MidAmerican Energy Company Electric

Contemporaneous Costs

Energy Efficiency Actual Cost Recoveries and Expenses January 2019 - December 2019

			Total	Residential	Residential		Residential					
Line		Residential	Residential	Operating	Cumulative	Carrying	Units	Incentive	Approved Recove	ry Factor	Approved Recov	ery Factor
No.	Month	Expenses	Recoveries	Recoveries	Balance	Charges	(kwh)	Recovery 1	June 2019-December 20	June 2019-December 2019 (GE19-002)		GE18-002)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) (i)		(i)		
1.	Dec-18				11,824				Operating Factor (2)		Operating Factor (4)	
2.	Jan-19	522	492	\$ 343	12,004	\$ 69	3,280,133	\$ 149	Operating Expenses:	\$ 47,169	Operating Expenses:	\$ 4,332
3.	Feb-19	3,041	917	639	14,405	83	6,112,600	278	Units:	55,392,940	Units:	40,735,223
4.	Mar-19	1,476	831	579	15,302	88	5,541,667	252	Factor Approved:	\$ 0.00085	Factor Approved:	\$ 0.00010
5.	Apr-19	128	851	593	14,837	86	5,675,933	258				
6.	May-19	686	522	364	15,159	87	3,478,667	158	Incentive Factor ⁽³⁾		Incentive Factor ⁽⁴⁾	
7.	Jun-19	2,809	3,564	3,539	14,429	83	4,144,547	26	Incentive Awards:	\$ 344	Incentive Awards:	\$ 1,852
8.	Jul-19	2,446	4,907	4,872	12,004	69	5,706,093	35	Units:	55,392,940	Units:	40,735,223
9.	Aug-19	4,926	4,291	4,260	12,670	73	4,989,814	31	Factor Approved:	\$ 0.00001	Factor Approved:	\$ 0.00005
10.	Sep-19	6,649	3,728	3,701	15,618	90	4,334,570	27				
11.	Oct-19	4,707	3,148	3,125	17,201	99	3,660,105	23	Total Factor		Total Factor	
12.	Nov-19	4,638	3,343	3,318	18,520	107	3,886,802	24	Recoverable Costs	\$ 47,514	Recoverable Costs	\$ 6,184
13.	Dec-19	5,410	2,444	2,426	21,504	124	2,841,767	18	Units:	55,392,940	Units:	40,735,223
14.	Total 2019	\$ 37,439	\$ 29,038	\$ 27,759		\$ 1,059		\$ 1,279	Factor Approved	\$ 0.00086	Factor Approved	\$ 0.00015

					Total	Nonr	esidentia	l			Nonresidential								
Line		Non	residential	Nonr	esidential	Op	erating	Cumulative	Cai	rrying	Units	Ince	entive	Approved Recov	ery Fact	or	Approved Recove	ery F	actor
No.	Month	E	kpenses	Red	coveries	Red	coveries	Balance	Ch	arges	(kwh)	Recovery 1		June 2019-December 2	19-002)	January - May (GE18-002)		002)	
	(a)		(b)		(c)		(d)	(e)		(f)	(g)	((h)	(i)		(i)			
15.	Dec-18							(7,911)						Operating Factor (2)			Operating Factor (4)		
16.	Jan-19	\$	772	\$	511	\$	445	(7,584)	\$	(44)	12,776,000	\$	66	Operating Expenses:	\$	9,846	Operating Expenses:	\$	4,264
17.	Feb-19	\$	2,004	\$	593		516	(6,095)		(35)	14,813,500		77	Units:	177,2	283,554	Units:	13	31,057,667
18.	Mar-19	\$	348	\$	572		498	(6,244)		(36)	14,305,750		74	Factor Approved:	\$ (0.00006	Factor Approved:	\$	0.00003
19.	Apr-19	\$	872	\$	628		547	(5,919)		(34)	10,468,667		82						
20.	May-19	\$	383	\$	523		455	(5,991)		(35)	8,712,167		68	Incentive Factor ⁽³⁾			Incentive Factor ⁽⁴⁾		
21.	Jun-19	\$	2	\$	860		833	(6,821)		(39)	14,328,667		27	Incentive Awards:	\$	332	Incentive Awards:	\$	681
22.	Jul-19	\$	10,821	\$	1,000		969	3,030		17	16,673,000		31	Units:	177,2	283,554	Units:	13	31,057,667
23.	Aug-19	\$	443	\$	966		936	2,538		15	16,093,333		30	Factor Approved:	\$ (0.00000	Factor Approved:	\$	0.00001
24.	Sep-19	\$	252	\$	984		953	1,837		11	16,396,333		31						
25.	Oct-19	\$	88	\$	935		906	1,019		6	15,582,333		29	Total Factor			Total Factor		
26.	Nov-19	\$	430	\$	895		867	582		3	14,918,667		28	Recoverable Costs	\$	10,178	Recoverable Costs	\$	4,946
27.	Dec-19	\$	691	\$	883		856	418		2	14,719,167		28	Units:	177,2	283,554	Units:	13	31,057,667
28.	Total 2019	\$	17,107	\$	9,349	\$	8,779		\$	(169)		\$	571	Factor Approved	\$ (0.00006	Factor Approved	\$	0.00004

Notes

- Incentives for January March are calculated based on approved 2018 factors (column j) and incentives for April - December are calculated based on approved 2019 factors (column i)
- 2) From previous years filing, Exhibit C(E), Page 5 of 5, column (b) + (c).
- 3) From previous years filing, Exhibit C(E), Page 5 of 5, column (d) +(e)
- 4) From previous years filing, Exhibit C(E), Page 1 of 5, column (i).

References:

Columns (b) and (c) are from company books.

Lines 1 and 15 are the December cumulative balances from the previous filing.

Column (e) is calculated as (b)-(d) plus previous month's balance.

The totals of column (f) becomes column (c) on Exhibit C(E), Page 2 of 5.

The totals of column (h) becomes column (e) on Exhibit C(E), Page 4 of 5.

MidAmerican Energy Company Electric

Contemporaneous Costs

Energy Efficiency Actual Cost Recoveries and Expenses January 2020 - December 2020

			Total	Residential	Residential		Residential			
Line		Residential	Residential	Operating	Cumulative	Carrying	Units	Incentive	Approved Recovery Factor	Approved Recovery Factor
No.	Month	Expenses	Recoveries	Recoveries	Balance	Charges	(kwh)	Recovery 1	June - July	January-May (GE19-002)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1.	Dec-19				\$ 21,504				Operating Factor (2)	Operating Factor ⁽⁴⁾
2.	Jan-20	\$ 3,455	\$ 7,406	7,353	17,606	\$ 102	8,612,163	53	Operating Expenses:	Operating Expenses: \$ 47,169
3.	Feb-20	1,798	2,474	2,456	16,948	98	2,876,291	18	Units:	Units: 55,392,940
4.	Mar-20	24,015	4,072	4,043	36,920	213	4,734,884	29	Factor Approved: \$ -	Factor Approved: \$ 0.00085
5.	Apr-20	(260)	3,435	3,411	33,249	192	3,994,605	25		
6.	May-20	93	3,021	2,999	30,343	175	3,513,128	22	Incentive Factor(3)	Incentive Factor ⁽⁴⁾
7.	Jun-20				30,343	175			Incentive Awards:	Incentive Awards: \$ 344
8.	Jul-20				30,343	175			Units:	Units: 55,392,940
9.	Aug-20			-		141			Factor Approved: \$ -	Factor Approved: \$ 0.00001
10.	Sep-20			-		113				
11.	Oct-20			-		92			Total Factor	Total Factor
12.	Nov-20			-		67			Recoverable Costs	Recoverable Costs \$ 47,513
13.	Dec-20					33			Units:	Units: 55,392,940
14.	Total 2020	\$ 29,100	\$ 20,409	\$ 20,261		\$ 1,574		\$ 147	Factor Approved \$ -	Factor Approved \$ 0.00086

			Total	Nonresidentia	I		Nonresidential			
Line		Nonresidential	Nonresidentia	Operating	Cumulative	Carrying	Units	Incentive	Approved Recovery Factor	Approved Recovery Factor
No.	Month	Expenses	Recoveries	Recoveries	Balance	Charges	(kwh)	Recovery 1	February - July	January (GE19-002)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
15.	Dec-19				\$ 418				Operating Factor (2)	Operating Factor ⁽⁴⁾
16.	Jan-20	\$ 13	\$ 952	922	(491)	\$ (3)	15,866,500	30	Operating Expenses:	Operating Expenses: \$ 9,846
17.	Feb-20	8	148	143	(627)	(4)	2,467,500	5	Units:	Units: 177,283,554
18.	Mar-20	719	-	-	93	1			Factor Approved: \$ -	Factor Approved: \$ 0.00006
19.	Apr-20	(1)	-	-	91	1				
20.	May-20	51	-	-	143	1			Incentive Factor(3)	Incentive Factor ⁽⁴⁾
21.	Jun-20			-	143	1			Incentive Awards:	Incentive Awards: \$ 332
22.	Jul-20			-	143	1			Units:	Units: 177,283,554
23.	Aug-20			-		6			Factor Approved: \$ -	Factor Approved: \$ 0.00000
24.	Sep-20			-		11				
25.	Oct-20			-		16			Total Factor	Total Factor
26.	Nov-20			-		21			Recoverable Costs	Recoverable Costs \$ 10,178
27.	Dec-20					25			Units:	Units: 177,283,554
28.	Total 2020	\$ 790	\$ 1,100	\$ 1,066		\$ 77		\$ 34	Factor Approved \$ -	Factor Approved \$ 0.00006

Notes:

- 1) Incentives for January May are calculated based on approved 2019 factors (column j)
- For residential, the recovery factor was set to \$0.0000 effective June 1, 2020
 For non-residential, the recovery factor was set to \$0.0000 effective January 31, 2020
- 3) For residential, the recovery factor was set to \$0.0000 effective June 1, 2020 For non-residential, the recovery factor was set to \$0.0000 effective January 31, 2020
- 4) From current filing, Exhibit C(E), Page 1 (2019), column (i)

eferences:

Columns (b) and (c), rows 2-6 and rows 16-20 are from company books. Lines 1 and 15 are the December cumulative balances from Page 1 (2019) Column (e) is calculated as (b)-(d) plus previous month's balance Carrying charges shown on lines 9-13 and 23-27, column (f) are calculated on Page 1b

The totals of column (f) becomes column (c) on Exhibit C(G), Page 2 of 5

The totals of column (f) becomes column (c) on Exhibit C(G), Page 2 of 5 The totals of column (h) becomes column (e) on Exhibit C(G), Page 4 of 5

MidAmerican Energy Company

Electric

Residential

Cumulative

Balance

(e)

Carrying

Charges

(f)

Residential

Units

(kwh)

(g)

Incentive Recovery 1

(h)

Contemporaneous Costs

Total

Residential

Recoveries

(c)

Residential

Expenses

(b)

Energy Efficiency Estimated Cost Recoveries and Expenses August 2020 - December 2020

Residential

Operating

Recoveries

(d)

Exhibit C(E) Page 1b of 5

Operating Factor (2)

Units:

Operating Expenses:

Recovery Factor for Carrying Charge Calculation

August - December 2020

24,597

23.209.739

ა.	reb-20								Utilis.		23,209,739
4.	Mar-20								Factor Approved:	\$	0.00106
5.	Apr-20										
6.	May-20								Incentive Factor ⁽³⁾		
7.	Jun-20								Incentive Awards:	\$	(1,082)
8.	Jul-20				\$ 30,343				Units:		23,209,739
9.	Aug-20			5,897	24,446	141	5,564,756		Factor Approved:	\$	(0.00005)
10.	Sep-20			4,926	19,520	113	4,648,274				
11.	Oct-20			3,650	15,870	92	3,443,769		Total Factor		
12.	Nov-20			4,250	11,620	67	4,010,457		Recoverable Costs	\$	23,515
13.	Dec-20			5,874	5,746	33	5,542,484		Units:		23,209,739
14.	Total 2020	\$ -	\$ -	\$ 24,597		\$ 445		\$ -	Factor Approved	\$	0.00101
											_
			Total	Nonresidential			Nonresidential				
Line		Nonresidential	Nonresidential	Operating	Cumulative	Carrying	Units	Incentive	Recovery Factor for	Carrying Char	ge Calculation
No.	Month	Expenses	Recoveries	Recoveries	Balance	Charges	(kwh)	Recovery 1	August -	December 202	20
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)	
	. ,	. ,	. ,	. ,	. ,	()	(0)	. ,		•	
15.	Dec-19								Operating Factor (2)		
16.	Jan-20								Operating Expenses:	\$	(4,256)
17.	Feb-20								Units:		77,923,862
18.	Mar-20								Factor Approved:	\$	(0.00005)
19.	Apr-20										` '
20.	May-20								Incentive Factor ⁽³⁾		
21.	Jun-20								Incentive Awards:	\$	(273)
22.	Jul-20								Units:	•	77,923,862
23.	Aug-20					-			Factor Approved:	\$	(0.00000)
24.	Sep-20					-					`
25.	Oct-20					-			Total Factor		
26.	Nov-20					-			Recoverable Costs	\$	(4,529)
27.	Dec-20					-			Units:		77,923,862
28.	Total 2020	\$ -	\$ -	\$ -		\$ -		\$ -	Factor Approved	\$	(0.00006)
28.		\$ -	\$ -	\$ -		\$ -		\$ -	Factor Approved	\$	(0.0006)

Line

No.

1.

2.

3.

Month

(a)

Dec-19

Jan-20

Feb-20

The Operating Expenses from Page 5, column (c) are then used on this page to calculate the Carrying Charges. The Carrying Charges were then copied to Page 1a (Column (f) rows 9-13 and rows 23-27).

¹⁾ Lines 8 and 22 are the July 2020 cumulative balances from Page 1a.

²⁾ To calculate the carrying charges for August - December, column (f) rows 9-13 and rows 23-27 on Page 1a (2020) were zero'ed out.

MidAmerican Energy Company Electric Contemporaneous Costs Reconciliation January 2019 - May 2020

Line No.	ltem		Actual Expenditure Applicable To Reconciliation Period	A _l Un	rying Charges oplicable to der and Over Recovery	(Ov	018 Under er) Recovery ecovered in 2019		Actual Operating Revenues pplicable To econciliation Period	ı	nder (Over) Recovery For conciliation Period
	(a)	_	(b)		(c)		(d)		(e)		(f) +(c)+(d)-(e)
1. 2.	Residential Nonresidential	\$_	66,540 17,898	\$	2,633 (92)	\$ _	3,889 (12,138)	\$ 	48,020 9,844	\$	25,042 (4,176)
3.	Total	\$_	84,438	\$	2,541	\$_	(8,249)	\$	57,864	\$	20,866

Notes:

Column (b) is actual expenditure from Column (b) on Exhibit C(E), Page 1 (2019) and Page 1a (2020)

Column (c) is from column (f) from Exhibit C(E), Page 1 (2019) and Page 1a (2020)

Column (d) is from column (f) from Exhibit C(E), Page 2 of 5 of the previous years filing.

Column (e) is calculated in column (d) Exhibit C(E), Page 1 (2019) and Page 1a (2020)

Column (f) is carried to column (c) Exhibit C(E), Page 5 of 5

MidAmerican Energy Company Electric Contemporaneous Costs 2020 Plan Updated Expenditures

Line No.	Item	Resi	dential	Nonre	esidential	Т	otal
	(a)		(b)		(c)		(d)
	2020 Approved Budget						
1.	Equipment	\$	0		0	\$	0
2.	Appliance Recycling		0		-		0
3.	Load Management		0		-		0
4.	Total 2020 Approved Costs	\$	0	\$	0	\$	0
5.	Recoveries						
6.	January - Actual	\$		\$		\$	
7.	February - Actual	Soo	Page1	See	Page1		
8.	March - Actual		-	(2	2020)		
9.	April - Actual	(2	020)		-		-
10.	May - Actual				-		-
11.	Total:	\$		\$	-	\$	
12.	Remainder to be Recovered	\$	-	\$	-	\$	_

Notes:

Lines 9 and 10 are the estimated recovery of energy efficiency costs using current factors in effect and the most recent sales forecast. The factors are:

Residential \$ Nonresidential \$ -

Line 12 carries to column (b) of Exhibit C(E), Page 5 of 5

MidAmerican Energy Company Electric Contemporaneous Costs 2019 Incentive Reconciliation January 2019 - May 2020

Line No. 1. 2.	ltem_	2019 Incentive Based on Proposed Budgets		2019 Incentive Based on Actual Expenditure	R	2018 Incentive ecovered in 2019	Α	Actual Incentive Recoveries pplicable To econciliation Period	Under (Over) Recovery For Reconciliation Period		
	(a)	(b)		(c)		(d)		(e)	((f) c)+(d)-(e)	
1. 2.	Residential Nonresidential	\$ 3,228 1,716	\$	4,605 1,239	\$	(2,884) (1,384)	\$ 	1,426 605	\$	(1,082) (273)	
3.	Total	\$ 4,944	\$_	5,844	\$	(4,268)	\$	2,031	\$	(1,355)	

Notes:

Column (b) is from column (e) on Exhibit C(E), Page 5 of 5 of the previous years filing.

Column (c) is calculated as the 2019 actual expenditure on column (b) of Exhibit C(E), Page 2 of 5 multiplied by the approved rate of return in Docket No. EL14-072.

Column (d) is from column (d), Exhibit C(E), Page 5 of 5 of the previous years filing.

Column (e) is from column (h) on Exhibit C(E), Pages 1 (2019) and 1a (2020) of 5

Column (f) uses the lower of budget (column b) or actual (column c) incentive

MidAmerican Energy Company Electric Contemporaneous Costs Calculation of Electric ECR Factors

Under (Over) Recovery Current 2019 **Projected** For Incentive **Authorized** Reconciliation Incentive **Recoveries ECR Factor** Aug-Dec **ECR** Line No. Recoveries Period (Over)Under 2020 Numerator Sales **Factor Item** (e) (a) (b) (c) (d) (g) (h) (b)+(c)+(d)+(e)(f)/(g)25,042 \$ 1. Residential \$ \$ (1,082)\$ \$ 23,960 23,209,739 \$ 0.00103 (273)77,923,862 2. Nonresidential (4,176)(4,449)3. 20,866 (1,355)19,511 Total \$

Notes:

Column (b) is calculated on Line 12 of Exhibit C(E), Page 3 of 5

Column (c) is calculated on column (f) of Exhibit C(E), Page 2 of 5

Column (d) is calculated on column (f) on Exhibit C(E), Page 4 of 5

Column (e) is calculated as the 2020 approved budget on Line 6 of Exhibit C(E), Page 3 of 5 multiplied by the approved rate of return in Docket No. EL14-072.