERICAN ENERGY AT 1-888-477-5632**

If you are unable to resolve a problem and wish to file a complaint, you may call 1-800-773-3701 to contact the South Dakota PUC.

Please consider a donation to ICARE. It's easy. Any whole-dollar overpayment on your bill up to \$5.00 will go directly to ICARE.

Dog bites are painful and costly. Avoid an estimated bill by keeping your dog restrained away from your meter on your meter read date and the two following days.

Service	Avg unit/MWh	Avg unit/CCF	Avg unit/day same period last year		Avg temp this billing period	
			This year	Last year	This year	Last year
ELE	1.08	22.73	KWH	71.75	KWH	47 F
GAS	1.31	1.52	CCF	0.94	CCF	47 F

Your old account number was 9673800-02

Please tear off and mail this stub with your payment.  
 Your payment must arrive by the date due to avoid a late charge.

**BILL PAYMENT STUB**



\*\*\*\*\*AUTO\*\*5-DIGIT 57001

JOHN DOE  
 999 MAIN ST  
 %JOE DOAKS  
 P O BOX 123  
 SD, 57049-5231

0100102606003290000001782100000018088000000000000

**JOHN DOE**

Account Number 10260-68032

Date Billed November 21, 2000

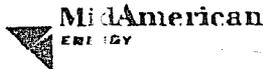
Date Due December 13, 2000

Amount Due \$178.21 \$180.88  
 After Date Due

Make check payable to MidAmerican Energy Company  
 P O Box 8020  
 Davenport Iowa 52808-8020

Date Filed: January 10, 2001 Effective Date: February 28, 2001

Issued By: James J. Howard  
 Vice President



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. VI  
 Fourth Revised Sheet No. 3  
 Cancels Third Revised Sheet No. 3

**UNDERSTANDING YOUR BILL**

If you have a question regarding your billing, service or another issue, please call us toll-free at 1-800-4ASKMEC (1-800-427-5632). Our Customer Service Associates are available 24 hours a day, seven days a week to help you. If you prefer to conduct business electronically, various online customer services are available at [www.midamericanenergy.com/cust\\_service](http://www.midamericanenergy.com/cust_service). Customers using a TDD can reach us at 1-800-747-0593. MidAmerican Energy Company is obsessively, relentlessly at your service.

If you prefer to write, please send your inquiries to: **MidAmerican Energy Company**  
**Attn: Quality and Compliance**  
 P.O. Box 8020  
 Davenport, IA 52809-8020

**Date Due:** Your bill is due and payable on or before the date shown on your bill. A late payment charge will be applied to amounts not paid by the date due.

**Rate Code:** This designates your gas or electric billing rate at MidAmerican Energy. Tariff and rate schedule information is available upon request.

**Estimated Use:** If we are unable to obtain an actual meter reading, the amount of the bill will be estimated based on past usage. Any necessary adjustments for an estimated bill will be made the next time your meter is read and will appear on the following bill.

**Prorate Factor:** The prorate factor adjusts for a billing period shorter or longer than normal.

**Basic Service Charge:** The monthly basic service charge covers fixed costs incurred to serve each customer regardless of use.

**KWH: A KWH is a unit of electric usage.** One kilowatt hour is the amount of electric energy used to keep one 100 watt light bulb burning for 10 hours.

**Energy Charge:** The energy charge reflects a portion of the cost of generating, transmitting and distributing electrical energy to you and is applied to energy measured during the month.

**Demand Charge:** The demand charge reflects a portion of the cost of generating, transmitting and distributing electrical energy to you and is based on peak usage.

**Energy Charge Adjustment:** This adjustment reflects the cost of power plant fuel or purchased power.

**CCF:** Natural gas is measured by volume. One ccf represents 100 cubic feet of natural gas.

**Pressure Factor:** The pressure factor adjusts the metered gas usage to compensate for variations in metering and local atmospheric pressure.

**Therms, Therm Factors, and BTUs:** We bill you on the number of therms of natural gas used because the heating value of a cubic foot of gas varies. The therm is a unit of constant heating value, and the therm factor converts volumes of gas used from cubic feet to therms. One therm equals 100,000 BTUs (British Thermal Units).

**Delivery Charge / Distribution Charge:** This charge covers the costs associated with distributing gas through our system to you.

**Pipeline Transport Charge:** This reflects the cost incurred to reserve capacity on the interstate pipeline system in order to deliver gas to you. If the pipeline transport charge is not a line item on your bill, it is included in the gas supply charge.

**Gas Supply Charge:** This charge reflects the cost of purchased natural gas.

Please contact MidAmerican Energy Company with any questions or concerns you may have. If MidAmerican does not resolve your complaint you may request assistance from your state regulatory agency.

Iowa Utilities Board  
 650 Maple Street  
 Des Moines, IA 50319  
 Phone: 1-515-281-3839  
 Toll Free: 1-877-565-4450

Illinois Commerce Commission  
 527 F. Capitol Avenue  
 Springfield, IL 62701  
 Phone: 1-800-524-0795

South Dakota Public Utilities Commission  
 500 E. Capitol Avenue  
 State Capitol Building  
 Pierre, SD 57501  
 Phone: 1-605-773-3201

Visit our Web site at [www.midamericanenergy.com](http://www.midamericanenergy.com)

Please make sure "MidAmerican Energy Company" shows through return envelope window.

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Issued By: James J. Howard  
 Vice President