

NG 999-006



RECEIVED

SEP 20 1999

SOUTH DAKOTA
UTILITIES COMMISSION

MidAmerican Energy Company
 400 Douglas Street
 P O Box 775
 Pierre, SD 57501
 (605) 777-1222 Telephones

September 17, 1999

William Bullard
 Executive Secretary
 South Dakota Public Utilities Commission
 500 East Capitol Avenue
 Pierre, South Dakota 57501

Subject: Optional Off Peak Firm Service Rider

Dear Mr. Bullard:

Enclosed for filing find an original and four (4) copies of MidAmerican Energy Company's (MidAmerican) proposal to include an Optional - Off Peak Firm Service Rider to the Small Volume Interruptible and Large Volume Interruptible gas tariffs. MidAmerican is requesting approval from the South Dakota Public Utilities Commission ("SDPUC") that these tariffs become effective October 20, 1999.

One of the reasons for developing this surcharge rider on the interruptible tariffs is to accommodate the seasonal customer such as the grain dryer or the asphalt paver, who are currently on these rates, with firm gas supply during the off peak period of April through November. Most of these Customers gas load use is during off peak periods. These Customers can be interrupted during the on peak periods of December through March. The rider surcharge was developed to charge the Customers with the incremental firm capacity cost of keeping these customers on during their peak business periods. The surcharge rider will be included as part of the interruptible Purchased Gas Adjustment (PGA) factor. The surcharge rider was developed based on the market index prices for release of interstate pipeline transport capacity during off peak periods. This surcharge rider will be reviewed each year and a new surcharge made effective in April of each year. Any costs recovered through this surcharge rider will be returned to all customers through the annual gas reconciliation.

Customers who elect this service would pay this surcharge on all their usage since the cost of this incremental capacity for the off peak period is spread based on their annual throughout.

September 17, 1999,
Page 2

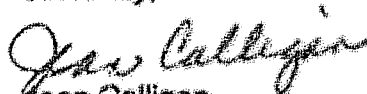
A letter will be sent out to Customers who may be eligible for this Off Peak firm service rider with its terms and price. A copy of the customer letter is provided in this filing. MidAmerican will not automatically move these customers to this rider. The Customer will have the choice of staying on the current interruptible rate and having the possibility of curtailment, paying for the off peak surcharge rider or moving to a firm rate. MidAmerican wants to offer this optional service to Customers in order to avoid losing these Customers to alternate fuels such as propane and continue to require curtailment when necessary during the on peak periods of December through March.

The following tariffs have been attached with the changes as described:

- South Dakota Gas Sales Tariff, SD P.U.C. Section No. I Third Revised Sheet No. 1
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 1
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Forty-eighth Revised Sheet No. 3.
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 14.
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 16.
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet Nos. 17-20.
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. V Second Revised Sheet No. 29.

If you have any questions, please contact me at (712) 277-7471.

Sincerely,



Jean Calligan
Gas Pricing Analyst

CONTINUATION

1 -

**MIDAMERICAN ENERGY COMPANY
ANALYSIS OF OFF-PEAK FIRM SURCHARGE RIDER**

MidAmerican Energy Company

Seasonal Usage - South Dakota Jurisdiction (Therms)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	LVI	SVI	SD -Total	Therms Total Usage (Aug-Jul)	Per Therm Capacity Release Rate per Day Ave. of Oct/Nov 98	50% of Col. E Loadfactor Rate (@50% LF)	Col. F * (R.3 + R.4)/Col. D) Adjusted Based On Spreading Usage Annually
1	Aug-97	5,430	5,430				
2	Sep-97	4,966	4,966				
3	Oct-97	35,029	66,866	637,621	0.0075	0.0150	0.01140
4	Nov-97	200,408	417,523		See Note: 2		See Note: 1
5	Dec-97	2,107	45,797				
6	Jan-98	1,046	15,901				
7	Feb-98	7,126	25,122				
8	Mar-98	3,546	18,669				
9	Apr-98	1,077	11,572				
10	May-98	1,228	10,401				
11	Jun-98	3,110	8,402				
12	Jul-98	1,520	6,072				
13							
14		256,195	381,426	637,621			

Note: 1) Unit Rate * October + November Usage divided by total annual usage

Note: 2) Source: Gas Daily's Gas Transportation Report - Capacity Release Price Survey on NNG

continuation

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2

of pages

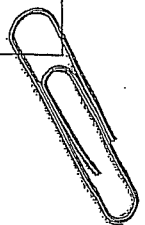


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Date Filed: September 17, 1999 Effective Date: October 20, 1999

Issued By: James J. Howard
Vice President

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Date Filed: September 17 April 14, 1999 Effective Date: October 20 May 1, 1999

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. 33
 Second Revised Sheet No. 1
 Council's First Revised Sheet No. 1

SECTION & INDEX

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Date Filed: September 17, 1999 Effective Date: October 23, 1999

Issued By: James J. Howard,
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 Second First Revised Sheet No. 1
 Cancels First Revised Original Issue Sheet No. 1

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Date Filed: September 17 April 14, 1999 Effective Date: October 20 May 1, 1999

Issued By: **Jarnee J. Howard,**
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 FGA Forty-Eighth Revised Sheet No. 1
 Cancels PGA Forty-Sixth Revised Sheet No. 3

CLASS OF SERVICE: Statement of Purchased Gas Adjustment

Clause	Rate Schedule	Rate Codes	Billing Rate per Therm
1	Small and Medium Volume Firm	SVF, MVF, SRT, SCT, OF1	\$.35165
2	Large Volume Firm Demand Commodity	LVF	\$.72369 \$.28619
3	Small and Large Volume Interruptible	SVI, LVI, CI1	\$.29519
	Optional Off Peak Firm Service Rider Applicable to Clause 3		\$.01140

Exit Fees	Rate Codes	Billing Rate per Therm
PDR	SVF, MVF	.08242
PDR	LVF	.72369*
PTR	SVF, MVF, LVF	.00900

* Based on customer's contracted demand.

PGA Retention Factor: Effective September 1998 98%
 PGA Retention Factor: Effective September 1999 1.40%

Date Filed: September 17, 1999 Effective Date: October 20, 1999

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. 11
 PGA Forty-Eighth Forty-Sixth Revised Sheet No. 3
 Cancels PGA Forty-Sixth Forty-Eighth Revised Sheet No. 3

CLASS OF SERVICE: Statement of Purchased Gas Adjustment

Clause	Rate Schedule	Rate Codes	Billing Rate per Therm
1	Small and Medium Volume Firm	SVF, MVF, SR1, SC1, CF1	\$.35185
2	Large Volume Firm Demand Commodity	LVF	\$.72309 \$.28819
3	Small and Large Volume Interruptible	SVI, LVI, CI1	\$.28519
	<i>Optional Off Peak Firm Service Rider Applicable to Clause 3</i>		\$.01140

Optional Off Peak Firm Service Rider Applicable to Clause 3

Exit Fees	Rate Codes	Billing Rate per Therm
PDR	SVF, MVF	.06242
PDR	LVF	.72309*
PTR	SVF, MVF, LVF	.00000

* Based on customer's contracted demand.

PGA Retention Factor: Effective September 1998
 PGA Retention Factor: Effective September 1999

08%
 1.45%

Date Filed: September 17-3, 1999

Effective Date: October 20, 1999

Issued By: James J. Howard
 Vice President

MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. 14
Second Revised Sheet No. 14
Cancel First Revised Sheet No. 14

DESIGNATION: Small Volume Interruptible (SVI)
CLASS OF SERVICE: Commercial and Industrial

1. **Application**
Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. **Monthly Rate**

Service Charge per Meter:	\$ 0.00
Non-Gas Commodity Charge per therm:	\$.05300

3. **Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).

4. **Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. **Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. **Terms of Tariff**

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

7. **Special Provision**

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

8. **Pipeline Demand Recovery**

In the event an existing small or medium firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

9. **Optional Off Peak Firm Service**

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 28 in order to sign up for this service prior to the start of the off peak season. The surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available on Sheet No. W-4 and will be published annually in April. Customers must contact the Company if they choose to discontinue this optional service.

Date Filed: September 17, 1999

Effective Date: October 20, 1999

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 Second First Revised Sheet No. 14
 Cancels First Revised Original Issue Sheet No. 14

DESIGNATION: Small Volume Interruptible (SVI)
CLASS OF SERVICE: Commercial and Industrial

1. **Application**
 Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. **Monthly Rate**

	<u>SVI</u>
Service Charge per Meter:	\$ 80.00
Non-Gas Commodity Charge per therm:	\$.00300

3. **Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).

4. **Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. **Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

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A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

8. **Pipeline Demand Recovery**

In the event an existing small or medium firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

9. **Optional Off Peak Firm Service**

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 25 in order to sign up for this service prior to the start of the off peak season. The surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available on Sheet No. 14-4 and will be published annually in April. Customers must contact the Company if they choose to discontinue this optional service.

Date Filed: September 17 April 14, 1999

Effective Date: October 20 May 1, 1999

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. 11
Second Revised Sheet No. 10
Cancels First Revised Sheet No. 15

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

S. Optional Off Peak Firm Service

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 28 in order to sign up for this service prior to the start of the off peak season. The surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available on Sheet No. VI-4 and will be published annually in April. Customers must contact the Company if they choose to discontinue this optional service.

Date Filed: September 17, 1999 Effective Date: October 20, 1999

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. 21
 Second First Revised Sheet No. 16
 Cancels First Revised Original Issue Sheet No. 16

DESIGNATION: Large Volume Interruptible (LVI)
 CLASS OF SERVICE: Commercial and Industrial

9. Optional Off Peak Firm Service

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 28 in order to sign up for this service prior to the start of the off peak season. The surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available on Sheet No. 14-2 and will be published annually in April. Customers must contact the Company if they choose to discontinue this optional service.

Date Filed: September 17 April 14, 1999 Effective Date: October 20 May 1, 1999

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

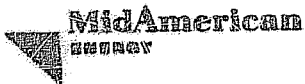
SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. 13
Second Revised Sheet Nos. 17-20
Cancels First Revised Sheet Nos. 10-20

DESIGNATION:
CLASS OF SERVICE:

RESERVED FOR FUTURE USE

Date Filed: September 17, 1989 Effective Date: October 20, 1989

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. 11
Second Full Revised Sheet Nos. 17-18-20
Cancels First Revised Original Iowa Sheet Nos. 14-20

DESIGNATION:
CLASS OF SERVICE:

RESERVED FOR FUTURE USE

Date Filed: September 17 April 14, 1998 Effective Date: October 29 Nov 1, 1998

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 776
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. 7
 Second Revised Sheet No. 20
 Original First Revised Sheet No. 20

RULES AND REGULATIONS

15.50 Conditions of Gas Sales

All Customers will be classified according to priorities. The Company may require curtailments of natural gas at any time in order to protect deliveries of natural gas having a higher priority. The Company shall have the right to curtail the use of natural gas in any community due to capacity limitations of facilities of either the pipeline supplier or the Company, even though service is continued for lower priority customers in another community. Also, the Company may curtail use of natural gas when the Company is supplying gas from its LNG storage facilities or air propane production plants based on economic dispatching choices.

When the Company is unable to supply the full natural gas requirements of all its customers, curtailment of natural gas service will progress in the following sequence: Priorities 4, 3, 2, and 1. Company, at its discretion, shall have the right to curtail / interrupt based on other operational factors.

Priority 1: Firm residential and small commercial requirements less than 500 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 2: Firm commercial requirements from 500 through 1999 therms on a peak day, and industrial requirements from 0 through 1999 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 3: Firm commercial and industrial requirements greater than 2000 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 4: Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use. The Customers on the off peak firm service rider will not be interrupted during the off peak months of April through November.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Btu Daily Gas Wire Index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report the same on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may change the index point at its discretion. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

Date Filed: September 17, 1999

Effective Date: October 20, 1999

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. V
~~Second First Revised Sheet No. 28~~
 Cancels First Revised Original Sheet No. 28

RULES AND REGULATIONS

15.00 Conditions of Gas Sales

All Customers will be classified according to priorities. The Company may require curtailments of natural gas at any time in order to protect deliveries of natural gas having a higher priority. The Company shall have the right to curtail the use of natural gas in any community due to capacity limitations of facilities of either the pipeline supplier or the Company, even though service is contracted for lower priority customers in another community. Also, the Company may curtail use of natural gas when the Company is supplying gas from its LNG storage facilities or air propane production plants based on economic dispatching choices.

When the Company is unable to supply the full natural gas requirements of all its customers, curtailment of natural gas service will progress in the following sequence: Priorities 4, 3, 2, and 1. Company, at its discretion, shall have the right to curtail / interrupt based on other operational factors.

Priority 1: Firm residential and small commercial requirements less than 500 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 2: Firm commercial requirements from 500 through 1999 therms on a peak day, and industrial requirements from 0 through 1999 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 3: Firm commercial and industrial requirements greater than 2000 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 4: Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use. *The Customers on the off peak firm service rider will not be interrupted during the off peak months of April through November.*

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Btu Daily Gas Wire Index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report this on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may change this index point at its discretion. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

Date Filed: September 17, 1999 Oct. 8, 1997 Effective Date: October 20, 1999 Nov. 1, 1997

Issued By: **James J. Howard Brent E. Gale**, Vice President
 Law and Regulatory Affairs

DRAFT

Dear Valued Customer:

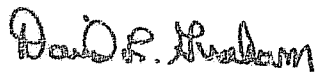
In an effort to address past concerns received from our seasonal natural gas customers, MidAmerican Energy has filed an Optional - Off Peak Firm Service Rider to the Small Volume Interruptible and Large Volume Interruptible natural gas tariffs with the South Dakota Public Utilities Commission. If approved, this Rider would provide firm natural gas service (not subject to interruption except in circumstances as stated in the gas tariff polices) for the months of April through November each year. Natural gas used during the period of December through March would continue to be subject to interruption.

The Optional - Off Peak Firm Service will operate as follows:

- Customers wishing to be enrolled on this optional service need to contact MidAmerican Energy Company (MidAmerican) by October 31 to enroll.
- All usage will be billed a surcharge factor of \$.01140 per therm, which will be included in the monthly Purchased Gas Adjustment. This will raise a Customer's natural gas bill approximately 3.98% based on current gas costs. The cost of this service will be determined in April of each year.
- The minimum period to be on this optional service is one year. Customers wishing to discontinue this service must notify MidAmerican.

Enclosed is an enrollment postcard to complete if you are interested in participating in this service. If you choose not to take this Optional Off Peak Firm Service, you will be subject to gas curtailment during the months of April through November as you are currently subject to gas curtailment during the months of December through March. Additionally, we ask that you provide MidAmerican the name and phone number of the person in your organization that you wish to be contacted in the case of a gas curtailment. If you need additional information, please call MidAmerican Energy Company's Business Advantage at 800-329-6261.

Sincerely,



David L. Graham
Vice President - Customer Service

DRAFT

Postcard:

- Name of Company:
- Address:
- Account #
- Meter #
- "I wish to be enrolled in the Optional - Off Peak Firm Service. I understand I will be enrolled in this service until I cancel it. I understand the cost of this service will be set each year in April. I also understand this service is subject to approval by the South Dakota Public Utilities Commission."
- Yes ___ or No ___
- Line for customer signature: _____
- Contact Person during a Gas Curtailment: _____
- Contact Person's Phone Number _____

The return address for the postcard is:

Business Advantage
MidAmerican Energy Company
PO Box 8020
Davenport, IA 52808

South Dakota Public Utilities Commission

WEEKLY FILINGS

For the Period of September 16, 1999 through September 22, 1999

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact Delaine Kolbo within five business days of this filing. Phone: 605-773-3705 Fax: 605-773-3809

CONSUMER COMPLAINTS

CT99-040 In the Matter of the Complaint filed by Jane Ham, Custer, South Dakota, against Qwest Communications, Inc. Regarding Unauthorized Switching of Services.

The Complainant alleges the Company switched telecommunications services from AT&T to Qwest on August 3, 1999, without authorization. Complainant states she wants to resume service with AT&T, she wants Qwest to pay a \$1,000 fine plus an additional \$500 in damages.

Consumer Representative: Leni Healy

Staff Attorney: Camron Hoseck

Date Filed: 09/17/99

Intervention Deadline: n/a

ELECTRIC

EL99-016 In the Matter of the Filing by Otter Tail Power Company for Approval of Energy-Only Lighting Tariff.

Otter Tail Power Company is filing to revise the South Dakota Electric Tariff to include a price code for an energy only, outdoor lighting service.

Staff Analyst: Keith Senger

Staff Attorney: Camron Hoseck

Date Filed: 09/20/99

Intervention Deadline: 10/08/99

NATURAL GAS

NG99-006 In the Matter of the Filing by MidAmerican Energy Company for Approval of Natural Gas Optional Off Peak Firm Service Rider.

MidAmerican is developing this surcharge rider on the interruptible tariffs to accommodate the seasonal customer currently on these rates. MidAmerican is requesting approval from the South Dakota Public Utilities Commission that these tariffs become effective October 20, 1999.

Staff Analyst: Michele Farris

Staff Attorney: Karen Cremer

Date Filed: 09/20/99

Intervention Date: 10/08/99

TC99-096 In the Matter of the Application of Allied Communications Group d/b/a ACG for a Certificate of Authority to Provide Telecommunications Services in South Dakota.

Allied Communications Group d/b/a ACG has filed a request for a Certificate of Authority to offer resold interexchange services, including direct dialed 1+ service, inbound toll-free services, and travel card services.

Staff Analyst: Michele Farris
Staff Attorney: Camron Hoseck
Date Filed: 09/20/99
Intervention Date: 10/08/99

TC99-097 In the Matter of the Filing for Approval of an Interconnection Agreement between Fort Randall Telephone Company and Dakota Telecom, Inc. and Dakota Telecommunications Systems, Inc.

Fort Randall Telephone Company, Dakota Telecom, Inc. and Dakota Telecommunications Systems Inc. filed a negotiated Interconnection Agreement which purports to resolve all issues between the parties for reciprocal traffic exchange, interconnection, resale of local services, selection of local carriers, access to telephone numbers, dialing parity, directory and customer listing issues, referral announcement and call forwarding, repair services and the audit process.

Any party wishing to comment on the agreement may do so by filing written comments with the Commission and the parties to the agreement no later than October 15, 1999. Parties to the agreement may file written responses to the comments within twenty days of service of the comments.

Staff Attorney: Camron Hoseck
Date Filed: 09/21/99
Comments Due: 10/15/99

TC99-098 In the Matter of the Petition of U S WEST Communications, Inc. to Reclassify U S WEST's Directory Assistance Service.

U S WEST Communications pursuant to SDCL 49-31-3.2 and ARSD 20 10.24.11 filed to reclassify directory assistance and related services from noncompetitive to fully competitive. U S WEST Communications requests confidential treatment of 1998 South Dakota Results Noncompetitive Services - Directory Assistance Services and of Proprietary U S WEST Call Volumes, "Share"

Staff Analyst: Harlan Best/Heather Forney
Staff Attorney: Camron Hoseck
Date Filed: 09/22/99
Intervention Date: 10/08/99

TC99-099 In the Matter of the Inquiry of Whether to Reclassify U S WEST Communications, Inc.'s IntraLATA Toll and Wide-Area Telephone Services.

Upon its own motion and pursuant to its August 26, 1999, order, the Commission opens this docket to determine whether to reclassify intraLATA toll and wide-area telephone services from "emerging competitive" to "fully competitive" as permitted by SDCL 49-31-3.2.

Staff Analyst: Harlan Best

Staff Attorney: Camron Hoseck

Date Filed: 09/22/99

Intervention Deadline: 10/08/99

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You may subscribe or unsubscribe to the PUC mailing lists at <http://www.state.sd.us/puc/>



MidAmerican Energy Company
401 Douglas Street
P.O. Box 779
Sioux Falls, Iowa 57102
712 377-7900 Telephone

November 2, 1999

RECEIVED
NOV 9 1999
SOUTH DAKOTA
UTILITIES COMMISSION

William Bullard
Executive Secretary
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, South Dakota 57501

Subject: Optional Off Peak Firm Service Rider -- Docket No. NG-99-006.

Dear Mr. Bullard:

On September 17, 1999 MidAmerican Energy Company's (MidAmerican) had filed with the South Dakota Public Utilities Commission ("SDPUC") a proposed service, the Optional -- Off Peak Firm Service Rider, on the Small Volume Interruptible and Large Volume Interruptible gas tariffs. On November 1, 1999 during the SDPUC agenda meeting, the Commission and SDPUC staff had requested tariff changes to the filing made. Attached MidAmerican has included language on the Purchased Gas Adjustment Sheet that states any gas recoveries received under this rider will be returned to the firm customers through the annual gas reconciliation. The Commission and staff also requested that MidAmerican report annually by February 1 on the activity of this rider. This report will include the number of customers on the rider for the past off peak period and the monthly usage for these customers. The report will also include the capacity release price for the previous October and November. The report will include any volumes or prices for incremental capacity that MidAmerican may purchase to support this rider.

The following tariffs have been attached with the changes as described effective November 1, 1999:

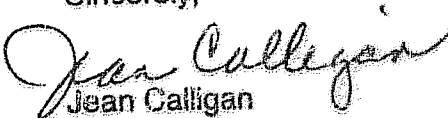
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. I Sub Third Revised Sheet No. 1
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Second Revised Sheet No. 1
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Forty-eighth Revised Sheet No. 3.

November 2, 1999,
Page 2

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Second Revised
Sheet No. 14.
South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Second Revised
Sheet No. 16.
South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Second Revised
Sheet Nos. 17-20.
South Dakota Gas Sales Tariff, SD P.U.C. Section No. V Sub Second Revised
Sheet No. 29.

if you have any questions, please contact me at (712) 277-7471.

Sincerely,


Jean Calligan
Gas Pricing Analyst

**MIDAMERICAN ENERGY COMPANY
ANALYSIS OF OFF-PEAK FIRM SURCHARGE RIDER**

MidAmerican Energy Company

Seasonal Usage - South Dakota Jurisdiction (Therms)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	LVI	SVI	SD -Total	Therms Total Usage (Aug-Jul)	Per Therm Capacity Release Rate per Day Ave. of Oct/Nov 88	50% of Col. E Loadfactor Rate (@ 50% LF)	Col. F * ((B.3 + B.4)/Col. D) Adjusted Based On Spreading Usage Annually
1 Aug-97		5,430	5,430				
2 Sep-97		4,966	4,966				
3 Oct-97	82,770	31,937	66,866	637,621	0.0075	0.0150	0.01252
4 Nov-97	11,201	217,115	417,523		See Note: 2		See Note: 1
5 Dec-97	18,705	43,690	45,797				
6 Jan-98	3,837	14,855	15,901				
7 Feb-98	110,074	17,996	25,122				
8 Mar-98	502	15,123	18,669				
9 Apr-98	2,243	10,495	11,572				
10 May-98	972	9,175	10,401				
11 Jun-98	25,881	5,282	8,402				
12 Jul-98	10	5,452	5,972				
13							
14	256,195	381,426	637,621				

Note: 1) Unit Rate = Off Peak Usage divided by total annual usage

Note: 2) Source: Gas Daily's Gas Transportation Report - Capacity Release Price Survey on NRG

Continuation

#

4



of pages

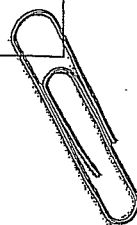


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Date Filed: November 2, 1999

Effective Date: November 1, 1999

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 Sub Second Revised Sheet No. 1
 Cancels First Revised Sheet No. 1

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Date Filed: November 2, 1999 Effective Date: November 1, 1999

Issued By: James J. Howard,
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. 11
 Sub PGA Forty-Eighth Revised Sheet No. 3
 Cancels PGA Forty-Eighth Revised Sheet No. 3

CLASS OF SERVICE: Statement of Purchased Gas Adjustment

Clause	Rate Schedule	Rate Codes	Billing Rate per Therm
1	Small and Medium Volume Firm	SVF, MVF, SR1, SC1, CF1	\$.36166
2	Large Volume Firm Demand Commodity	LVF	\$.72369 \$.28619
3	Small and Large Volume Interruptible	SVI, LVI, CI1	\$.28619
	Optional Off Peak Firm Service Rider Applicable to Clause 3		\$.01252

Gas recoveries received under this rider will be returned to the firm customers through the Annual Purchased Gas Reconciliation.

Exit Fees	Rate Codes	Billing Rate per Therm
PDR	SVF, MVF	.08242
PDR	LVF	.72369*
PTR	SVF, MVF, LVF	.00000

* Based on customer's contracted demand.

PGA Retention Factor: Effective September 1998 0.8%

PGA Retention Factor: Effective September 1999 1.45%

Date Filed: November 2, 1999 Effective Date: November 1, 1999

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 Sub Second Revised Sheet No. 14
 Cancels First Revised Sheet No. 14

DESIGNATION: Small Volume Interruptible (SVI)
CLASS OF SERVICE: Commercial and Industrial

1. **Application**
 Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. **Monthly Rate**

Service Charge per Meter:	\$ ^{SVI} 60.00
Non-Gas Commodity Charge per therm:	\$.06300

3. **Clauses**

Above rate subject to: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).

4. **Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. **Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. **Terms of Tariff**

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

7. **Special Provision**

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

8. **Pipeline Demand Recovery**

In the event an existing small or medium firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

9. **Optional Off Peak Firm Service**

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 28 in order to sign up for this service prior to the start of the off peak season. The surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available in Section III, Sheet No. 3, and will be published annually in April. Customers must contact the Company if they choose to discontinue this optional service.

Date Filed: November 2, 1999 Effective Date: November 1, 1999

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Sub Second Revised Sheet No. 16
Cancels First Revised Sheet No. 16

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

9. **Optional Off Peak Firm Service**

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 28 in order to sign up for this service prior to the start of the off peak season. The surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available in Section III, Sheet No. 3, and will be published annually in April. Customers must contact the Company if they choose to discontinue this optional service.

Date Filed: November 2, 1999 Effective Date: November 1, 1999

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

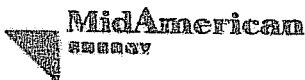
SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Sub Second Revised Sheet Nos. 17-20
Cancels First Revised Sheet Nos. 18-20

DESIGNATION:
CLASS OF SERVICE:

RESERVED FOR FUTURE USE

Date Filed: November 2, 1999 Effective Date: November 1, 1999

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 776
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD F.U.C. Section No. V
 Sub Second Revised Sheet No. 29
 Cancels First Revised Sheet No. 29

RULES AND REGULATIONS

15.00 Conditions of Gas Sales

All Customers will be classified according to priorities. The Company may require curtailments of natural gas at any time in order to protect deliveries of natural gas having a higher priority. The Company shall have the right to curtail the use of natural gas in any community due to capacity limitations of facilities of either the pipeline supplier or the Company, even though service is continued for lower priority customers in another community. Also, the Company may curtail use of natural gas when the Company is supplying gas from its LNG storage facilities or air propane producing plants based on economic dispatching choices.

When the Company is unable to supply the full natural gas requirements of all its customers, curtailment of natural gas service will progress in the following sequence: Priorities 4, 3, 2, and 1. Company, at its discretion, shall have the right to curtail / interrupt based on other operational factors.

Priority 1: Firm residential and small commercial requirements less than 500 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 2: Firm commercial requirements from 500 through 1999 therms on a peak day, and industrial requirements from 0 through 1999 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 3: Firm commercial and industrial requirements greater than 2000 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 4: Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use. Customers on the off peak firm service tier only during the months of April through November will have a different priority. The priority for the small volume interruptible customer will be a Priority 2. The priority for the large volume interruptible customer will be a Priority 3.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Big Daily Gas Wire index price as reported in the "Big's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report this on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may change the index point at its discretion. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

Date Filed: November 2, 1999

Effective Date: November 1, 1999

Issued By: James J. Howard
 Vice President



MidAmerican Energy Company
431 Douglas Street
P O Box 776
Sioux City, Iowa 51107
712 275-7500 Telephones

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NOV 12 1999

November 8, 1999

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

William Bullard
Executive Secretary
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, South Dakota 57501

Subject: Optional Off Peak Firm Service Rider -- Docket No. NG-99-006.

Dear Mr. Bullard:

On November 2, 1999 MidAmerican Energy Company's (MidAmerican) had filed with the South Dakota Public Utilities Commission ("SDPUC") proposed changes to gas tariffs which would compile to the Commission's order on the Optional Off Peak Firm Service Rider for Small and Large Volume Interruptible customers. The SDPUC staff had requested that the revision numbers on the gas tariffs be changed to exclude the word "Sub".

The following tariffs have been attached with the changes as described effective November 1, 1999:

- South Dakota Gas Sales Tariff, SD P.U.C. Section No. I Third Revised Sheet No. 1
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 1
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Forty-eighth Revised Sheet No. 3.
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 14.

November 8, 1999,
Page 2

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised
Sheet No. 16.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised
Sheet Nos. 17-20.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. V Second Revised
Sheet No. 29.

If you have any questions, please contact me at (712) 277-7471.

Sincerely,


Jean Calligan
Gas Pricing Analyst



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

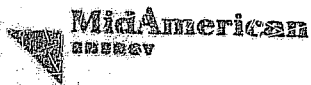
SOUTH DAKOTA GAS TARIFF
 SD P.U.C. Section No. 1
 Third Revised Sheet No. 1
 Cancels Second Revised Sheet No. 1

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Date Filed: November 8, 1999 Effective Date: November 1, 1999

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 PGA Forty-Eight Revised Sheet No. 3
 Cancels PGA Forty-Six Revised Sheet No. 3

CLASS OF SERVICE: Statement of Purchased Gas Adjustment

<u>Clause</u>	<u>Rate Schedule</u>	<u>Rate Codes</u>	<u>Billing Rate per Therm</u>
1	Small and Medium Volume Firm	SVF, MVF, SR1, SC1, CF1	\$.36186
2	Large Volume Firm Demand Commodity	LVF	\$.72389 \$.28619
3	Small and Large Volume Interruptible	SVI, LVI, C11	\$.28619
4	Optional Off Peak Firm Service Rider Applicable to Clause 3		\$.01252

Gas recoveries received under this rider will be returned to the firm customers through the Annual Purchased Gas Reconciliation.

<u>Exit Fees</u>	<u>Rate Codes</u>	<u>Billing Rate per Therm</u>
PDR	SVF, MVF	.08242
PDR	LVF	.72389*
PTR	SVF, MVF, LVF	.00000

* Based on customer's contracted demand.

PGA Retention Factor: Effective September 1998 .98%
 PGA Retention Factor: Effective September 1999 1.46%

Date Filed: November 8 1999 Effective Date: _____

Issued By: James J. Howard
 Vice President

MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second Revised Sheet No. 16
Cancels First Revised Sheet No. 16

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

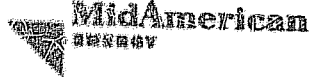
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Date Filed: November 8, 1999

Effective Date: November 1, 1999

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. V
 Second Revised Sheet No. 29
 Cancels First Revised Sheet No. 29

RULES AND REGULATIONS

15.00 Conditions of Gas Sales

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Priority 3: Firm commercial and industrial requirements greater than 2000 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

Priority 4: Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use. Customers on the off peak firm service rider only during the months of April through November will have a different priority. The priority for the small volume interruptible customer will be a Priority 2. The priority for the large volume interruptible customer will be a Priority 3.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Btu Daily Gas Wire Index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report this on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may change this index point at its discretion. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

Date Filed: November 8, 1999

Effective Date: November 7, 1999

Issued By: James J. Howard
 Vice President

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE FILING BY)	ORDER APPROVING TARIFF
MIDAMERICAN ENERGY COMPANY FOR)	REVISIONS
APPROVAL OF NATURAL GAS OPTIONAL)	
OFF PEAK FIRM SERVICE RIDER)	NG99-006

On September 20, 1999, the Public Utilities Commission (Commission) received a filing from MidAmerican Energy Company (MidAmerican) proposing to include an Optional-Off Peak Firm Service Rider to the Small Volume Interruptible and Large Volume Interruptible gas tariffs. MidAmerican is proposing the surcharge rider on the interruptible tariffs to accommodate the seasonal customer currently on these rates. MidAmerican requested that the tariffs become effective October 20, 1999. On October 13, 1999, Commission Staff sent a data request which MidAmerican responded to on a timely basis. The revised tariffs are as follows:

- South Dakota Gas Sales Tariff, SD P.U.C. Section No. I Third Revised Sheet No. 1
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 1
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Forty-eighth Revised Sheet No. 3
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 14
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 16
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet Nos. 17-20
- South Dakota Gas Sales Tariff, SD P.U.C. Section No. V Second Revised Sheet No. 29

At its regularly scheduled meeting on November 1, 1999, the Commission considered this matter. Commission Staff recommended approval with the following conditions:

1. MidAmerican will submit a report to the Commission by February 1, of each year, in the same format as that referenced in Docket TF-99-269 before the Iowa Utilities Board, except that it will reflect South Dakota jurisdictional operations.
2. The Gas Daily's Capacity Release Price Survey October/November average used to compute the surcharge shall be applied to all usage during the months of April through November, and billed on an annual basis.
3. Language shall be added to MidAmerican's tariff stating that all revenues collected through this rider shall be credited to all other firm customers.
4. Effective date shall be November 1, 1999.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL 49-34A-4, 49-34A-6, 49-34A-8, 49-34A-10, 49-34A-11, and 49-34A-25. The Commission voted unanimously to approve the tariff revisions and to adopt Staff's above-referenced recommendations. The Commission further finds that the filing is just and reasonable and shall be approved. As the Commission's final decision in this matter, it is therefore

ORDERED that the above mentioned proposed tariffs are approved and are effective for service rendered on and after November 1, 1999, subject to the conditions listed above.

Dated at Pierre, South Dakota, this 15th day of November, 1999.

CERTIFICATE OF SERVICE
The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.
By: <u>Alvin Kalbo</u>
Date: <u>11/16/99</u>
(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

James A. Burg
JAMES A. BURG, Chairman

Pam Nelson
PAM NELSON, Commissioner

Laska Schoenfelder
LASKA SCHOENFELDER, Commissioner

State of South Dakota

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