#### MidAmerican Energy Company Gas Contemporaneous Costs Energy Efficiency Actual Cost Recoveries and Expenses January 2018 - December 2018

					Total	Residential		Residential			Residential							
Line		Residential Resid		Residential		Operating	Operating Cumulativ		mulative Carrying		Units	Incentive	Approved Reco	actor	Approved Recovery Factor			
No.	Month	E	xpenses	R	ecoveries	Recoveries		Balance	Charges		(Therms)	Recovery <sup>1</sup>	April - Decembe	8-001)	January - March (GE17-001)			
	(a)		(b)		(c)	(d)		(e)		(f)	(g)	(h)	(i)			(j)		
1.	Dec-17							(118,595)					Operating Factor (2)			Operating Factor <sup>(4)</sup>		
2.	Jan-18	\$	73,645	\$	544,003	521,321	9	\$ (566,271)	\$	(3,265)	12,884,967	22,683	Operating Expenses:	\$	(737,394)	Operating Expenses:	\$	1,135,358
3.	Feb-18		130,036		481,232	461,166		(897,401)		(5,175)	11,398,189	20,065	Units:		61,544,585	Units:		28,060,247
4.	Mar-18		80,878		16,113	15,441		(831,964)		(4,798)	381,644	672	Factor Approved:	\$	(0.01198)	Factor Approved:	\$	0.04046
5.	Apr-18		76,804		(32)	(33)		(755,127)		(4,355)	2,756	1						
6.	May-18		32,484		(28)	(29)		(722,614)		(4,167)	2,412	1	Incentive Factor <sup>(3)</sup>			Incentive Factor <sup>(4)</sup>		
7.	Jun-18		39,721		-	-		(682,893)		(3,938)	-		Incentive Awards:	\$	23,077	Incentive Awards:	\$	49,397
8.	Jul-18		45,084		(972)	(1,003)		(636,806)		(3,672)	83,721	31	Units:		61,544,585	Units:		28,060,247
9.	Aug-18		14,910		(12,956)	(13,374)		(608,521)		(3,509)	1,115,935	418	Factor Approved:	\$	0.00037	Factor Approved:	\$	0.00176
10.	Sep-18		225		(9,900)	(10,220)		(598,077)		(3,449)	852,713	320						
11.	Oct-18		476		(35,699)	(36,852)		(560,749)		(3,234)	3,074,849	1,153	Total Factor			Total Factor		
12.	Nov-18		284		(57,827)	(59,695)		(500,770)		(2,888)	4,980,792	1,868	Recoverable Costs	\$	(714,317)	Recoverable Costs	\$	1,184,755
13.	Dec-18		5,189		(106,109)	(109,536)	_	(386,045)		(2,226)	9,139,426	3,427	Units:		61,544,585	Units:		28,060,247
14.	Total 2018	\$	499,736	\$	817,825	\$ 767,186	-		\$	(44,676)		\$ 50,639	Factor Approved	\$	(0.01161)	Factor Approved	\$	0.04222

				Tota	al	Nonresidential					Nonresidential							
Line		Nonres	sidential	Nonresid	lential	Operating	Cur	nulative	Ca	rrying	Units	Incentive	Approved Recovery Factor			Approved Recovery Factor		
No.	Month	Expe	enses	Recove	eries	Recoveries	Ba	alance	Ch	arges	(Therms)	Recovery <sup>1</sup>	April - Decembe	er (GE1	8-001)	January - March (GE17-001)		
	(a)	(	(b)	(c)		(d)		(e)		(f)	(g)	(h)	(i)		(j)			
15.	Dec-17							(8,938)					Operating Factor (2)			Operating Factor <sup>(4)</sup>		
16.	Jan-18	\$	18,761	\$ (4	44,939)	(42,803)	\$	52,626	\$	303	10,213,355	(2,136)	Operating Expenses:	\$	88,690	Operating Expenses:	\$	(96,714)
17.	Feb-18		15,704	(3	39,748)	(37,859)		106,189		612	9,033,532	(1,889)	Units:		47,591,251	Units:		23,078,919
18.	Mar-18		6,685		(1,519)	(1,447)		114,320		659	345,227	(72)	Factor Approved:	\$	0.00186	Factor Approved:	\$	(0.00419)
19.	Apr-18		10,733		23	21		125,033		721	11,111	2						
20.	May-18		290		-	-		125,323		723	-	-	Incentive Factor <sup>(3)</sup>			Incentive Factor <sup>(4)</sup>		
21.	Jun-18		8		78	70		125,261		722	37,681	8	Incentive Awards:	\$	10,057	Incentive Awards:	\$	(4,826)
22.	Jul-18		11		54	48		125,223		722	26,087	6	Units:		47,591,251	Units:		23,078,919
23.	Aug-18		22		2,752	2,471		122,774		708	1,329,469	281	Factor Approved:	\$	0.00021	Factor Approved:	\$	(0.00021)
24.	Sep-18		2		2,518	2,261		120,515		695	1,216,425	257						
25.	Oct-18		13		5,489	4,929		115,600		667	2,651,691	560	Total Factor			Total Factor		
26.	Nov-18		4		9,096	8,167		107,436		620	4,394,203	929	Recoverable Costs	\$	98,747	Recoverable Costs	\$	(101,540)
27.	Dec-18		234	1	16,119	14,473		93,197		537	7,786,957	1,646	Units:		47,591,251	Units:		23,078,919
28.	Total 2018	\$	52,467	\$ (5	50,076)	\$ (49,668)			\$	7,689		\$ (409)	Factor Approved	\$	0.00207	Factor Approved	\$	(0.00440)

#### Notes:

 Incentives for January - March are calculated based on approved 2017 factors (column j) and incentives for April - December are calculated based on approved 2018 factors (column i)

2) From previous years filing, Exhibit C(G), Page 5 of 5, column (b) + (c).

3) From previous years filing, Exhibit C(G), Page 5 of 5, column (d) +(e)

4) From previous years filing, Exhibit C(G), Page 1 of 5, column (i).

#### References:

Columns (b) and (c) are from company books.

Lines 1 and 15 are the December cumulative balances from the previous filing.

Column (e) is calculated as (b)-(d) plus previous month's balance

The totals of column (f) becomes column (c) on Exhibit C(G), Page 2 of 5

The totals of column (h) becomes column (e) on Exhibit C(G), Page 4 of 5

# MidAmerican Energy Company Gas Contemporaneous Costs Reconciliation January 2018 - December 2018

Line No.	ltem	A	Actual Expenditure opplicable To econciliation Period	Carrying Charges Applicable to ( Under and Over Recovery			2017 Under ver) Recovery Recovered in 2018	Actual Operating Revenues Applicable To Reconciliation Period	Under (Over) Recovery For Reconciliation Period		
	(a)	(b)		(C)			(d)	(e)	(b	(f) )+(c)+(d)-(e)	
1. 2.	Residential Nonresidential	\$	499,736 52,467	\$	(44,676) 7,689	\$	(199,971) (46,199)	\$ 767,186 (49,668)	\$	(512,097) 63,625	
3.	Total	\$	552,203	\$	(36,987)	\$ _	(246,170)	\$ 717,518	\$	(448,472)	

Notes:

Column (b) is actual expenditure from Column (b) on Exhibit C(G), Page 1 of 5 Column (c) is from column (f) from Exhibit C(G), Page 1 of 5 Column (d) is from column (f) from Exhibit C(G), Page 2 of 5 of the previous years filing. Column (e) is calculated in column (d) Exhibit C(G), Page 1 of 5 Column (f) is carried to column (c) Exhibit C(G), Page 5 of 5

# MidAmerican Energy Company Gas Contemporaneous Costs 2019 Plan Updated Expenditures

Line No.	ltem	R	esidential	Nor	residential	Total
	(a)		(b)		(c)	 (d)
	2019 Approved Budget					
1.	Equipment	\$	504,393	\$	48,765	\$ 553,158
2.	Total 2019 Approved Costs	\$	504,393	\$	48,765	\$ 553,158
	Recoveries					
3.	January - Actual	\$	(126,652)	\$	18,056	\$ (108,596)
4.	February - Actual		(155,785)		21,606	(134,179)
5.	March - Actual		(140,650)		19,136	(121,514)
6.	April - Estimated		(66,381)		8,576	(57,805)
7.	May - Estimated		(32,703)		4,610	(28,092)
8.	Total:	\$	(522,171)	\$	71,984	\$ (450,187)
9.	Remainder to be Recovered	\$	026,563.90	\$	(23,219)	\$ 1,003,345

### Notes:

Lines 6 and 7 are the estimated recovery of energy efficiency costs using current factors in effect and the most recent sales forecast. The factors are:

Residential	\$ (0.01161)
Nonresidential	\$ 0.00207

Line 11 carries to column (b) of Exhibit C(G), Page 5 of 5

## MidAmerican Energy Company Gas Contemporaneous Costs 2018 Incentive Reconciliation January 2018 - December 2018

Line No.	Item		2018 Incentive Based on Proposed Budgets		2018 Incentive Based on Actual Expenditure	2017 Incentive Recovered in 2018	Actual Incentive Recoveries Applicable To Reconciliation Period	Under (Over) Recovery For Reconciliation Period		
	(a)	(b)			(c)	(d)	(e)	(f) (c)+(d)-(e)		
1. 2.	Residential Nonresidential	\$	34,872 3,369	\$	34,582 3,631	\$ (11,795) 6,688	\$ 50,639 (409)	\$ _	(27,852) 10,727	
3.	Total	\$_	38,241	\$	38,212	\$ (5,107)	\$ 50,230	\$	(17,125)	

Notes:

Column (b) is from column (e) on Exhibit C(G), Page 5 of 5 of the previous years filing.

Column (c) is calculated as the 2018 actual expenditure on column (b) of Exhibit C(E), Page 2 of 5 multiplied by the approved rate of return in Docket No. NG14-005.

Column (d) is from column (d), Exhibit C(G), Page 5 of 5 of the previous years filing.

### Exhibit C(G) Page 5 of 5

### MidAmerican Energy Company Gas Contemporaneous Costs Calculation of Gas ECR Factors

Line No.	ltem	Current Authorized Recoveries		Inder (Over) Recovery For econciliation Period	(	2018 Incentive Over)Under	Incentive ecoveries 2019	ECR Factor Numerator	Projected June - May Sales	ECR Factor
	(a)	(b)		(c)		(d)	(e)	(f) (b)+(c)+(d)+(e)	(g)	(h) (f)/(g)
1. 2.	Residential Nonresidential	\$ 1,026,564 (23,219)	\$	(512,097) 63,625	\$	(27,852) 10,727	\$ 34,904 3,375	\$ 521,519 54,507	63,249,048 46,999,518	\$0.00825 \$0.00116
3.	Total	\$ 1,003,345	\$ _	(448,472)	\$_	(17,125)	\$ 38,279	\$ 576,026 576,026		

Notes:

Column (b) is calculated on Line 11 of Exhibit C(G), Page 3 of 5

Column (c) is calculated on column (f) of Exhibit C(G), Page 2 of 5

Column (d) is calculated on column (f) on Exhibit C(G), Page 4 of 5

Column (e) is calculated as the 2019 approved budget on Line 6 of Exhibit C(E), Page 3 of 5 multiplied by the approved rate of return in Docket No. NG14-005