NG9-006

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)-663%	In the Matter	of — In the matter of the filing by Midamerican energy company For approval of natural gas Optional off peak firm service Rider	
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,	DATE	Public Utilities Commission of the State of South D	akota
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September 17, 1999

William Bulland
Executive Secretary
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, South Dakota 57501

Subject: Optional Off Peak Firm Service Rider

Dear Mr. Bullard:

Enclosed for filing find an original and four (4) copies of MidAmerican Energy Company's (MidAmerican) proposal to include an Optional – Off Peak Firm Service Rider to the Small Volume Interruptible and Large Volume Interruptible gas tariffs. MidAmerican is requesting approval from the South Dakota Public Utilities Commission ("SDPUC") that these tariffs become effective October 20, 1999.

One of the reasons for developing this surcharge rider on the interruptible tariffs is to accommodate the seasonal customer such as the grain dryer or the asphalt paver, who are currently on these rates, with firm gas supply during the off peak period of April through November. Most of these Customers gas load use is during off peak periods. These Customers can be interrupted during the on peak periods of December through March. The rider surcharge was developed to charge the Customers with the incremental firm capacity cost of keeping these customers on during their peak business periods. The aurcharge rider will be included as part of the interruptible Purchased Gas Adjustment (PGA) factor. The surcharge rider was developed based on the market index prices for release of interstate pipeline transport capacity during off peak periods. This surcharge rider will be reviewed each year and a new surcharge made effective in April of each year. Any costs recovered through this surcharge rider will be returned to all customers through the annual gas reconciliation.

Customers who elect this service would pay this surcharge on all their usage since the cost of this incremental capacity for the off peak period is spread based on their annual throughout.

A letter will be sent out to Customers who may be eligible for this Off Peak first service rider with its tenns and price. A copy of the customer letter is provided in this filling. MidAmerican will not automatically move these customers to this rider. The Customer will have the choice of staying on the current interruptible rate and traving the possibility of curtailment, paying for the off peak surcharge fider or moving to a firm rate. MidAmerican wants to offer this optional service to Customers in order to avoid losing these Customers to alternate fuels such as propure and continue to require curtailment when necessary during the on peak pencils of December through March.

The following tariffs have been attached with the changes as described:

South Dakota Gas Sales Tariff, SD P.U.C. Section No. I Third Revised Sheet No. 1

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 1

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Forty-eighth Revised Sheet No. 3.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 14.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revived Sheet No. 16.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Florisad Sheet Nos. 17-20.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. V Second Revised Sheet No. 29.

If you have any questions, please contact me at (712) 277-7471.

Sincerely.

Jan Calligan

Gas Pricing Analyst

CONTINUATION

MIDAMERICAN ENERGY COMPANY ANALYSIS OF OFF-PEAK FIRM SURCHARGE RIDER

HidAmerican Energy Company

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		LVI	SVI	SD -Total	Therms Total Usage	Capacity Release Rote per Day	Localiscics Rate	Acquatical On Sprea	ediny.
1	Aug-97		5,430	5,430	(Aug-Jul)	Ave. of Oct/Nov 68	(@50% LF)	Usege Am	UCTIVIA
2	Sep-97		4,966	4,966					0.01140
3	Oct-97	35,029	31,837	66,866	637,621	0.0075	0.0150	Dan Malan V	0.03-140
4	Nov-97	200,408	217,115	417,523		See Note: 2		See Note: 1	
5	Dec-97	2,107	43,690	45,797					
6	Jan-98	1,046	14,855	15,901					
7	Feb-98	7,126	17,996	25,122					
8	Mar-98	3,546	15,123	18,669					
9	Apr-98	1,077	10,495	11,572	•				
10	May-96	1,226	9,175	10,401					
11	38 mil	011,6	5,292	8,402					
12	Jul-98	1,520	5,452	6,972					
13 14		256,195	381,426	637,621					

Hote: 1) Link Rate * October + November Usage divided by total annual usage

Note: 2) Source: Clea Deby's Clea Transportation Report - Capacity Release Price Survey on NNG





MIDAMERICAN ENERGY COMPANY P.O. Box 778 Signs Cay, Jowa 51102

SOUTH DAKOTA GAS TAREF SD P.U.C. Section No. 1 That Revised School Fig. 1 Carrols Second Revised School Fix. 1

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Issued By: James J. Howard Vice President



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sigux City, Iowa 51102

SOUTH DAKOTA GAS TARSES SD P.U.C. Section No. 1 Third Second Revision Sheet No. 1 Cancels Second First Revised Sheet No. 1

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Date Filed	September 17 April 14, 1999 Effective Date:	October 11/2 May 1. 1979

Issued By: James J. Howard Vice President



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Signs Cây, Iswa 51102

SOUTH DAKOTA GAS SALES TARET SD P.U.C. Section Ho. III Second Research Store No. 1 Canoda Fast Store 20 20 21 No. 1

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Date Filed: September 17, 1999 Effective Date: ______October CQ. 1871



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux City, Iowa 51102 SOUTH DAKOTA GAS SALES TARIFF
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Date Filed: September 17 April 14, 1999 Effective Date: October 30 Micr.: 1999

Issued By: James J. Howard, Vice President



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sloux City, lowe 51102

SOUTH DAKOTA GAS SALES TARFF SDPUC Section No. III PGA Forty Eighth Rentered Street No. 3 Curroote PGA Forty South Rentered Street No. 3

CLASS OF SERVICE: Statement of Purchased Gas Adjustment

use	Rate Schedule	Rato Codes	Being Kate Dat Thems
1	Small and Medium Volume Firm	SVF, MVF, SRI, SCI, CF1	5.33193
2	Large Volume Firm Demand Commodity	LVF	\$ 72389 \$ 28619
3	Small and Large Volume Interruptible	SVI, LVI, CII	\$ 29919
	Optional Off Peak Firm Service Ric	ler Applicable to Clause 3	
	Exit Fees	Raie Codes	Pate Grake
	PDR	SVF, MVF	04242
	PDR	LVF	.72369*
	PTR	SVF, MVF, LVF	CATOO
Base	ed on customer's contracted demand.		
PGA PGA	Retention Factor: Effective Septemb Retention Factor: Effective Septemb	er 1998 er 1999	\$ 0 **



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sigur City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Service: No. 18 PGA Forty-Eighth Forty-Saila Revised Sheet No. 3 Cancels PGA Forty-Sixth Funy-1986 Revised Sheet No. 3

CLASS OF SERVICE: Statement of Purchazed Gas Adjustment

Clauso_	Rate Schedule	Rate Codes	Billing Rais <u>psr Thern</u>
1	Small and Medium Volume Firm	SVF, MVF, SR1, SC1, CF1	\$.35/85
2	Large Volume Firm Damand Conuncdity	LVF	\$.72309 \$.28610
3	Small and Large Volume Interruptible	SVI, LVI, CI1	\$ 28510
	Optional Off Peak Firm Service I	Rider Applicable to Clause 3	s .01140 T

**************************************	Exit Fees	Rate Codes	Billing Rate <u>per Therm</u>
PDR		SVF, MVF	.08242
PDR		LVF	,72389*
PTR		SVF, MVF, LVF	,0000

^{*} Based on customer's contracted demand.

PGA Retention Factor.	Effective September 1998	00% 148%
PGA Retention Factor.	Effective September 1999	7,445%

Date Filed: September 17-2, 1999 Effective Date: October 30 Set& 2, 1899

MIDAMERICAN ENERGY COMPANY P.O. Blox 778 Sider City, Iowr 51102

SOUTH DAKOTA GAS SALES TAREF SD P.U.C. Section No. 18 Second Revised Sheet No. 14 Cancels First Revised Sheet No. 14

DEBIGHATION:

(SVI) detiguraint enuicy llams

CLASS OF SERVICE: Commercial and industrial

1. Application

Available in all service areas in South Dakoto.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 thoma. The Company's service rules and regulations shall apply.

2. Monthly Rate

Service Charge per Meter:

Non-Gas Commodily Charge per thorm:

A AMERICA

\$.05300

3. Chuses

Above rate subject to:

Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3).

Tax Adjustment Clause (Sheet No. 6). Btu Adjustment Clause (Sheet No. 7).

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Chargo

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

7. Special Provision

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtaliment.

8. Pipeline Damand Recovery

In the event an origing small or medium firm sales customer elects this service the customer shell be charged the Coxt of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

Optional Off Peak Firm Service

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers salecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must know the Company by February 28 in order to sign up for this service prior to the start of the off peak sees on The surcharge is included as part of the customer's Purchased Gas Adjustment cisuse. The actual contact the Company if they choose to discontinue this optional service.

Date Filed:	September 17, 1999	Effective Date:	October 20 1100	日本 子子
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Issued By: James J. Howard Vice President



MIDAMERICAN ENERGY COMPANY P.O. Por 778 Siouz City, lowa 51102

SCUTHIDAKOTA GAS SALES TAPATE SD P.U.C. Section No. !!! Second Feel Revised Shart No. 14 Cancels First Revised Original Issue Sheet No. 14

DESIGNATION:

Small Volume Interruptible (SVI)

CLASS OF SERVICE: Cemmercial and Industrial

1. Application

Available in all service areas in South Dakote.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. Monthly Rate

Senice Charge per Meter:

Non-Gas Commodity Charge per therm:

3. Clauses

Above rate subject to:

Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3).

Tax Adjustment Clause (Sheet No. 6). Btu Adjustment Clause (Sheet No. 7).

4. BIII Payment Provision

The rate is not. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Winhnum Charge

The term of this agreement is one year or as agreed. The minimum charge is the sackice charge clus the commodity charge for all therms used.

G. Torms of Teriff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

7. Special Provision

A customer electing interruptible service must have an elternate fuel capability or be withing to discontinue gas service during periods of curtailment.

4. Pipeline Demand Recovery

In the event an existing small or medium firm sales customer elects this service the customer what the charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effect sate reduction with the interstate pipeline.

9. Optional Off Peak Firm Service

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers salecting this wavice will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 25 in order to sign up for this service prior to the start of the off peak season. The surcharge is included as part of the contomer's Purchased Gas Adjustment clause. The actual surcharge will be available on Sheet No. 14-4 and will be published annually in April. Customers must contact the Company if they choose to discontinue this optional service.

Date Filed:	September 17 April 14, 1999	Effective Date:	October 20 May 3, 1909

Issued By: James J. Howard Vice President



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Skoux Chy, lowa 51102 SOUTH DAKOTA GAS SALES TARGER SD P.U.C. Rection No. III. Second Rowsed Sheet No. 18 Cangais First Revend Sheet No. 16

deskination:	Large Volume interruptible (LVI)
CLASS OF SERVICE:	Commercial and Industrial

S. Options 'Off Peak Firm Service

This service is available to Customers who want firm service during the off peak more of Applithrough November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must individually customers the Company by February 28 in order to sign up for this service prior to the start of the off peak exercity. The surcharge is included as part of the customer's Purchased Grand Adjustment claims. The recognized surcharge will be available on Sheet No. W-4 and will be published annually in April. Customers must contact the Company if they choose to discontinue this optional service.

Date Filed: September 17, 1999 Effective Date: October 20, 1999

Issued By: James J. Howard Vice President

MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARREF SO P.U.C. Section No. 25 Second First Revised Short No. 16 Cancels First Revised Crisinal Issue Sheet No. 18

DESIGNATION: CLASS OF SERVICE:

Large Volume Interruptible (LIII) Commercial and Industrial

9. Optional Off Peak Firm Service

This service is available to Gustomers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 28 in order to sign up for this service prior to the start of the off peak season. The surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available on Shaut to, We and will be available on Shaut to, We and will be discontinue this optional service.

Date Filed: September 17 April 14, 1999 Effective Date: October 20 March 1999

Issued By: James J. Howard Vice President O was some way to be seen a few and



MADAMERICAN ENERGY COMPANY P.O. Box 778 Subux Cây, Iowa 51102 SOUTH DAKOTA GAS SALES TARRES SD P.U.C. Section No. 15 Second Revised Sheat Nos. 17-20 Cancels First Rayland Sheat Nos. 16-20

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Designation:				
CLASS OF SERVICE:				

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Date Filed:	September 17, 1999	Effective Date	



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sigux City, Iowa 51102 SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Section No. II Second Fuel Revised Sheat Nos. 17 15-20 Cancels First Revised Original James Sheet Nos. 15-20

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RESERVED FOR FUTURE USE

Date Filed: September 17 April 14, 1999 Ellective Date: October 29 News 1232

Issued By: James J. Howard Vice President MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux Chy, Iowa 51102 SOUTH DAKOTA GAS SALES TARES
STOP JUG. SACSON NO. V

Second Remark Sheet No. 20
Custosia Flor Revisal Sheet No. 20

RILES AND REGULATIONS

15.00 Conditions of Gas Syles

All Customers will be classified according to priorities. The Company may require curtainness of natural gas at any time in order to protect deliberies of natural gas in any community due to curtail the use of natural gas in any community due to consist limitations of facilities of either the pipoline supplier or the Company, even though consist a conficued for lower priority customers in another community. Also, the Company may curtail use of natural case when the Company is supplying gas from its LisiG storage facilities or air properse producing passed on economic dispatching choices.

When the Company is unable to supply the full natural gas richard of all to customers curtailment of natural gas service will progress in the following sequence: Priorities 4, 3, 2, and 1. Company, at its discretion, shall have the right to curtail / manual based on what operational factors.

- Priority 1: Firm residential and amail commercial requirements from than 500 thems on a paste day.

 Curtailment within this priority will, where operationally possible, be on a parenta basis.
- Priority 2: Firm commercial requirements from 500 through 1996 therms on a peak day, and industrial requirements from 0 through 1999 therms on a peak day. Curtainnest within priority will, where operationally possible, be on a process basis.
- Priority 3: Firm commercial and industrial requirements greater than 2000 therap on a prest day.

 Curtailment within this priority will, where operationally possible, be on a provide back.
- Priority 4: Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest in lagrest incommercial regardless of jurisdiction or end-use. The Customers on the off peak from service rider will not be interrupted during the off peak months of April Propagations.

Fallure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shall off the order gos supply to the customer, and the Company shall not be table to the customer at any way whateower as a result of such action. Customer shall pay the gen cost besid on the Bu Cost, Cost When Index premise reported in the "Blu's Daily Gas Whre Index" for the biting period for each preside interestate pipeline transportation charges. The Company will establish the priors some point established transportation used for each pipeline at the start of the gas month and report this on the Middle Company of the order point at a discretion. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

Date Filed:	<u>September 17, 1999</u>	Effective Date:	and the second s
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Issued By:

MEIAMERICAN ENERGY COMPANY PO Box 778 Sloux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARRET SDPUC Section No V Second First Revised Shade No. 29 Cancels First Rovised Original Laura Sheet No. 79

RULES AND REGULATIONS

15.00 Conditions of Cas Salas

All Customers will be classified according to priorities. The Company may require curtaintents of natural das at any time in order to protect deliveries of natural das hering a lighter interty. The Company shall have the right to curtail the use of natural gas in any community due to capacity limitations of facilities of either the planine supplier or the Company, even though partice is conducted for lower priority customers in another community. Also, the Company may curist use of natural gas when the Company is supplying get from its LIVG storage facilities or air property producted plants. based on economic dispatching choices.

When the Company is unable to supply the full natural gas requirements of all its customers. curtailment of natural gas service will progress in the following unquence: Priorities 4, 3, 2, and 1. Company, at its discretion, shall have the right to curtail / interrust based on other operatural factors.

- Priority 1: Firm residential and small commercial requirements less than 500 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorate basis.
- Priority 2: Firm commercial requirements from 500 through 1999 therms on a peak day, and industrial requirements from 0 through 1999 therms on a peak day. Curtaliment within this priority will, where operationally possible, be on a promta basis
- Priority 3: Firm commercial and industrial requirements greater than 2000 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a provide besign
- Priority 4: Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptate senton. Curtaliment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use. The Customers on the off peak firm service rider will not be interrupted during the off peak months of April through November.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the enter gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Btu Daily Gas Wire index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pineline transportation charges. The Company will extablish the pricing adex point and transportation used for each pipeline at the start of the gas month and report this on the McAmerican ONLINE Transportation (MOT) bulletin board. The Company may change this index point at its discretion. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

Date Filed:

September 17, 1999 Oct. 8, 1997

Effective Date: October 20, 1999 Nev-1, 1997

Dear Valued Customer:

In an effort to address past concerns received from our seasonal natural gas customers. MidAmerican Energy has filed an Optional – Off Peak Firm Service Rider to the Small Volume Interruptible and Large Volume Interruptible natural gas twiffs with the South Dakota Public Utilities Commission. If approved, this Rider would provide firm natural gas service (not subject to interruption except in circumstances as stated in the gas tariff polices) for the months of April through November each year. Natural gas used during the period of December through March would continue to be subject to interruption.

The Optional - Off Peak Firm Service will operate as follows:

- Customers wishing to be enrolled on this optional service need to contact MidAmerican Energy Company (MidAmerican) by October 31 to enroll.
- All usage will be billed a surcharge factor of \$.01140 per therm, which will be included in the monthly Purchased Gas Adjustment. This will raise a Customer's natural gas bill approximately 3.98% based on current gas costs. The cost of this service will be determined in April of each year.
- The minimum period to be on this optional service is one year. Customers wishing to discontinue this service must notify MidAmerican.

Enclosed is an enrollment postcard to complete if you are interested in participating in this service. If you choose not to take this Optional Off Peak Firm Service, you will be subject to gas curtailment during the months of April through November as you are currently subject to gas curtailment during the months of December through March. Additionally, we ask that you provide MidAmerican the name and phone number of the person in your organization that you wish to be contacted in the case of a gas curtailment. If you need additional information, please call MidAmerican Energy Company's Business Advantage at 800-329-6261.

Sincerely,

David L. Graham

Vice President - Customer Service

meler & School

DRAFT

- Name of Company:
- Address:
- Account #
- e Meter#
- "I wish to be enrolled in the Optional Off Peak Firm Service. I understand I will be enrolled in this service until I cancel it. I understand the cost of this service will be set each year in April. I also understand this service is subject to approval by the South Dakota Public Utilities Commission."
- Yes ___ or No___
- Line for customer signature:
- Contact Person during a Gas Curtailment:
- Contact Person's Phone Number

The return address for the postcard is:

Business Advantage MidAmerican Energy Company PO Box 8020 Davenport, IA 52808

South Dakota Public Utilities Commission WEEKLY FILINGS

For the Period of September 16, 1999 through September 22, 1999

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact Delaine Kolbo within five business days of this filing. Phone: 605-773-3705 Fax: 605-773-3809

CONSUMER COMPLAINTS

CT99-040 In the Matter of the Complaint filed by Jane Ham, Custer, South Dakota, against Qwest Communications, Inc. Regarding Unauthorized Switching of Services.

The Complainant alleges the Company switched telecommunications services from AT&T to Qwest on August 3, 1999, without authorization. Complainant states she wants to resume service with AT&T, she wants Qwest to pay a \$1,000 fine plus an additional \$500 in damages.

Consumer Representative: Leni Healy

Staff Attorney: Camron Hoseck

Date Filed: 09/17/99 Intervention Deadline: n/a

ELECTRIC

EL99-016 In the Matter of the Filing by Otter Tail Power Company for Approval of Energy-Only Lighting Tariff.

Otter Tail Power Company is filing to revise the South Dakota Electric Tariff to include a price code for an energy only, outdoor lighting service.

Staff Analyst: Keith Senger Staff Attorney: Camron Hoseck

Date Filed: 09/20/99

Intervention Deadline: 10/08/99

MATURAL GAS

NG99-006 In the Matter of the Filing by MidAmerican Energy Company for Approval of Natural Gas Optional Off Peak Firm Service Rider.

MidAmerican is developing this surcharge rider on the interruptilibe tariffs to accommodate the seasonal customer currently on these rates. MidAmerican is requesting approval from the South Dakota Public Utilities Commission that these tariffs become effective October 20, 1999.

Staff Analyst Michele Farris Staff Attorney Karen Cremer Date Filed: 09/20/99 Intervention Date: 10/08/99 TC99-096 In the Matter of the Application of Allied Communications Group d/b/a ACG for a Certificate of Authority to Provide Telecommunications Services in South Dakota.

Allied Communications Group d/b/a ACG has filed a request for a Certificate of Authority to offer resold interexchange services, including direct dialed 1+ service, inbound toll-free service, and travel card services.

Staff Analyst: Michele Farris Staff Attorney: Camron Hoseck

Date Filed: 09/20/99

Intervention Date: 10/08/99

TC99-097 In the Matter of the Filing for Approval of an Interconnection Agreement between Fort Randall Telephone Company and Dakota Telecommunications Systems, Inc.

Fort Randall Telephone Company, Dakota Telecom, Inc. and Dakota Telecommunications Systems Inc. filed a negotiated Interconnection Agreement which purports to resolve all issues between the parties for reciprocal traffic exchange, interconnection, resale of local services, selection of local carriers, access to telephone numbers, dialing parity, directory and customer listing issues, referral announcement and call forwarding, repair services and the audit process.

Any party wishing to comment on the agreement may do so by filing written comments with the Commission and the parties to the agreement no later than October 15, 1999. Parties to the agreement may file written responses to the comments within twenty days of service of the comments.

Staff Attorney: Camron Hoseck

Date Filed: 09/21/99 Comments Due: 10/15/99

TC99-098 in the Matter of the Petition of U S WEST Communications, Inc. to Reclassify U S WEST's Directory Assistance Service.

US WEST Communications pursuant to SDCL 49-31-3.2 and ARSD 20.10.24.11 filed to reclassify directory assistance and related services from noncompetitive to fully competitive. US WEST Communications requests confidential treatment of 1998 South Dakota Results Noncompetitive Services - Directory Assistance Services and of Proprietary US WEST Call Volumes, "Share"

Staff Analyst Harlan Best/Heather Forney

Staff Attorney Camron Hoseck

Date Filed: 09/22/99

Intervention Date 10/08/99

TC99-099 In the Matter of the Inquiry of Whether to Reclassify U S WEST Communications, Inc.'s IntraLATA Toll and Wide-Area Telephone Services.

Upon its own motion and pursuant to its August 26, 1999, order, the Commission opens this docket to datermine whether to reclassify intraLATA toll and wide-area telephone services from "emerging competitive" to "fully competitive" as permitted by SDCL 49-31-3.2.

Staff Analyst Harlan Best Staff Attorney Camron Hoseck

Date Filed: 09/22/99

Intervention Deadline: 10/08/99

You may receive this listing and other PUC publications via our website or via internet e-mail.
You may subscribe or unsubscribe to the PUC mailing lists at http://www.state.sd.us/puc/



Michopolae Decoy Georges 40: Social Street E.O. Social Social Georges 112:277-2800 Telephone

November 2, 1999

William Bullard
Executive Secretary
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, South Dakota 57501

Subject: Optional Off Peak Firm Service Rider - Docket No. NG-99-006.

Dear Mr. Bullard:

On September 17, 1999 MidAmerican Energy Company's (MidAmerican) had filed with the South Dakota Public Utilities Commission ("SDPUC") a proposed service, the Optional – Off Peak Firm Service Rider, on the Small Volume Interruptible and Large Volume Interruptible gas tariffs. On November 1, 1999 during the SDPUC agenda meeting, the Commission and SDPUC staff had requested tariff changes to the filling made. Attached MidAmerican has included language on the Purchased Gas Adjustment Sheet that states any gas recoveries received under this rider will be returned to the firm customers through the annual gas reconciliation. The Commission and staff also requested that MidAmerican report annually by February 1 on the activity of this rider. This report will include the number of customers on the rider for the past off peak period and the monthly usage for these customers. The report will also include the capacity release price for the previous October and November. The report will include any volumes or prices for incremental capacity that MidAmerican may purchase to support this rider.

The following tariffs have been attached with the changes as described effective. November 1, 1999:

South Dakota Gas Sales Tariff, SD P.U.C. Section No. I Sub Third Revised Sheet No. 1

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Second Revised Sheet No. 1

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Forty-eighth Revised Sheet No. 3.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Second Revised Sheet No. 14.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Second Revised Sheet No. 16.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Sub Second Revised Sheet Nos. 17-20.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. V Sub Second Revised Sheet No. 29.

If you have any questions, please contact me at (712) 277-7471.

Sincerely,

Jean Calligan

Gas Pricing Analyst

CONTINUATION 3

MIDAMERICAN ENERGY COMPANY ANALYSIS OF DEFEMBLER FIRM SURCHARGE RIDER

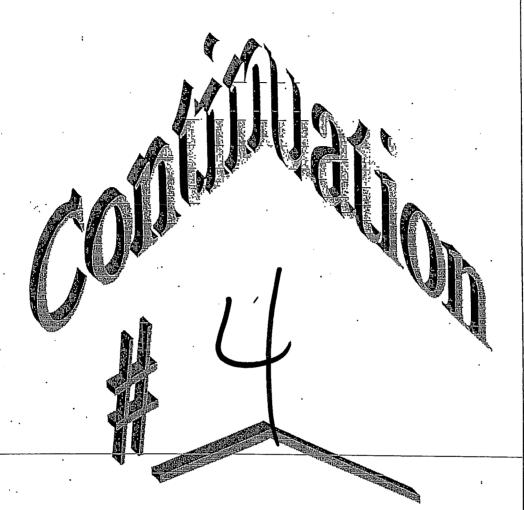
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Sessonal Usage - South Dakota Jurisdiction (Therma)

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		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
						Per Tuerm	50% of Col. E	Col. F *((A 3 + A 4)/	Col. D)
		LVI	SVI	SD -Total	Therms	Capacity	Loadlector	Adjusted Base	d
					Total Usaga	Release Rete per Day	Rate	On Spreading	1
1	Aug-97		5,430	5,430	(Aug-Jul)	Ave. of Oct/Nov @8	(050% LF)	Vooge Annual	<u>y</u>
2	Sep-97		4,966	4,966					
3	Oct-97	82,770	31,837	66,866	637,621	0.0075	0.0150	:	0.01252
å	Nov-97	11,201	217,115	417,523		See Note: 2		See Note: 1	
5	Dec-97	18,705	43,690	45,797					
6	Jan-98	3,837	14,855	15,901					
7	Feb-98	110,074	17,996	25,122					
a	Mar-98	502	15,123	19,669					
9	Apr-98	2,243	10,495	11,572					
10	May-98	972	9.175	10,401					
11	Jun-88	25,881	5,292	6,402					
12	Jul-98	10	5,452	6,972					
13									
14		256,195	381,426	637,621					

Note: 1) Unit Rate * Off Peak Usage divided by total annual usage

Note: 2) Source: Gas Daily's Ges Transponation Report - Capacity Release Price Survey on NNG





MEDAMERICAN ENERGY COMPANY P.O. Box 778 Sigux City, Idwa 51102

SOUTH DAKOTA GAS TARIFF SD P.U.C. Section No. 1 Sub Third Resized Sheet No. 1 Cancols Second Revised Sheet No. 1

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lesued By: Jemes J. Howard Vice President



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Slour City, Iowa 51102

SOUTH DAKOTA GAS SALES TAREF
SO P.U.C. Seckie No. III
Sub Second Revised Sheet No. 1
Cancels First Revised Sheet No. 1

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Date Filed: November 2, 1999 Effective Date: November 1, 1999



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sloux City, Iowa 51102

SOUTH DAKOTA GAS SALES TAREFF SD P.U.C. Section No. III Sub PGA Forty-Eighth Revised Sheet No. 3 Chincels PGA Forty-Shift Revised Sheet No. 3

CLASS OF SERVICE: Statement of Furchased Gas Adjustment

A. A.		en e	
<u>Clause</u>	Rate Schedule	Rate Codes	Billing Rates Logi Thomas
1	Small and Medium Volume Firm	SVF, MVF, SR1, SC1, CF1	3 36166
2	Large Volume Firm Demand Commodity	LVF	\$.72369 \$.28619
3	Small and Large Volume Interruptible	SVI, LVI, CI1	\$ 28819
	Optional Off Peak Firm Service Rid	er Applicable to Clause 3	\$.01252
	Gas recoveries received under this customers through the Annual Purc	rider will be returned to the firm hased Gas Reconciliation.	
	Exit Fees	Rate Cycles	ens grills Intelligen
i. Br	PDR	SVF, MVF	.08242
	PDR	LVF	723801
	PTR	SVF, MVF, LVF	.00000
• Based	on customer's contracted demand.		
PGA F	Retention Factor: Effective September Retention Factor: Effective September	1998 1999	.08% 1.48%
			1.48%

MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sloux City, Itwa 51102 SOUTH DAKOTA GAS SALES TARFF SD P.U.C. Section Ho. III Sub Second Revised Sheet No. 14 Cencels First Revised Sheet No. 14

DESIGNATION:

Small Volume Intemptible (SVI)

CLASS OF SERVICE: C

Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

2. Monthly Rate

Service Charge per Meter:

\$ 60.0

Non-Gas Commodity Charge per therm:

\$.00300

3. Chuses

Above rate subject to:

Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3).

Tax Adjustment Clause (Sheet No. 6). Btu Adjustment Clause (Sheet No. 7).

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Chargo

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

7. Special Provision

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

8. Pipeline Demand Recovery

In the event an existing small or medium firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

9. Optional Off Peak Firm Service

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must indistry contact the Company by February 28 in order to sign up for this service prior to the start of the oil peak veusor. The surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available in Section III, Sheet No. 3, and will be published annually in April Customers must contact the Company if they choose to discontinue this optional service.

Date Filed:	November 2, 1999	Effective Date:	November 1, 1929	later menerimakan



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sigux City, Iowa 51102 SOUTH DAKOTA GAS SALES TARIFF SO P.U.C. Section No. III Sub Second Revised Sheet No. 16 Cancels First Revised Sheet No. 16

DESIGNATION:	Large Volume Interruptible (LV
CLASS OF SERVICE:	Commercial and Industrial

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 28 in order to sign up for this service prior to the start of the off peak assessment of the surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available in Section III, Sheet No. 3, and will be published annually in April. Customers must contact the Company if they choose to discontinue this cotional service.

Date Filed: November 2, 1999 Effective Date: November 1, 1999



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux City, Iowa 51102 SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Section No. ill Sub Second Revised Sheet Nos. 17-20 Cancels First Revised Sheet Nos. 16-20

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Date Filed: November 2, 1999 Effective Date: November 1, 1899

Issued By: James J. Howard Vice President MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sidux Cây, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF SD F.U.C. Section No. V Sub Second Revised Sheet No. 29 Cancels First Revised Sheet No. 29

RULES AND REGULATIONS

15.00 Conditions of Gas Sales

All Customers will be classified according to priorities. The Company may require curtailments of natural gas at any time in order to protect deliveries of natural gas having a higher priority. The Company shall have the right to curtail the use of natural gas in any community due to capacity limitations of facilities of either the pipeline supplier or the Company, even though service is continued for lower priority customers in another community. Also, the Company may curtail use of natural gas when the Company is supplying gas from its LNG storage facilities or air propane producing plants based on economic dispatching choices.

When the Company is unable to supply the full natural gas requirements of all its customers, curtailment of natural gas service will progress in the following sequence: Priorities 4, 3, 2, and 1. Company, at its discretion, shall have the right to curtail / interrupt based on other operational factors.

- Priority 1: Firm residential and small commercial requirements less than 500 therms on a president.

 Curtailment within this priority will, where operationally possible, be on a prorise base.
- Priority 2: Firm commercial requirements from 500 through 1999 therms on a peak day, and industrial requirements from 0 through 1999 therms on a peak day. Custaliment within this priority will, where operationally possible, be on a prorate basis.
- Priority 3: Firm commercial and industrial requirements greater than 2000 therms on a provide basis.

 Curtailment within this priority will, where operationally possible, be on a provide basis.
- Priority 4: Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest may pass margin regardless of jurisdiction or end-use. Customers on the off pask into service may confly during the months of April through November will have a different poorty. The priority for the small volume interruptible customer will be a Priority 2. The priority for the large volume interruptible customer will be a Priority 3.

Failure on the part of the customer to comply with cuttailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the enter (as supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Biu Daity Gas Ware index price as reported in the "Biu's Daity Gas Ware Index" for the billing period for each pipeline plan applicable interstate pipeline transportation charges. The Company will establish the pricing know point and transportation used for each pipeline at the start of the gas month and report this on the Mid-American ONLINE Transportation (MOT) builetin board. The Company may change this index common discretion. In addition, the customer shall pay a panalty of \$1.00 per thorm for each therm of Unauthorized gas used.

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Date Filed:	<u>November 2, 1999</u>	Effective Date:	Maria La 1997

issued By:

James J. Howard Vice President



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November 8, 1999

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

William Bullard Executive Secretary South Dakota Public Utilities Commission 500 East Capitol Avenue Pierre, South Dakota 57501

Subject: Optional Off Peak Firm Service Rider - Docket No. NG-99-006.

Dear Mr. Bullard:

On November 2, 1999 MidAmerican Energy Company's (MidAmerican) had filed with the South Dakota Public Utilities Commission ("SDPUC") proposed changes to gas tariffs which would compile to the Commission's order on the Optional Off Peak Firm Service Rider for Small and Large Volume Interruptible customers. The SDPUC staff had requested that the revision numbers on the gas tariffs be changed to exclude the word "Sub".

The following tariffs have been attached with the changes as described effective November 1, 1999:

South Dakota Gas Sales Tariff, SD P.U.C. Section No. I Third Fievised Sheet:
No. 1

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 1

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Forty-eighth Revised Sheet No. 3.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 14.

November 8, 1999, Page 2

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 16.

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet Nos. 17-20.

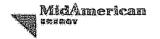
South Dakota Gas Sales Tariff, SD P.U.C. Section No. V Second Revised Sheet No. 29.

If you have any questions, please contact me at (712) 277-7471.

Sincerely,

Jean Callegia

Gas Pricing Analyst



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sigux City, Iowa 51102 SOUTH DAKOTA GAS TARIFF SD P.U.C. Section No. I Third Revised Sheet No. 1 Cancels Second Revised Sheet No. 1

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MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Section No. III PGA Forty-Eightn Revised Sheet No. 3 Cancels PGA Forty-Sight Revised Sheet No. 3

CLASS OF SERVICE: Statement of Purchased Gas Adjustment

Clause	Rate Schedule	Rate Codes	Saing Plate per Thorm		
Ť	Small and Medium Volume Firm	SVF, MVF, SR1, SC1, CF1	5.36186		
2	Large Volume Firm Demand Commodity	LVF	\$.72389 \$.28619		
3	Small and Large Volume Interruptible	SVI, LVI, Ct1	\$.28619		
4	Optional Off Peak Firm Service Rid	er Applicable to Clause 3	\$.01252		
	Gas recoveries received under this rider will be returned to the firm customers through the Annual Purchased Gas Reconciliation.				

Exit Fees	Rate Codes	Billing Rate <u>cer Therm</u>
PDR	SVF, MVF	.08242
PDR	LVF	.72339*
PTR	SVF, MVF, LVF	.00000

² Based on customer's contracted demand.

PGA Retention Factor:	Effective September 1998	.98°,	6
PGA Retention Factor:	Effective September 1999	1.46°,	
		The second secon	

Date Filed:	November 8 1999	Effective Date:	
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Issued By: James J. Howard Vice President MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sidux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Section No. III Second Revised Sheet No. 16 Cancels First Revised Sheet No. 16

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and industrial

9. Optional Off Peak Firm Service

This service is available to Customers who want firm service during the off peak months of April through November for a minimum term of one year. The Customers selecting this service will be subject to a surcharge on all their consumption throughout the year. Customers must initially contact the Company by February 28 in order to sign up for this service prior to the start of the off peak season. The surcharge is included as part of the customer's Purchased Gas Adjustment clause. The actual surcharge will be available in Section III, Sheet No. 3, and will be published annually in April. Customers must contact the Company if they choose to discontinue this optional service.

Date Filed: November 8, 1999 Effective Date: November 1, 1999

Issued By: James J. Howard Vice President

MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Section No. V Second Revised Sheet No. 23 Cancels First Revised Sheet No. 29

RULES AND REGULATIONS

15.00 Conditions of Gas Sales

All Customers will be classified according to priorities. The Company may require curtailments of natural gas at any time in order to protect deliveries of natural gas having a higher priority. The Company shall have the right to curtail the use of natural gas in any community due to capacity limitations of facilities of either the pipeline supplier or the Company, even though service is continued for lower priority customers in another community. Also, the Company may curtail use of natural gas when the Company is supplying gas from its LNG storage facilities or air propene producing plants based on economic dispatching choices.

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- Priority 1: Firm residential and small commercial requirements less than 500 thems on a peak day. Curtailment within this priority will, where operationally possible, be on a prorate basis.
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- Frierity 4: Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elacts to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use. Customers on the off peak firm service rider only during the months of April through November will have a different priority. The priority for the small volume interruptible customer will be a Priority 2. The priority for the large volume interruptible customer will be a Priority 3.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Btu Daily Gas Wire index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report this on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may charge this index point at its discretion. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

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BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

IN	THE	MATT	ER OF	THE	FILING	BY)	ORDER APPROVING TA	RIFF
MIC	MINEF	IICAN	ENERGY	COM	PANY	FOR	þ	REVISIONS	
AP	PROVI	NL OF	NATURAL	GAS	OPTIC	MAL)		
OF	F PEAI	K FIRM	SERVICE	RIDEF	3)	NG99-006	

On September 20, 1999, the Public Utilities Commission (Commission) received a filing from MidAmerican Energy Company (MidAmerican) proposing to include an Optional-Off Peak Firm Service Rider to the Small Volume Interruptible and Large Volume Interruptible gas tariffs. MidAmerican is proposing the surcharge rider on the interruptible tariffs to accommodate the seasonal customer currently on these rates. MidAmerican requested that the tariffs become effective October 20, 1999. On October 13, 1999, Commission Staff sent a data request which MidAmerican responded to on a timely basis. The revised tariffs are as follows:

South Dakota Gas Sales Tariff, SD P.U.C. Section No. I Third Revised Sheet No. 1
South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 1
South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 14
South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 16
South Dakota Gas Sales Tariff, SD P.U.C. Section No. III Second Revised Sheet No. 17-20
South Dakota Gas Sales Tariff, SD P.U.C. Section No. V Second Revised Sheet No. 29

At its regularly scheduled meeting on November 1, 1999, the Commission considered this matter. Commission Staff recommended approval with the following conditions:

- 1. MidAmerican will submit a report to the Commission by February 1, of each year, in the same format as that referenced in Docket TF-99-269 before the Iowa Utilities Board, except that it will reflect South Dakota jurisdictional operations.
- The Gas Daily's Capacity Release Price Survey October/November average used to compute the surcharge shall be applied to all usage during the months of April through November, and billed on an annual basis.
- Language shall be added to MidAmerican's tariff stating that all revenues
 collected through this rider shall be credited to all other firm customers.
- 4. Effective date shall be November 1, 1999.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL 49-34A-4, 49-34A-6, 49-34A-8, 49-34A-10, 49-34A-11, and 49-34A-25. The Commission voted unanimously to approve the tariff revisions and to adopt Staff's above-referenced recommendations. The Commission further finds that the filing is just and reasonable and shall be approved. As the Commission's final decision in this matter, it is therefore

ORDERED that the above mentioned proposed tariffs are approved and are effective for service rendered on and after November 1, 1999, subject to the conditions listed above.

Dated at Pierre, South Dakota, this 15th day of November, 1999.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

Date:

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

JAMES A BURG Chairman

PAM NELSON, Commissioner

LASKA SCHOENFELDER, Commissioner

State of South Dakota

MICROFILM

CERTIFICATE OF AUTHENTICITY

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